



CPUC Public Agenda 3468

Thursday, August 27, 2020 10:00 a.m.

Remotely



Commissioners:
Marybel Batjer, President
Liane M. Randolph
Martha Guzman Aceves
Clifford Rechtschaffen
Genevieve Shiroma

www.cpuc.ca.gov





CPUC Mission

We Empower California through:

- Assuring utility services are clean and safe.
- Providing for critical services and infrastructure.
- Designing rates that are fair and reasonable.
- Protecting the interests of consumers and ratepayers.





CPUC Core Values

Accountability
Excellence
Integrity
Open Communication
Stewardship





Commissioner Code of Conduct

- **I. Commissioners should conduct themselves in a manner that demonstrates respect for the public, for fellow Commissioners, and for Commission staff.**
- **II. Commission meetings should be opportunities for a full and respectful exchange of ideas and the responsible execution of Commission duties.**
- **III. Serving on the Commission is an honor and Commissioners should treat their colleagues at the Commission with respect for the varied backgrounds, skills and interests that each one brings.**
- **IV. Commissioners are public officials who should uphold the integrity of their office at all times.**





Public Comment

- Per Resolution ALJ-252, any member of the public (excluding parties and their representatives) who wishes to address the CPUC about matters before the Commission must call in to toll-free number: 1-800-857-1917 passcode: 9899501.
- Once called, each speaker has up to 2 minutes at the discretion of the Commission President. Depending on the number of speakers, the time limit may be reduced to 1 minute.
- A bell will ring when time has expired.

Public Comment is not permitted on the following items:

- 4, 21, 29, 53
- All items on the Closed Session Agenda





Public Agenda Changes

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each CPUC meeting.

- Items on Today's Consent Agenda are: **1, 3, 5, 6, 7, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 23, 24, 26, 27, 28, 29, 30, 31, 32, 33, 34 and 35.**
- Any Commissioner, with consent of the other Commissioners, may request an item from the Regular Agenda be moved to the Consent Agenda prior to the meeting.
- **Items 37 and 38** from the Regular Agenda have been added to the Consent Agenda.
- Any Commissioner may request an item be removed from the Consent Agenda for discussion on the Regular Agenda prior to the meeting.
- **No Item** has been moved to the Regular Agenda.
- **Items 8 and 46** have been withdrawn.
- The following items have been held to future Commission Meetings:
Held to 9/10/20: **2, 4, 21, 22, 25, 45, and 54.**





Regular Agenda

- Each item on the Regular Agenda (and its alternate if any) will be introduced by the assigned Commissioner or CPUC staff and discussed before it is moved for a vote.
- For each agenda item, a summary of the proposed action is included on the agenda; the CPUC's final decision may, however, differ from that proposed.
- The complete text of every Proposed Decision or Draft Resolution is available for download on the CPUC's website: www.cpuc.ca.gov.
- Late changes to agenda items are available on the Virtual Escutia Table.





Regular Agenda - Energy Orders

Item #36 [18645] – The Electric Program Investment Charge Program

R.19-10-005

Order Instituting Rulemaking on the Commission's Own Motion to consider renewal of the Electric Program Investment Charge Program.

Ratesetting

Comr Guzman Aceves - Judge Glegola

PROPOSED OUTCOME:

- Renews the Electric Program Investment Charge (EPIC) Program collection for ten years.
- Authorizes the California Energy Commission to remain as an EPIC program administrator.
- This proceeding remains open.

SAFETY CONSIDERATIONS:

- Among other projects, the EPIC Program funds projects that improve electricity reliability and public safety, especially in the area of wildfire risk reduction or mitigation.

ESTIMATED COST:

- \$148 million annually over ten years collected from customers of Pacific Gas and Electric Company, Southern California Edison Company and San Diego Gas & Electric Company.





Regular Agenda – Energy Orders (continued)

Item #39 [18662] – Application of Southern California Edison Company for Approval of its Charge Ready 2 Infrastructure and Market Education Programs

A.18-06-015

Application of Southern California Edison Company for Approval of its Charge Ready 2 Infrastructure and Market Education Programs.

