Form Approved
OMB No. 2137-0522
Expires: 1/31/2023

U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration	**ANNUAL REPORT FOR CALENDAR YEAR 2017 NATURAL OR OTHER GAS TRANSMISSION and GATHERING SYSTEMS**	**Initial Date Submitted**	**03/15/2018**
		Report Submission Type	**INITIAL**
		Date Submitted	

Important: *Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at http://www.phmsa.dot.gov/pipeline/library/forms.*

PART A - OPERATOR INFORMATION	DOT USE ONLY	**20187486 - 34727**

1. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER (OPID)

15007

2. NAME OF OPERATOR:

PACIFIC GAS & ELECTRIC CO

3. RESERVED

4. HEADQUARTERS ADDRESS:

PG&E - GAS OPERATIONS, REGULATORY COMPLIANCE 6111 BOLLINGER CANYON RD.,
Street Address

SAN RAMON
City

State: **CA** Zip Code: **94583**

5. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY GROUP: *(Select Commodity Group based on the predominant gas carried and complete the report for that Commodity Group. File a separate report for each Commodity Group included in this OPID.)*

Natural Gas

6. RESERVED

7. FOR THE DESIGNATED "COMMODITY GROUP", THE PIPELINES AND/OR PIPELINE FACILITIES INCLUDED WITHIN THIS OPID ARE: *(Select one or both)*

INTERstate pipeline – List all of the States and OSC portions in which INTERstate pipelines and/or pipeline facilities included under this OPID exist. etc.

INTRAstate pipeline – List all of the States in which INTRAstate pipelines and or pipeline facilities included under this OPID exist. **CALIFORNIA** etc.

8. RESERVED

For the designated Commodity Group, PARTs B and D will be calculated based on the data entered in Parts L and P respectively. Complete Part C one time for all pipelines and/or pipeline facilities – both INTERstate and INTRAstate - included within this OPID.

PART B – TRANSMISSION PIPELINE HCA MILES	
	Number of HCA Miles
Onshore	1507.3
Offshore	0
Total Miles	1507.3

PART C - VOLUME TRANSPORTED IN TRANSMISSION PIPELINES (ONLY) IN MILLION SCF PER YEAR (excludesTransmission lines of Gas Distribution systems)	☐ **Check this box and do not complete PART C if this report only includes gathering pipelines or transmission lines of gas distribution systems.**

	Onshore	**Offshore**
Natural Gas	723180	
Propane Gas		
Synthetic Gas		
Hydrogen Gas		
Landfill Gas		
Other Gas - Name:		

PART D - MILES OF STEEL PIPE BY CORROSION PROTECTION

	Steel Cathodically protected		Steel Cathodically unprotected							
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite[1]	Other	Total Miles
Transmission										
Onshore	2	6531.5	0	0	0	0	1.2	0	0	*6534.7*
Offshore	0	0	0	0	0	0	0	0	0	*0*
Subtotal Transmission	*2*	*6531.5*	*0*	*0*	*0*	*0*	*1.2*	*0*	*0*	*6534.7*
Gathering										
Onshore Type A	0	0	0	0	0	0	0	0	0	*0*
Onshore Type B	0	0	0	0	0	0	0	0	0	*0*
Offshore	0	0	0	0	0	0	0	0	0	*0*
Subtotal Gathering	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*
Total Miles	*2*	*6531.5*	*0*	*0*	*0*	*0*	*1.2*	*0*	*0*	*6534.7*

[1]Use of Composite pipe requires a PHMSA Special Permit or waiver from a State

PART E – RESERVED

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For the designated Commodity Group, complete PARTs F and G one time for all INTERstate pipeline facilities included within this OPID and multiple times as needed for the designated Commodity Group for each State in which INTRAstate pipeline facilities included within this OPID exist. Part F "WITHIN AN HCA SEGMENT" data and Part G may be completed only if HCA Miles in Part L is greater than zero.

