

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Order Instituting Rulemaking to Develop a
Successor to Existing Net Energy Metering
Tariffs Pursuant to Public Utilities Code
Section 2827.1, and to Address Other Issues
Related to Net Energy Metering.

R.14-07-002
(Filed July 10, 2014)

And Related Matter.

A.16-07-015
(Filed July 25, 2016)

**JOINT SEMI-ANNUAL ADMINISTRATIVE EXPENSE REPORT FOR SOMAH ON
BEHALF OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 E), SOUTHERN
CALIFORNIA EDISON COMPANY (U 338 E), PACIFIC GAS AND ELECTRIC
COMPANY (U 39 E), PACIFICORP (U 901 E), AND LIBERTY UTILITIES (CALPECO
ELECTRIC) LLC (U 993 E)**

E. Gregory Barnes
8330 Century Park Court, CP32D
San Diego, California 92123
Telephone: (858) 654-1583
Facsimile: (619) 699-5027
Email: gbarnes@sdge.com

Attorney for:
SAN DIEGO GAS & ELECTRIC COMPANY

July 21, 2022

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COMPANY (U 39 E), PACIFICORP (U 901 E), AND LIBERTY UTILITIES (CALPECO
ELECTRIC) LLC (U 993 E)**

Pursuant to Ordering Paragraph 3 of Decision (D.) 19-03-015, San Diego Gas & Electric Company (SDG&E) hereby files this Joint Semi-annual Administrative Expense Report for the Solar on Multifamily Affordable Housing (SOMAH) Program on behalf of SDG&E, Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), Liberty Utilities (CalPeco Electric) LLC (Liberty) and PacifiCorp.¹ The report is appended as Attachment A hereto.

This seventh edition of the SOMAH Semi-annual Administrative Expense Report (SOMAH Report) captures administrative expenses from January 1, 2022 through June 30, 2022. The SOMAH Report also provides details on the projected administrative costs for the period July 1, 2022 through December 31, 2022.

¹ Pursuant to Commission Rule 1.8(d), SDG&E confirms that Liberty, SCE, PacifiCorp, and PG&E have authorized Liberty to file this Joint Report on their behalf.

The SOMAH Report was prepared jointly and is being filed on behalf of Liberty, PG&E, SDG&E, SCE, and PacifiCorp.

Respectfully submitted,

/s/ E. Gregory Barnes

E. Gregory Barnes

8330 Century Park Court, CP32D

San Diego, California 92123

Telephone: (858) 654-1583

Facsimile: (619) 699-5027

Email: gbarnes@sdge.com

Attorney for:

SAN DIEGO GAS & ELECTRIC COMPANY

July 21, 2022

Attachment A

**Solar on Multifamily Affordable Housing (SOMAH)
Utility Semi-annual Administrative Expense Report
July 21, 2022**

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Foreword

The Solar on Multifamily Affordable Housing (SOMAH) Program Utility Semi-annual Administrative Expense Reports

San Diego Gas & Electric (SDG&E) submits this Semi-annual Administrative Expense Report for the SOMAH, in compliance with California Public Utilities Commission (CPUC or Commission) Decision (D.)19-03-015, which requires the California Investor-Owned Utilities (IOUs)¹ to submit joint semi-annual administrative expense reports to the Rulemaking (R.)14-07-002 service list.

This seventh edition of the SOMAH Semi-annual Administrative Expense Report (SOMAH Report) captures administrative expenses from January 1, 2022, through June 30, 2022 (Reporting Period). The SOMAH Report also provides details on the IOUs' projected administrative costs for the period July 1, 2022, through December 31, 2022.

Cumulative Total IOU Administrative Expenses

SOMAH Program Table 3 - Total IOU SOMAH Program Administration Expenses to date	
Cumulative totals for all 5 IOUs	
Through June 30, 2022	
Utility	Total SOMAH IOU Program Administration Expenses (to date)
Pacific Gas and Electric Company [1]	\$ 1,306,248
Southern California Edison [2]	\$ 1,188,604
San Diego Gas & Electric Company [3]	\$ 1,316,218
PacifiCorp Company [4]	\$ 87,801
Liberty Utilities Company [5]	\$ 19,185
All IOU Administrative Costs TOTAL (Sum of [1]-[5])	\$ 3,918,056

Previous Six Months of IOU Administrative Expenses (Each IOU)

This is the seventh semi-annual SOMAH Report for the SOMAH program. The narrative incorporates activities which occurred from January 1, 2022, through June 30, 2022.