Ratesetting

Comr Rechtschaffen - Judge Goldberg

PROPOSED OUTCOME:

- Approves with modifications the second phase of Southern California Edison Company's light-duty electric vehicle charging infrastructure program.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- All approved projects must comply with the Safety Requirements Checklist made available at <http://www.cpuc.ca.gov/sb350te/>

ESTIMATED COST:

- \$436 Million (over four years),
- Comprises \$417.5 Million for charging infrastructure, and \$14.5 Million for Marketing, Education & Outreach, and \$4.3 million for an evaluation of Charge Ready 2 infrastructure and market education program.





Regular Agenda – Energy Orders (continued)

Item #40 [18602] – Energy Investor-Owned Utilities' Climate Change Vulnerability Assessments and Climate Adaptation In Disadvantaged Communities

R.18-04-019

Quasi-Legislative

Comr Randolph - Judge DeAngelis

PROPOSED OUTCOME:

- Find that communities, referred to as Disadvantaged Vulnerable Communities (DVCs), require special attention when utilities make infrastructure, operational and service changes for climate adaptation, and consist of: The 25% highest scoring census tracts according to the California Communities Environmental Health Screening Tool (CalEnviroScreen), all California tribal lands, census tracts with median household incomes less than 60% of state median income, and census tracts that score in the highest 5% of Pollution Burden within CalEnviroScreen.
- Requires energy investor-owned utilities (collectively "IOUs") to lead community engagement with DVCs and develop plans as IOUs develop vulnerability assessments due to climate change.
- Directs IOUs to submit vulnerability assessments every 4 years according to their General Rate Case cycles that focus on climate risks to operations and service as well as assets; options for dealing with vulnerabilities; exposure to climate risk of facilities IOUs have third-party contracts with for power, capacity, or reliability; green and sustainable remedies; and how to promote equity in DVCs. The key time frame to be considered by the vulnerability assessments will be the next 20–30 years.
- This proceeding remains open.

SAFETY CONSIDERATIONS:

- Climate adaptation planning improves the safety and resiliency of energy utility operations and infrastructure over time.

ESTIMATED COST:

- Costs will be considered in General Rate Case or other proceedings.





Regular Agenda – Energy Orders (continued)

Item #41 [18695] – Order Instituting Rulemaking to Investigate and Design Clean Energy Financing Options for Electricity and Natural Gas Customers

R. _____

Order Instituting Rulemaking to Investigate and Design Clean Energy Financing Options for Electricity and Natural Gas Customers.

PROPOSED OUTCOME:

- Examines financing options to assist electricity and natural gas customers with investments in residential and commercial buildings, as well as at industrial and agricultural sites, designed to decrease energy use and/or produce energy to support a customer's on-site needs.
- This work is designed to support investments to reach the state's 2045 greenhouse gas goals for the energy sectors.
- This rulemaking is designed specifically to examine options that encourage larger scale and deeper investments in one or more clean energy resources at customer sites.
- In addition, this rulemaking will examine options for multiple sources of funding by combining and leveraging ratepayer funds with private financing to support these more comprehensive investments.

SAFETY CONSIDERATIONS:

- This new proceeding will be focused on ensuring safe and reliable installation of energy-related equipment at customer premises in California.

ESTIMATED COST:

- Costs, if any, will be determined during the course of the proceeding.





Regular Agenda – Energy Resolutions and Written Reports

Item #42 [18563] – San Diego Gas & Electric Company to Extend the Procurement Authority of Its Currently Effective Assembly Bill 57 Bundled Procurement Plan

Res E-5083, Advice Letter 3524-E filed March 27, 2020 - Related matters.

PROPOSED OUTCOME:

- Approves the request of San Diego Gas & Electric Company to extend the procurement authority of its 2014 Conformed Bundled Procurement Plan without modification.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.