PARTs F and G

The data reported in these PARTs applies to: *(select only one)*

☐ **Interstate pipelines/pipeline facilities**

☒ **Intrastate pipelines/pipeline facilities in the State of CALIFORNIA** *(complete for each State)*

PART F - INTEGRITY INSPECTIONS CONDUCTED AND ACTIONS TAKEN BASED ON INSPECTION

1. MILEAGE INSPECTED IN CALENDAR YEAR USING THE FOLLOWING IN-LINE INSPECTION (ILI) TOOLS	
a. Corrosion or metal loss tools	303.2
b. Dent or deformation tools	299.6
c. Crack or long seam defect detection tools	11.4
d. Any other internal inspection tools, specify other tools:	0
1. Internal Inspection Tools - Other	
e. Total tool mileage inspected in calendar year using in-line inspection tools. (Lines a + b + c + d)	*614.2*
2. ACTIONS TAKEN IN CALENDAR YEAR BASED ON IN-LINE INSPECTIONS	
a. Based on ILI data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation.	97
b. Total number of anomalies repaired in calendar year that were identified by ILI based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	81
c. Total number of conditions repaired WITHIN AN HCA SEGMENT meeting the definition of:	27
1. "Immediate repair conditions" [192.933(d)(1)]	23
2. "One-year conditions" [192.933(d)(2)]	3
3. "Monitored conditions" [192.933(d)(3)]	0
4. Other "Scheduled conditions" [192.933(c)]	1
3. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON PRESSURE TESTING	
a. Total mileage inspected by pressure testing in calendar year.	12.5
b. Total number of pressure test failures (ruptures and leaks) repaired in calendar year, both within an HCA Segment and outside of an HCA Segment.	0
c. Total number of pressure test ruptures (complete failure of pipe wall) repaired in calendar year WITHIN AN HCA SEGMENT.	0
d. Total number of pressure test leaks (less than complete wall failure but including escape of test medium) repaired in calendar year WITHIN AN HCA SEGMENT.	0
4. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON DA (Direct Assessment methods)	
a. Total mileage inspected by each DA method in calendar year.	86.75
1. ECDA	86.75
2. ICDA	0
3. SCCDA	0
b. Total number of anomalies identified by each DA method and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	15
1. ECDA	15
2. ICDA	0
3. SCCDA	0
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	15
1. "Immediate repair conditions" [192.933(d)(1)]	12

2. "One-year conditions" [192.933(d)(2)]	1
3. "Monitored conditions" [192.933(d)(3)]	2
4. Other "Scheduled conditions" [192.933(c)]	0
5. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON OTHER INSPECTION TECHNIQUES	
a. Total mileage inspected by inspection techniques other than those listed above in calendar year.	0
1.Other Inspection Techniques	
b. Total number of anomalies identified by other inspection techniques and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	0
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933©]	
6. TOTAL MILEAGE INSPECTED (ALL METHODS) AND ACTIONS TAKEN IN CALENDAR YEAR	
a. Total mileage inspected in calendar year. (Lines 1.e + 3.a + 4.a.1 + 4.a.2 + 4.a.3 + 5.a)	*713.45*
b. Total number of anomalies repaired in calendar year both within an HCA Segment and outside of an HCA Segment. (Lines 2.b + 3.b + 4.b.1 + 4.b.2 + 4.b.3 + 5.b)	96
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT. (Lines 2.c.1 + 2.c.2 + 2.c.3 + 2.c.4 + 3.c + 3.d + 4.c.1 + 4.c.2 + 4.c.3 + 4.c.4 + 5.c.1 + 5.c.2 + 5.c.3 + 5.c.4)	42
d. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN AN HCA SEGMENT:	
e. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN AN HCA SEGMENT:	
PART G– MILES OF BASELINE ASSESSMENTS AND REASSESSMENTS COMPLETED IN CALENDAR YEAR (HCA Segment miles ONLY)	
a. Baseline assessment miles completed during the calendar year.	1.2
b. Reassessment miles completed during the calendar year.	88.7
c. Total assessment and reassessment miles completed during the calendar year.	89.9

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For the designated Commodity Group, complete PARTs H, I, J, K, L, M, P Q and R covering INTERstate pipelines and/or pipeline facilities for each State in which INTERstate systems exist within this OPID and again covering INTRAstate pipelines and/or pipeline facilities for each State in which INTRAstate systems exist within this OPID.