As of June 30, 2022, the IOU's recorded a combined total of \$3,918,056 in administrative costs, as reflected in Table 7 above **Total IOU SOMAH Program Administration Expenses to Date**.

Regulatory Compliance [6]:

SDG&E – SDG&E charged \$19,907 to the SOMAH balancing account for the policy and compliance staff support during the Reporting Period. As is SDG&E's practice, policy/compliance staff are largely funded by individual programs and not through any other sources.

¹ Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), San Diego Gas & Electric Company (SDG&E), PacifiCorp, and Liberty Utilities (CalPeco Electric) LLC (Liberty).

SCE – SCE recorded zero dollars to the metric Regulatory Compliance in the Reporting Period.

PG&E – PG&E recorded zero dollars to Regulatory Compliance in this reporting period. Any of PG&E's regulatory compliance support work for the SOMAH Program not detailed under Program Management Support is under the general operation of the business and is not tracked separately or at the program level.

Liberty – Liberty recorded \$632 in expenses related to regulatory compliance for the Program in the Reporting Period.

PacifiCorp – PacifiCorp reported zero dollars to regulatory compliance in the Reporting Period.

Program Management Support [7]:

SDG&E – \$ \$39,053 was charged to the Program's balancing account for the staff costs. SDG&E books a percentage of discreet full-time employee time for staff who work on the Program. Administrative activities may include:

Coordination between statewide program stakeholders (PA, IOUs, ED) on SOMAH program activity and proposed changes.

Refining processes for data requests and executing data requests.

Processing and tracking administrative costs, incentives, and budget.

Management oversight of SOMAH activities.

Coordination with internal resources such as Procurement staff who compile the CARB reports due each June and legal which reviewed the revised incentive contract with CSE.

Labor to support internal processes and coordination between multiple SDG&E departments for invoicing, incentive payments, accounting/monthly expenditures.

SCE – SCE recorded \$109,863 during the Recording Period for the following work performed

- Administrative costs include coordination between the CSE, Energy Division, and other IOUs as needed.
- As the IOU lead, SCE held bi-weekly meetings with Energy Division and the Center for Sustainable Energy (CSE) to discuss program operation status. Regularly discussed invoice submittal and approval dates to ensure timely payments and ensuring CSE is made whole.
- As the IOU lead, SCE prepared and submitted IOU co-funding invoices for reimbursement once approved by ED and paid to CSE. Sent consistent communications following up on payment status to ensure timely payments and ensuring SCE's balancing accounts are accurate and up to date.
- Regularly responded to data requests from CSE regarding customer usage information and returned within desired service level agreement between both parties.
- Progress and Final incentive requests were verified and processed for payment during the Reporting Period.

PG&E – PG&E's internal administrative expenses for this reporting period were \$31,506.

Administrative tasks include:

- Coordination between the PA, Energy Division, and other IOUs.
- Maintaining the data request web portal and responding to data requests from the PA.

- Work associated with program set-aside in annual the Energy Resources Recovery Account (ERRA) filing and other filings.
- Work associated with the annual reporting on Greenhouse Gas (GHG) impacts and spending to the California Air Resources Board (CARB).
- Financial planning and analysis.
- Reviewing and approving PA administrative invoices from SCE per the co-funding agreement.
- Reviewing and approving SOMAH projects for the full incentive amount or progress payments.
- Reviewing and approving incentive invoices from the PA for payment.

Liberty – The total administrative expenses of \$1,634 are contributed to program management support. These costs are internal administration labor hours to support collaboration with the PA and the other IOUs. Recorded expenses in the SOMAH Balancing Account include amounts invoiced to Liberty by SCE per the Co-funding agreement. PA administrative expenses are \$17,599 for the reporting period.

PacifiCorp – PacifiCorp recorded \$4,909 worth of internal program management support costs in the Reporting Period, which includes maintenance of internal processes required to offer the SOMAH program, preparation for and attendance of recurring working group meetings, supporting SOMAH outreach efforts, and ad hoc discussions with the SOMAH PA. There are no travel expenses associated with this period.