Resolution E-5083

San Diego Gas and Electric's Bundled Procurement Plan Authority

Agenda Item 42

[18563]

Edward Randolph

Energy Division

August 27, 2020





SDG&E Advice Letter 3524-E

- SDG&E requested approval to extend their Bundled Procurement Plan (BPP) authority to procure on a forward basis various products, including Resource Adequacy (RA) capacity.
- Under Resource Adequacy rules, all load serving entities, including SDG&E must procure local capacity in advance (3 years in advance for SDG&E).
- The BPP authorizes SDG&E to procure resources under five years with pre-approval as long as SDG&E follows the rules in the BPP.
- SDG&E had this authority since 2005.
- This is an administrative matter, and necessary for SDG&E to serve its bundled service customers and to comply with 3 year forward local RA requirements.
 - Without this authority the CPUC would need to approve each short-term contract individually.
 - SDGE still must seek specific CPUC approval for any longer-term contract.





Protests to Advice Letter

- Protests filed by San Diego Community Power (SDCP) and Protect Our Communities (POC).
- SDGP argues that the advice letter should be rejected and that SDG&E be required to obtain approval of short term contracts through the IRP proceeding.
- POC argues approval of the advice letter will lead to over-procurement and that the only way to avoid this to oversee all procurement through the IRP proceeding
- In the alternate, POC requests the CPUC to limit SDG&E's procurement authority to three years forward, consistent with the CPUC's RA requirements.





SDG&E's Response

- Agrees that significant load will depart but SDG&E must procure for remaining bundled service customers through short- and medium-term contracts.
- Argues that SDCP and POC's proposal that SDG&E obtain CPUC pre-approval through the IRP proceeding for short- and medium-term contracts (i.e., less than five years in length) is inconsistent with Public Utilities Code Section 454.5.
- CA PUC Section 454.5 requires that the CPUC set up up-front and achievable standards and enable the IOUs to serve their customers at just and reasonable rates.
- Argues that SDCP and POC's proposals directly contravene CPUC precedent and are a collateral attack on previous CPUC decisions implementing Section 454.5.





Draft Resolution

- Finds that extending procurement authority through advice letters is allowed.
- Finds that extending procurement authority will not result in over procurement since there is no incentive and it is contrary to Section 454.5 for SDG&E to procure more capacity that necessary to meet its RA requirements, including its three year forward local RA requirement.
- Finds that extending SDG&E's procurement authority on a rolling 5 year forward basis is reasonable, that it is consistent with previous CPUC decisions, and that limiting SDG&E's procurement timeframe to 3 years would require a CPUC decision and should not be done through the Advice Letter process.





Extending SDG&E's BPP Will Not Result in Long-Term New Resource Contracts

- Extending SDG&E's BPP authority will not result in long-term contracts for *new* resources.
- The Integrated Resource Planning (IRP) proceeding addresses long-term planning, new resource procurement, and conformance with the state's clean energy goals to ensure a clean energy transition.
- Further, a separate process is required to approve any long-term contracts.
- Under Resource Adequacy rules, SDG&E will remain responsible for capacity procurement until new CCAs file implementation plans and are allocated capacity obligations.
- We cannot pause reliability planning while waiting on finalized CCA plans.





Agenda Item 42

Discussion





Regular Agenda – Energy Resolutions and Written Reports

Item #42 [18563] – San Diego Gas & Electric Company to Extend the Procurement Authority of Its Currently Effective Assembly Bill 57 Bundled Procurement Plan

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PROPOSED OUTCOME:

- Approves the request of San Diego Gas & Electric Company to extend the procurement authority of its 2014 Conformed Bundled Procurement Plan without modification.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.





Regular Agenda – Energy Resolutions and Written Reports

Item #43 [18649] – Pacific Gas and Electric Company's Request for Approval of System Reliability Contracts Pursuant to Decision 19-11-016

Res E-5100, Advice Letter 5826-E filed on May 18, 2020 - Related matters.

PROPOSED OUTCOME:

- Approves seven contracts for incremental system reliability resources that Pacific Gas and Electric Company (PG&E) procured via a competitive solicitation, pursuant to Decision 19-11-016.
- Approves an interim cost recovery mechanism proposed by PG&E.

SAFETY CONSIDERATIONS:

- All contracts approved by this Resolution require sellers to develop safety plans and to demonstrate compliance with those plans. Projects must also comply with local authorities responsible for permitting and enforcement of the California building, fire, life safety, and electrical codes.