PARTs H, I, J, K, L, M, P, Q, and R

The data reported in these PARTs applies to: (*select only one*)

INTRASTATE pipelines/pipeline facilities CALIFORNIA

PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)

Onshore	NPS 4 or less	6	8	10	12	14	16	18	20
	582.7	638.3	740.4	489.2	820	0	433.3	61.6	226.9
	22	24	26	28	30	32	34	36	38
	36.8	356.3	138.9	0	136.5	18.8	1035.3	519.2	0
	40	42	44	46	48	52	56	58 and over	
	0	300.5	0	0	0	0	0	0	
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
6534.7	Total Miles of Onshore Pipe – Transmission								

Offshore	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
0	Total Miles of Offshore Pipe – Transmission								

PART I - MILES OF GATHERING PIPE BY NOMINAL PIPE SIZE (NPS)

Onshore Type A	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	

	0	0	0	0	0	0	0	0	
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;
0	Total Miles of Onshore Type A Pipe – Gathering
Onshore Type B	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;
0	Total Miles of Onshore Type B Pipe – Gathering
Offshore	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;
0	Total Miles of Offshore Pipe – Gathering

PART J – MILES OF PIPE BY DECADE INSTALLED

Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979
Transmission						
Onshore	0.5	256.8	420.2	2149.1	1358.5	394.1
Offshore	0	0	0	0	0	0
Subtotal Transmission	0.5	256.8	420.2	2149.1	1358.5	394.1
Gathering						
Onshore Type A	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0
Offshore	0	0	0	0	0	0
Subtotal Gathering	0	0	0	0	0	0
Total Miles	*0.5*	*256.8*	*420.2*	*2149.1*	*1358.5*	*394.1*

Decade Pipe Installed	1980 - 1989	1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles
Transmission						
Onshore	589.4	876.8	250.2	239.1		*6534.7*
Offshore	0	0	0	0		*0*
Subtotal Transmission	589.4	876.8	250.2	239.1		*6534.7*
Gathering						

Onshore Type A	0	0	0	0		*0*
Onshore Type B	0	0	0	0		*0*
Offshore	0	0	0	0		*0*
Subtotal Gathering	0	0	0	0		*0*
Total Miles	*589.4*	*876.8*	*250.2*	*239.1*		*6534.7*

PART K- MILES OF TRANSMISSION PIPE BY SPECIFIED MINIMUM YIELD STRENGTH

ONSHORE	**CLASS LOCATION**				Total Miles
	Class I	Class 2	Class 3	Class 4	
Steel pipe Less than 20% SMYS	330.8	124.3	995.4	3.2	1453.7
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS	443.1	141.5	604.4	1	1190
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS	303.5	70.8	325	1.2	700.5
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS	587.3	95.7	269	0	952
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS	532.1	53.7	66.3	0	652.1
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS	1551.7	33.5	0	0	1585.2
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS	0	0	0	0	0
Steel pipe Greater than 80% SMYS	0	0	0	0	0
Steel pipe Unknown percent of SMYS	0.03	0.01	0.04	0	0.08
All Non-Steel pipe	0.5	0.1	0.6	0	1.2
Onshore Totals	3749.03	519.61	2260.74	5.4	6534.78

OFFSHORE	Class I
Less than or equal to 50% SMYS	0
Greater than 50% SMYS but less than or equal to 72% SMYS	0
Steel pipe Greater than 72% SMYS	0
Steel Pipe Unknown percent of SMYS	0
All non-steel pipe	0
Offshore Total	0
Total Miles	3749.03

Offshore Total	0					*0*
Total Miles	3749.03					*6534.78*

PART L - MILES OF PIPE BY CLASS LOCATION

	Class Location				Total Class Location Miles	HCA Miles in the IMP Program
	Class I	Class 2	Class 3	Class 4		
Transmission						
Onshore	3749.03	519.61	2260.74	5.4	6534.78	*1507.3*
Offshore	0	0	0	0	0	
Subtotal Transmission	3749.03	519.61	2260.74	5.4	6534.78	
Gathering						

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Onshore Type A	0	0	0	0	0	
Onshore Type B	0	0	0	0	*0*	
Offshore	0	0	0	0	0	
Subtotal Gathering	0	0	0	0	0	
Total Miles	3749.03	519.61	2260.74	5.4	6534.78	*1507.3*