IT / Customer Billing [8]:

SDG&E – SDG&E recorded \$14,104 costs to the IT / Customer Billing category during this reporting period. Zero cost were attributed to IT and the \$14,104 was expensed for billing related activities:

- Customer VNEM allocation setup
- Maintenance
- Monthly billing

SCE – SCE recorded \$10,207 to the metric IT/Customer Billing during the Reporting Period. Costs are attributed to climate credit calculations needed as part of customer billings.

PG&E – PG&E recorded \$40,762 maintaining a web portal to request energy usage data for SOMAH participating buildings. Data requests include the most recent 36 months of energy usage data for both common area meters and tenant meters, including previous tenant accounts. Costs for this reporting period include licenses, operation and maintenance expenses, and pulling reports. PG&E did not record any billing costs during this reporting period.

Liberty – Liberty recorded zero dollars related to IT or customer billing costs in the Reporting Period.

PacifiCorp – PacifiCorp did not incur any IT/Customer Billing expenses to report in the Reporting Period.

Forecasted IOU Administrative Expenses (Each IOU)

Regulatory Compliance [6]:

SDG&E – SDG&E expects to spend \$21,000 on policy/compliance activities, including all reporting & regulatory filings and data requests.

SCE – SCE does not anticipate costs billed to this category in the next reporting period.

PG&E – Any regulatory compliance support work not detailed under Program Management Support for PG&E is under the general operation of the business and is not tracked separately or at the program level. PG&E does not anticipate costs billed to this category in the next reporting period.

Liberty – Liberty is forecasting an amount of \$1,000 for the category of regulatory compliance. This amount is reflective of the incremental costs incurred to prepare the previous semi-annual report and meet other regulatory ad hoc requests pertaining to the SOMAH program.

PacifiCorp – PacifiCorp anticipates that internal labor costs associated with Regulatory Compliance for the first half of 2022 will total approximately \$800, reflecting roughly eight (8) hours of labor. This estimate represents the time that employees will spend in preparing the subsequent Semi-Annual Report and responding to any ad hoc data requests.

Program Management Support [7]:

SDG&E – SDG&E expects to spend approximately \$49,700 on program support from administrative personnel including a program advisor, data analyst, accountant, and customer programs manager. Administrative tasks are expected to include data request compilation, coordination with statewide stakeholders, incentive processing, tracking monthly & annual expenses, customer enrollment, as well as management oversight.

SCE – SCE anticipates spending \$145,000 in the next reporting period for activities related to Program Management Support. Activities that fall into this category include, but are not limited to, cursory review of completed Incentive Claim Form (ICF) packets submitted for incentive payment, review of PA quarterly advance payment invoice for forecasted administrative work to be performed and providing payment, review of invoices for actual work performed, invoicing other IOUs for reimbursement of their portion of PA administrative costs paid against the co-funding agreement, leading bi-weekly coordination meetings with the PA (ongoing), responding to data requests from both the PA and ED, marketing tied to activities outlined in the approved annual marketing plan, and management of the contract between SCE and the PA.

PG&E – PG&E anticipates spending \$43,000 in the next reporting period on program management support activities, which include reviewing and processing of administrative invoices, reviewing approved SOMAH projects at Incentive Claim stage or Progress Payment, reviewing of incentive invoices for payment approval, responding to any questions or issues from the Program Administrator regarding the web portal tool to request energy usage data, and any coordination between internal and/or external parties. Per the PA, PG&E expects the

number of SOMAH projects ready for incentive and progress payment to increase in the second half of the year.

Liberty – Expenses for the category of Program Management Support exclude the administrative costs invoiced to Liberty by SCE. Liberty is forecasting a similar amount of work to take place during the subsequent reporting period. The total forecasted amount for this category is \$2,000.

PacifiCorp – PacifiCorp anticipates that internal labor costs associated with Program Management Support for the next reporting period will total approximately \$13,554. This estimate reflects the time that incremental employees will spend in maintaining the processes necessary to exchange data with the SOMAH PA, and coordinate with Energy Savings Assistance (ESA) agencies, among other tasks.

IT / Customer Billing [8]:

SDG&E – \$45,000 of billing related expenses is expected for one billing resource for customer allocation setup, maintenance, and monthly billing as projects are finalized.

SCE – SCE anticipates \$9,500 in customer billings costs billed to this category in the next reporting period. Projected costs are attributed to climate credit calculations needed as part of customer billings.

PG&E – PG&E forecasts \$83,000 in expenses related to ongoing operational costs to maintain the web portal to request energy usage data for SOMAH participating buildings, including user access enhancements to the portal. PG&E does not anticipate any billing expenses in the next reporting period.