ESTIMATED COST:

- Contract costs are confidential at this time. The Commission finds that the selected contracts represent a net benefit to ratepayers over their terms.





Regular Agenda – Energy Resolutions and Written Reports

Item #44 [18651] – Southern California Edison Company's Plan to Procure 770 Megawatts of Resources to Satisfy Requirements of D.19-11-016

Res E-5101, Advice Letter (AL) 4218-E filed on May 22, 2020 and AL 4218-E-A filed July 17, 2020 - Related matters.

PROPOSED OUTCOME:

- Approves proposed procurement by Southern California Edison Company (SCE) of 770 MW of Energy Storage resources amounting to an incremental capacity of 644 MW of Resource Adequacy. This procurement is in response to a Commission order in Decision 19-11-016.

SAFETY CONSIDERATIONS:

- SCE's Pro Forma Energy Storage Agreement requires the Seller to operate the energy storage facility in accordance with "Prudent Electrical Practices." An expansive list of safety provisions is found on pages 32-34 of Advice Letter 4218-E.

ESTIMATED COST:

- Contract costs are confidential at this time. The Commission finds that the selected contracts represent a net benefit to ratepayers over their terms.





Resolutions E-5100 and E-5101

Procurement by Pacific Gas and Electric and Southern California Edison in response to D.19-11-016

Agenda Items 43 and 44

[18649] and [18651]

Ed Randolph

Energy Division

August 27, 2020





Summary of D.19-11-016

- Staff and stakeholder analysis showed need for additional capacity beginning in 2021 in the Integrated Resource Planning Proceeding.
- Decision directed procurement of 3,300 MW of capacity above baseline resources, with 50% in operation by August 2021, 75% by August 2022, and 100% by August 2023. These Resolutions reflect fulfillment of 2021 procurement requirements for SCE and PG&E once completed.
- Investor-owned utilities are required to procure resources for other load serving entities that opt not to self-provide. The IRP Proceeding is currently considering the manner in which a “CAM-like mechanism” will apply costs and benefits of this opt-out procurement to benefitting customers.
- New resources should be preferred resources or hybrid storage technologies. In addition, LSEs may procure Sutter Energy Center, Inland Empire Energy Center, incremental MWs from repowers, and up to 20% of requirements from resource-specific imports.





Summary of D.19-11-016 (cont'd.)

- E-5100 and E-5101 contain fast-track procurement for PG&E and SCE to meet 2021 short-term reliability requirements (50% of total). SDG&E intends to submit a similar advice letter shortly.
- IOUs must submit one or more Tier 3 advice letters for approval of remaining procurement by January 1, 2021.
- D.19-11-016 also recommended extension of the Once-Through Cooling (OTC) Policy compliance dates for several gas generators. These are "bridge" resources, not incremental procurement.
 - Resolutions E-5097, E-5098, and E-5099 on today's Consent Agenda approved multi-year contracts between SCE and Alamitos, Moss Landing, and Ormond Beach.





Summary of Resolution E-5100

- PG&E's procurement requirement under D.19-11-016 is 765.1 MW, with 50% (382.55 MW) to come online by August 1, 2021.
 - This includes 48.2 MW on behalf of 7 ESPs and 1 CCA that opted out of requirements.
- Resolution E-5100 approves procurement and cost recovery for 423 nominal MW of energy storage resources with commercial operation dates before August 1, 2021.
 - D.20-06-031 outlines how to calculate Qualifying Capacity (QC) of hybrid or co-located resources that use the Investment Tax Credit (ITC). It is currently unclear whether the Blythe project will pursue the ITC. If it does, this will reduce the QC of the existing solar component and will therefore reduce the *incremental* capacity of the Blythe project and of PG&E's overall procurement in Resolution E-5100.
- Protests were filed by AReM and Public Advocates Office and focus on cost tracking, GHG impacts, and net market value calculations.
- Responses were filed by CESA, Fluence, and Joint CCAs.