PART M – FAILURES, LEAKS, AND REPAIRS

PART M1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR

	Transmission Leaks, and Failures					Gathering Leaks		
	Leaks				Failures in HCA Segments	Onshore Leaks		Offshore Leaks
	Onshore Leaks		Offshore Leaks					
Cause	**HCA**	**Non-HCA**	**HCA**	**Non-HCA**		**Type A**	**Type B**	
External Corrosion	7	6	0	0	0	0	0	0
Internal Corrosion	0	1	0	0	0	0	0	0
Stress Corrosion Cracking	0	0	0	0	0	0	0	0
Manufacturing	1	0	0	0	0	0	0	0
Construction	2	12	0	0	0	0	0	0
Equipment	39	109	0	0	23	0	0	0
Incorrect Operations	0	1	0	0	0	0	0	0
Third Party Damage/Mechanical Damage								
Excavation Damage	1	5	0	0	0	0	0	0
Previous Damage (due to Excavation Activity)	0	0	0	0	0	0	0	0
Vandalism (includes all Intentional Damage)	0	0	0	0	0	0	0	0
Weather Related/Other Outside Force								
Natural Force Damage (all)	0	1	0	0	0	0	0	0
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	0	2	0	0	0	0	0	0
Other	6	3	0	0	2	0	0	0
Total	*56*	*140*	*0*	*0*	*25*	*0*	*0*	*0*

PART M2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR

Transmission	686	**Gathering**	0

PART M3 – LEAKS ON FEDERAL LAND OR OCS REPAIRED OR SCHEDULED FOR REPAIR

Transmission		Gathering	
Onshore	0	Onshore Type A	0
		Onshore Type B	0
OCS	0	OCS	0
Subtotal Transmission	0	Subtotal Gathering	0
Total	0		

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PART P - MILES OF PIPE BY MATERIAL AND CORROSION PROTECTION STATUS

	Steel Cathodically protected		Steel Cathodically unprotected							
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite[1]	Other[2]	Total Miles
Transmission										
Onshore	2	6531.5	0	0	0	0	1.2	0	0	6534.7
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	2	6531.5	0	0	*0*	*0*	*1.2*	0	*0*	6534.7
Gathering										
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	*0*
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Gathering	*0*	*0*	*0*	*0*	*0*	*0*	*0*	0	*0*	*0*
Total Miles	*2*	*6531.5*	*0*	*0*	*0*	*0*	*1.2*	0	*0*	*6534.7*

[1]Use of Composite pipe requires PHMSA Special Permit or waiver from a State
[2]specify Other material(s):

Part Q - Gas Transmission Miles by §192.619 MAOP Determination Method

	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other[1] Total	Other Incomplete Records
Class 1 (in HCA)	43	0	7.7	0	3.9	3.9	6.2	0	9.8	8.2	0	0	1.5	0
Class 1 (not in HCA)	1077.2		563.4		514.2		123.2		1354.8		0		44	
Class 2 (in HCA)	21.6	0	5.7	0	2.1	2.1	4.6	0	6.9	5.1	0	0	2.1	0.1
Class 2 (not in HCA)	119.8		111.5		31.5		37.5		166.4		0		9.8	
Class 3 (in HCA)	312.4	0	376	0	48.2	48.1	255	0	354.1	213.9	0	0	41.8	13
Class 3 (not in HCA)	90.6	0	288.5	0	20.4	20.4	87.4	0	349.6	263.4	0	0	36.8	19.7
Class 4 (in HCA)	0	0	0	0	0	0	3.9	0	0.7	0.1	0	0	0	0
Class 4 (not in HCA)	0.1	0	0.5	0	0	0	0.2	0	0	0	0	0	0	0
Total	1664.7	0	1353.3	0	620.3	74.5	518	0	2242.3	490.7	0	0	136	32.8

Grand Total	6534.6
Sum of Total row for all "Incomplete Records" columns	598

[1]Specify Other method(s):