Liberty – Expenses related to IT and customer billing are dependent on participation in the Program. Liberty is aware of two participants in its service territory. At the time of this report, Liberty does not anticipate incurring any expenses in this category for the forecasted reporting period. Incremental costs for this category may be recorded in future reporting periods.

PacifiCorp – PacifiCorp anticipates that internal labor costs associated with IT/Customer Billing for the second half of 2021 will total approximately \$400. This estimate reflects the time that employees will spend maintaining readiness to implement the manual billing processes necessary to provide VNEM credits to tenants of SOMAH participating properties.

SOMAH Program Table 1 - Status of SOMAH Balancing Account Funds			
Pacific Gas & Electric			
January 1, 2022 - June 30, 2022			
	Prior Amounts Reported In Last Report	Amounts As of Report Date [12]	Forecasted Amounts (Next 6 Months) [13]
Starting Balance			
A. Starting Balance of the 6-Month Reporting Period (including Carryover) [1]	\$ 171,835,066	\$ 184,889,812	
A1. Starting Sub-Balance of Funds Available to CPUC Energy Division for EM&V (Information Only) [2]	\$ 602,178	\$ 702,541	
Funding			
B. Approved ERRRA/ECAC funds transferred in this period [3]	\$ 15,804,600	\$ 23,017,753	\$ 23,204,586
B1. ERRRA/ECAC Budget approved for the current funding year (Information Only) [3A]	\$ -	\$ 46,222,339	\$ 57,017,507
C. Interest Accrued in this period [4]	\$ 55,970	\$ 516,727	
D. Funds Received per IOU Co-funding Agreements or similar [5]	\$ -	\$ -	
E. Total Funds Accrued in the Reporting Period (Sum of B+C+D)	\$ 15,860,570	\$ 23,534,481	
IOU Administrative Costs			
F. Regulatory Compliance [6]	\$ -	\$ -	
G. Program Management Support [7]	\$ 17,355	\$ 31,506	\$ 43,000
H. IT / Customer Billing [8]	\$ 36,158	\$ 40,762	\$ 83,000
I. IOU Administrative Costs TOTAL (Sum of F+G+H)	\$ 53,514	\$ 72,268	\$ 126,000
Non-IOU, Non-PA Implementation Cost			
J. EM&V Amount Transferred to or Expended on behalf of CPUC Energy Division, includes Co-funding Agreements for this purpose [9]	\$ -	\$ -	
Non-IOU Incentive and Program Administrative Costs			
K. Amount Transferred for SOMAH Customer Incentive Payments to SOMAH Program Administrator [10]	\$ 1,201,323	\$ 3,683,299	
L. Amount Transferred or Expended for SOMAH Co-funding Agreements for SOMAH Program Administrator (PA) administration [10]	\$ 1,550,987	\$ 1,303,761	
Ending Balance			
M. Ending Balance in Account Balance at Report Date [11] (Equals A Plus E Minus Sum of I, J, K and L)	\$ 184,889,812	\$ 203,364,964	
M1. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals A1 Minus J)	\$ 602,178	\$ 702,541	

SOMAH Program Table 1 - Status of SOMAH Balancing Account Funds			
San Diego Gas & Electric			
January 1, 2022 - June 30, 2022			
	Prior Amounts Reported In Last Report	Amounts As of Report Date [12]	Forecasted Amounts (Next 6 Months) [13]
Starting Balance			
A. Starting Balance of the 6-Month Reporting Period (including Carryover) [1]	\$ 52,824,956	\$ 70,904,871	
A1. Starting Sub-Balance of Funds Available to CPUC Energy Division for EM&V (Information Only) [2]	\$ 386,173	\$ 245,410	
Funding			
B. Approved ERRRA/ECAC funds transferred in this period [3]	\$ 19,231,326	\$ -	
B1. ERRRA/ECAC Budget approved for the current funding year (Information Only) [3A]	\$ -	\$ -	
C. Interest Accrued in this period [4]	\$ 16,093	\$ 175,605	
D. Funds Received per IOU Co-funding Agreements or similar [5]	\$ -	\$ -	
E. Total Funds Accrued in the Reporting Period (Sum of B+C+D)	\$ 19,247,419	\$ 175,605	
IOU Administrative Costs			
F. Regulatory Compliance [6]	\$ 19,578	\$ 19,907	\$ 21,000
G. Program Management Support [7]	\$ 33,606	\$ 39,053	\$ 49,700
H. IT / Customer Billing [8]	\$ -	\$ 14,104	\$ 45,000
I. IOU Administrative Costs TOTAL (Sum of F+G+H)	\$ 53,185	\$ 73,064	\$ 115,700
Non-IOU, Non-PA Implementation Cost			
J. EM&V Amount Transferred to or Expended on behalf of CPUC Energy Division, includes Co-funding Agreements for this purpose [9]	\$ 140,769	\$ 10,794	
Non-IOU Incentive and Program Administrative Costs			
K. Amount Transferred for SOMAH Customer Incentive Payments to SOMAH Program Administrator [10]	\$ 557,309	\$ 3,437,001	
L. Amount Transferred or Expended for SOMAH Co-funding Agreements for SOMAH Program Administrator (PA) administration [10]	\$ 416,241	\$ 803,323	
Ending Balance			
M. Ending Balance in Account Balance at Report Date [11] (Equals A Plus E Minus Sum of I, J, K and L)	\$ 70,904,871	\$ 66,755,694	
M1. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals A1 Minus J)	\$ 245,410	\$ 234,616	