Procurement in Resolution E-5100

Counterparty (Project Name)	Technology	Size (MW)	Location and DAC Designation	Commercial Online Date	Initial Delivery Date	Term (Years)
Dynegy Marketing and Trading, LLC (MOSS100 Energy Storage)	Standalone Lithium Ion Battery	100	Moss Landing, Monterey County, CA (DAC Adjacent)	7/18/21	10/1/21	10
Diablo Energy Storage, LLC (Diablo Energy Storage – Tranche 1)	Standalone Lithium Ion Battery	50	Pittsburg, Contra Costa County, CA (In DAC)	7/18/21	10/1/21	15
Diablo Energy Storage, LLC (Diablo Energy Storage – Tranche 2)	Standalone Lithium Ion Battery	50	Pittsburg, Contra Costa County, CA (In DAC)	7/18/21	10/1/21	15
Diablo Energy Storage, LLC (Diablo Energy Storage – Tranche 3)	Standalone Lithium Ion Battery	50	Pittsburg, Contra Costa County, CA (In DAC)	7/18/21	10/1/21	15
Gateway Energy Storage, LLC (Gateway Energy Storage)	Standalone Lithium Ion Battery	50	San Diego, San Diego County, CA (DAC Adjacent)	7/18/21	10/1/21	15
NextEra Energy Resources Development, LLC (Blythe Energy Storage 110)	Lithium Ion Battery Co- Located at Existing Solar	63	Blythe, Riverside County, CA (DAC Adjacent)	7/18/21	10/1/21	15
Coso Battery Storage, LLC (Coso Battery Storage)	Lithium Ion Battery Co- Located at Existing Geothermal	60	Little Lake, Inyo County, CA (DAC Adjacent)	7/18/21	10/1/21	15





Summary of Resolution E-5101

- SCE was required to procure a minimum of 620.65 MW of incremental capacity to be online by August 1, 2021.
 - This includes 56.6 MW on behalf of 5 ESPs that opted out of requirements.
- Resolution approves of procurement and cost recovery for 770 MW of energy storage which represents 683.2 MW of incremental RA capacity that will come online by August 1, 2021.
- Protests were filed by AReM and Public Advocates Office, focusing on cost allocation, debt equivalence, GHG tracking.
- SCE filed AL 4218-E-A in response to protests, with modifications to some contracts.





Procurement in Resolution E-5101

Project Name	Technology type	Contract type	Nameplate Capacity (MW)	Incremental RA capacity (MW)	Commercial Online Date	Term of Agreement (Years)	Located in DAC
Blythe Energy Storage II/ Riverside County	Energy Storage (Co-located with solar)	Tolling Agreement	115	98.9	8/1/2021	15	no
Blythe Energy Storage III/ Riverside County	Energy Storage (Co-located with solar)	Tolling Agreement	115	98.9	8/1/2021	15	no
Edwards Sanborn Energy Storage I/ Kern County	Energy Storage	RA Only	50	50	8/1/2021	10	yes
Gateway Energy Storage/ San Diego County	Energy Storage	RA Only	100	100	8/1/2021	15	no
McCoy Energy Storage/ Riverside County	Energy Storage (Co-located with solar)	Tolling Agreement	230	197.8	8/1/2021	15	no
SP Garland Solar Storage/ Kern County	Energy Storage (Co-located with solar facility)	RA with Put Option	88	75.68	8/1/2021	20	no
SP Tranquility Solar Storage/ Fresno County	Energy Storage (Co-located with solar)	RA with Put Option	72	61.92	8/1/2021	20	yes





Issue of Debt Equivalence

- Public Advocates Office protested SCE's treatment of debt equivalence.
- SCE restructured some of the contracts in response to protests and Resolution E-5101 approves all of the contracts.
- The resolution observes that SCE makes credible arguments in response to the CalPA protest that energy storage resources may have different considerations for Debt Equivalence, and the Independent Evaluator agreed.
- The resolution recommends that these issues be addressed in a formal proceeding before they impact other system reliability procurement.