Class 1 (in HCA)	Other, Total: Includes both Other, Complete and Other, Incomplete. Other, Complete includes transmission miles installed on or after July 1, 1970 with TVC strength test records meeting Subpart J but TVC design records are not available. The MAOP of design is calculated using conservative engineering assumptions in accordance with D.11-06-019 and Public Utilities Code § 958.	Class 1 (not in HCA)	Other, Total: Includes both Other, Complete and Other, Incomplete. Other, Complete includes transmission miles installed on or after July 1, 1970 with TVC strength test records meeting Subpart J but TVC design records are not available. The MAOP of design is calculated using conservative engineering assumptions in accordance with D.11-06-019 and Public Utilities Code § 958.
Class 2 (in HCA)	Other, Total: Includes both Other, Complete and Other, Incomplete. Other, Complete includes transmission miles installed on or after July 1, 1970 with TVC strength test records meeting Subpart J but TVC design records are not available. The MAOP of design is calculated using conservative engineering assumptions in accordance with D.11-06-019 and Public Utilities Code § 958.	Class 2 (not in HCA)	Other, Total: Includes both Other, Complete and Other, Incomplete. Other, Complete includes transmission miles installed on or after July 1, 1970 with TVC strength test records meeting Subpart J but TVC design records are not available. The MAOP of design is calculated using conservative engineering assumptions in accordance with D.11-06-019 and Public Utilities Code § 958.
Class 3 (in HCA)	Other, Total: Includes both Other, Complete and Other, Incomplete. Other, Complete includes transmission miles installed on or after July 1, 1970 with TVC strength test records meeting Subpart J but TVC design records are not available. The MAOP of design is calculated using conservative engineering assumptions in accordance with D.11-06-019 and Public	Class 3 (not in HCA)	Other, Total: Includes both Other, Complete and Other, Incomplete. Other, Complete includes transmission miles installed on or after July 1, 1970 with TVC strength test records meeting Subpart J but TVC design records are not available. The MAOP of design is calculated using conservative engineering assumptions in accordance with D.11-06-019 and Public

	Utilities Code § 958. Other, Incomplete: transmission miles installed on or after July 1, 1970 for which PG&E does not have TVC strength test records. TVC design records may or may not be available. If TVC design records are unavailable, the MAOP of design is calculated using conservative engineering assumptions in accordance with D.11-06-019 and Public Utilities Code § 958.		Utilities Code § 958. Other, Incomplete: transmission miles installed on or after July 1, 1970 for which PG&E does not have TVC strength test records. TVC design records may or may not be available. If TVC design records are unavailable, the MAOP of design is calculated using conservative engineering assumptions in accordance with D.11-06-019 and Public Utilities Code § 958.
Class 4 (in HCA)		Class 4 (not in HCA)	

Part R – Gas Transmission Miles by Pressure Test (PT) Range and Internal Inspection

	PT ≥ 1.25 MAOP		1.25 MAOP > PT ≥ 1.1 MAOP		PT < 1.1 or No PT	
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE
Class 1 in HCA	37.8	26.6	4.1	1.7	0.4	1.4
Class 2 in HCA	19.8	19.9	0.1	0.3	0.1	2.8
Class 3 in HCA	474.3	776	0.3	0.7	13.7	122.6
Class 4 in HCA	2.8	1.7	0	0	0	0.1
in HCA subTotal	*534.7*	*824.2*	*4.5*	*2.7*	*14.2*	*126.9*
Class 1 not in HCA	607.3	1706.2	479.4	294.9	59.5	529.7
Class 2 not in HCA	72.2	304.2	10.2	2.4	6.6	81
Class 3 not in HCA	34.2	608.9	0.1	1.8	4.7	223.6
Class 4 not in HCA	0	0.8	0	0	0	0
not in HCA subTotal	*713.7*	*2620.1*	*489.7*	*299.1*	*70.8*	*834.3*
Total	*1248.4*	*3444.3*	*494.2*	*301.8*	*85*	*961.2*

PT ≥ 1.25 MAOP Total	4692.7	Total Miles Internal Inspection ABLE	1827.6
1.25 MAOP > PT ≥ 1.1 MAOP Total	796	Total Miles Internal Inspection NOT ABLE	4707.3
PT < 1.1 or No PT Total	1046.2	Grand Total	6534.9
Grand Total	6534.9		

For the designated Commodity Group, complete PART N one time for all of the pipelines and/or pipeline facilities included within this OPID, and then also PART O if any gas transmission pipeline facilities included within this OPID have Part L HCA mile value greater than zero.

PART N - PREPARER SIGNATURE

Koji Maemura

Preparer's Name(type or print)

(415)314-9409
Telephone Number

Sr. Gas Engineer

Preparer's Title

kxm6@pge.com

Preparer's E-mail Address

PART O - CERTIFYING SIGNATURE (applicable only to PARTs B, F, G, and M1)

925-244-3944
Telephone Number

Jesus Soto Jr.

Senior Executive Officer's name certifying the information in PARTs B, F, G, and M as required by 49 U.S.C. 60109(f)

Sr. VP, Gas Operations

Senior Executive Officer's title certifying the information in PARTs B, F, G, and M as required by 49 U.S.C. 60109(f)

J81K@pge.com

Senior Executive Officer's E-mail Address