SOMAH Program Table 1 - Status of SOMAH Balancing Account Funds			
Southern California Edison			
January 1, 2022 - June 30, 2022			
	Prior Amounts Reported In Last Report	Amounts As of Report Date [12]	Forecasted Amounts (Next 6 Months) [13]
Starting Balance			
A. Starting Balance of the 6-Month Reporting Period (including Carryover) [1]	\$ 219,320,143	\$ 212,691,459	
A1. Starting Sub-Balance of Funds Available to CPUC Energy Division for EM&V (Information Only) [2]	\$ -		
Funding			
B. Approved ERRRA/ECAC funds transferred in this period [3]		\$ 73,364,433	
B1. ERRRA/ECAC Budget approved for the current funding year (Information Only) [3A]		\$ 65,073,000	
C. Interest Accrued in this period [4]	\$ 65,982	\$ 719,563	
D. Funds Received per IOU Co-funding Agreements or similar [5]			
E. Total Funds Accrued in the Reporting Period (Sum of B+C+D)	\$ 65,982	\$ 74,083,996	
IOU Administrative Costs			
F. Regulatory Compliance [6]	\$ -		
G. Program Management Support [7]	\$ 106,106	\$ 109,863	\$ 145,000
H. IT / Customer Billing [8]	\$ 9,054	\$ 10,207	\$ 9,500
I. IOU Administrative Costs TOTAL (Sum of F+G+H)	\$ 115,161	\$ 120,070	\$ 154,500
Non-IOU, Non-PA Implementation Cost			
J. EM&V Amount Transferred to or Expended on behalf of CPUC Energy Division, includes Co-funding Agreements for this purpose [9]			
Non-IOU Incentive and Program Administrative Costs			
K. Amount Transferred for SOMAH Customer Incentive Payments to SOMAH Program Administrator [10]	\$ 4,787,688	\$ 5,397,846	
L. Amount Transferred or Expended for SOMAH Co-funding Agreements for SOMAH Program Administrator (PA) administration [10]	\$ 1,791,817	\$ 1,820,081	
Ending Balance			
M. Ending Balance in Account Balance at Report Date [11] (Equals A Plus E Minus Sum of I, J, K and L)	\$ 212,691,459	\$ 279,437,459	
M1. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals A1 Minus J)	\$ -	\$ -	