Overall Procurement in Resolutions

IOU	Required Procurement for 2021	Actual Procurement
PG&E	382.55 MW	423.00 MW*
SCE	620.65 MW	683.20 MW
TOTAL	1,003.20 MW	1,106.20 MW*

* Slightly less if co-located resources use ITC





Discussion





Regular Agenda – Energy Resolutions and Written Reports

Item #43 [18649] – Pacific Gas and Electric Company's Request for Approval of System Reliability Contracts Pursuant to Decision 19-11-016

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PROPOSED OUTCOME:

- Approves seven contracts for incremental system reliability resources that Pacific Gas and Electric Company (PG&E) procured via a competitive solicitation, pursuant to Decision 19-11-016.
- Approves an interim cost recovery mechanism proposed by PG&E.

SAFETY CONSIDERATIONS:

- All contracts approved by this Resolution require sellers to develop safety plans and to demonstrate compliance with those plans. Projects must also comply with local authorities responsible for permitting and enforcement of the California building, fire, life safety, and electrical codes.

ESTIMATED COST:

- Contract costs are confidential at this time. The Commission finds that the selected contracts represent a net benefit to ratepayers over their terms.





Regular Agenda – Energy Resolutions and Written Reports

Item #44 [18651] – Southern California Edison Company's Plan to Procure 770 Megawatts of Resources to Satisfy Requirements of D.19-11-016

Res E-5101, Advice Letter (AL) 4218-E filed on May 22, 2020 and AL 4218-E-A filed July 17, 2020 - Related matters.

PROPOSED OUTCOME:

- Approves proposed procurement by Southern California Edison Company (SCE) of 770 MW of Energy Storage resources amounting to an incremental capacity of 644 MW of Resource Adequacy. This procurement is in response to a Commission order in Decision 19-11-016.

SAFETY CONSIDERATIONS:

- SCE's Pro Forma Energy Storage Agreement requires the Seller to operate the energy storage facility in accordance with "Prudent Electrical Practices." An expansive list of safety provisions is found on pages 32-34 of Advice Letter 4218-E.

ESTIMATED COST:

- Contract costs are confidential at this time. The Commission finds that the selected contracts represent a net benefit to ratepayers over their terms.





Regular Agenda – Water/Sewer Orders

Item #47 [18596] – Affordability, Sales Forecasting and Changes to Water Revenue Adjustment Mechanisms, Naming Consistency of Low-Income Rate Assistance Programs, Reporting, and Consolidation

R.17-06-024

Quasi-Legislative

Comr Guzman Aceves - Judge Haga - Judge Watts-Zagha

PROPOSED OUTCOME:

- Determines the benefits provided by the Water Revenue Adjustment Mechanisms are better achieved through the Monterey-Style Water Revenue Adjustment Mechanisms, and requires water utilities to propose Monterey-Style Water Revenue Adjustment Mechanisms in future general rate cases.
- Directs water utilities to provide analysis in their next general rate case to determine the appropriate Tier 1 rate breakpoint that aligns with the baseline amount of water for basic human needs for each ratemaking area.
- Adopts consistent terminology for low-income rate assistance programs for all Commission regulated water utilities.
- Directs the creation of a low-income multi-family housing rate assistance pilot.
- Ensures consistent reporting requirements will be followed by water utilities and provides direction with respect to specific information required to streamline consideration of consolidation requests.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.





Regular Agenda - Orders Extending Statutory Deadline

Item #48 [18571] – Order Extending Statutory Deadline

A.17-01-023

Joint Application of NextEra Energy Transmission West, LLC and Pacific Gas and Electric Company for Permits to Construct the Estrella Substation and Paso Robles Area Reinforcement Project.

Ratesetting

Comr Rechtschaffen - Judge Ayoade

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until December 1, 2021.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.





Regular Agenda - Orders Extending Statutory Deadline (continued)

Item #49 [18664] – Order Extending Statutory Deadline

A.18-01-002, A.18-01-003 - Related matters.

In the Matter of the Application of Liberty Utilities (Apple Valley Ranchos Water) Corp. for Authority to Increase Rates Charged for Water Service by \$985,822 or 3.96% in 2019, \$1,314,325 or 5.06% in 2020, and \$987,227 or 3.60% in 2021. Consolidated application includes Liberty Utilities (Park Water) Corp.

Ratesetting

Comr Shiroma - Judge Watts-Zagha

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until October 10, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.





Regular Agenda - Orders Extending Statutory Deadline

Item #50 [18665] – Order Extending Statutory Deadline

A.19-02-015

Application of Southern California Gas Company and San Diego Gas & Electric Company for Renewable Natural Gas Tariff.

Ratesetting

Comr Rechtschaffen - Judge Liang-Uejio

PROPOSED OUTCOME:

- Extends deadline for completion of this proceeding until December 29, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.





Regular Agenda - Orders Extending Statutory Deadline

Item #51 [18665] – Order Extending Statutory Deadline

A.19-03-008

In the Matter of the Application of Golden State Water Company, on behalf of its Bear Valley Electric Service Division, for Approval to Acquire, Own, and Operate the Bear Valley Solar Energy Project, Authorize Ratemaking Associated with the Project, Authorize a Deviation from Its Tariff, and Issue an Expedited Decision Granting Such Relief.

Ratesetting

Comr Shiroma - Judge Jungreis

PROPOSED OUTCOME:

- Extends Statutory Deadline to November 9, 2021.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with the Order Extending Statutory Deadline.





Regular Agenda - Orders Extending Statutory Deadline

Item #52 [18702] – Order Extending Statutory Deadline

A.10-07-009, A.19-03-002 - Related matters.

In the Matter of the Application of San Diego Gas & Electric Company for Approval of its Proposals for Dynamic Pricing and Recovery of Incremental Expenditures Required for Implementation.

Ratesetting

Comr Shiroma - Judge McKinney

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until May 4, 2021.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.





Regular Agenda - Orders Extending Statutory Deadline

Item #53 [18703] – Order Extending Statutory Deadline

C.19-03-005

OhmConnect, Inc. vs. Southern California Edison Company.

Adjudicatory

Comr Randolph - Judge McGary

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until May 27, 2021.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.





Management Reports





Regular Agenda - Management Reports and Resolutions

Item #56 [18675] –

Management Report on Administrative Activities





Employee Recognition of CPUC Employees



Michelle Cooke
Assistant Chief Administrative Law Judge
for Executive Director
August 27, 2020





Employee of the Quarter – 2nd Quarter of 2020

Southern California Edison Evidentiary Hearing Team – Excelling at Collaboration

- ALJ Sophia Park
- ALJ Ehren Seybert
- AC ALJ Kimberly Kim
- Robert Stanford
- Joe Haga
- Jessica Jandura
- James Donovan
- Annalissa Herbert
- Isaac Serratos
- Ana Gonzalez
- Doris Huaman
- Carol Ann Mendez
- Andrea Ross
- Jason Stacey
- Shannon Ross
- Rebekah DeRosa
- Kale Williams
- Ryan Cayabyab
- Christine Nutile
- Kien Truong
- Patrick Wong
- Kenneth Wong





Employee of the Quarter – 2nd Quarter of 2020

Docket Office – Excelling at Quality Improvement

- **David Binns**
- **Michael Oliveros**
- **Martin Nakahara**
- **George Lau**
- **Patricia Chinn-Gambale**
- **Charisse Wayne**
- **Jayson dela Rosa**
- **Maria Vengerova**
- **Gladys Dinglasan**





Employee of the Quarter – 2nd Quarter of 2020

- **Samuel Mandell – Excelling at Core Values**
- **Nancy Lee – Excelling at Customer Service**
- **Koko Tomassian– Excelling at Leadership**





Employee of the Quarter – 2nd Quarter of 2020

- **Rupa Shitole – Outstanding Achievement**
- **Alison LaBonte – Outstanding Achievement**





Regular Agenda - Management Reports and Resolutions

Item #56 [18675] –

Management Report on Administrative Activities





Management Reports





Commissioners' Reports





The CPUC Thanks You For Participating in Today's Meeting

The next Public Meeting will be:

**August 31, 2020 at 10:00 a.m.
Remote**