SOMAH Program Table 1 - Status of SOMAH Balancing Account Funds			
PacifiCorp			
January 1, 2022 - June 30, 2022			
	Prior Amounts Reported In Last Report	Amounts As of Report Date [12]	Forecasted Amounts (Next 6 Months) [13]
Starting Balance			
A. Starting Balance of the 6-Month Reporting Period (including Carryover) [1]	\$ 5,543,232	\$ 6,142,034	
A1. Starting Sub-Balance of Funds Available to CPUC Energy Division for EM&V (Information Only) [2]	\$ 3,275	\$ 3,250	
Funding			
B. Approved ERRRA/ECAC funds transferred in this period [3]	\$ 708,530	\$ 820,554	
B1. ERRRA/ECAC Budget approved for the current funding year (Information Only) [3A]	\$ 1,066,147	\$ 1,353,627	
C. Interest Accrued in this period [4]	\$ 1,779	\$ 16,905	
D. Funds Received per IOU Co-funding Agreements or similar [5]			
E. Total Funds Accrued in the Reporting Period (Sum of B+C+D)	\$ 710,309	\$ 837,459	
IOU Administrative Costs			
F. Regulatory Compliance [6]	\$ 3,116	\$ -	\$800
G. Program Management Support [7]	\$ 5,982	\$ 4,909	\$13,554
H. IT / Customer Billing [8]	\$ -	\$ -	\$400
I. IOU Administrative Costs TOTAL (Sum of F+G+H)	\$ 9,098	\$ 4,909	\$ 14,754
Non-IOU, Non-PA Implementation Cost			
J. EM&V Amount Transferred to or Expended on behalf of CPUC Energy Division, includes Co-funding Agreements for this purpose [3]	\$ -	\$ -	
Non-IOU Incentive and Program Administrative Costs			
K. Amount Transferred for SOMAH Customer Incentive Payments to SOMAH Program Administrator [10]	\$ -	\$ -	
L. Amount Transferred or Expended for SOMAH Co-funding Agreements for SOMAH Program Administrator (PA) administration [10]	\$ 108,409	\$ 25,518	
Ending Balance			
M. Ending Balance in Account Balance at Report Date [11] (Equals A Plus E Minus Sum of I, J, K and L)	\$ 6,142,034	\$ 6,949,066	
M1. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals A1 Minus J)	\$ 3,275	\$ 3,250	

SOMAH Program Table 1 - Status of SOMAH Balancing Account Funds			
Liberty Utilities			
January 1, 2022 - June 30, 2022			
	Prior Amounts Reported In Last Report	Amounts As of Report Date [12]	Forecasted Amounts (Next 6 Months) [13]
Starting Balance			
A. Starting Balance of the 6-Month Reporting Period (including Carryover) [1]	\$ 1,522,548	\$ 1,849,411	
A1. Starting Sub-Balance of Funds Available to CPUC Energy Division for EM&V (Information Only) [2]	\$ 1,997	\$ 7,274	
Funding			
B. Approved ERRRA/ECAC funds transferred in this period [3]	\$ 333,475	\$ -	
B1. ERRRA/ECAC Budget approved for the current funding year (Information Only) [3A]	\$ 437,152	\$ 446,231	
C. Interest Accrued in this period [4]	\$ 653	\$ 6,153	
D. Funds Received per IOU Co-funding Agreements or similar [5]			
E. Total Funds Accrued in the Reporting Period (Sum of B+C+D)	\$ 334,128	\$ 6,153	
IOU Administrative Costs			
F. Regulatory Compliance [6]	\$ 1,179	\$ 632	\$ 1,000
G. Program Management Support [7]	\$ 2,035	\$ 1,634	\$ 2,000
H. IT / Customer Billing [8]	\$ -	\$ -	\$ -
I. IOU Administrative Costs TOTAL (Sum of F+G+H)	\$ 3,214	\$ 2,267	\$ 3,000
Non-IOU, Non-PA Implementation Cost			
J. EM&V Amount Transferred to or Expended on behalf of CPUC Energy Division, includes Co-funding Agreements for this purpose [9]	\$ -	\$ -	
Non-IOU Incentive and Program Administrative Costs			
K. Amount Transferred for SOMAH Customer Incentive Payments to SOMAH Program Administrator [10]	\$ -	\$ -	
L. Amount Transferred or Expended for SOMAH Co-funding Agreements for SOMAH Program Administrator (PA) administration [10]	\$ 4,051	\$ 17,599	
Ending Balance			
M. Ending Balance in Account Balance at Report Date [11] (Equals A Plus E Minus Sum of I, J, K and L)	\$ 1,849,411	\$ 1,835,699	
M1. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals A1 Minus J)	\$ 1,997	\$ 7,274	

SOMAH Program Table 1 - Status of SOMAH Balancing Account Funds			
All 5 IOUs			
Through June 30, 2022			
	Prior Amounts Reported In Last Report	Amounts As of Report Date [12]	Forecasted Amounts (Next 6 Months) [13]
Starting Balance			
A. Starting Balance of the 6-Month Reporting Period (including Carryover) [1]	\$ 451,051,945	\$ 476,477,588	
A1. Starting Sub-Balance of Funds Available to CPUC Energy Division for EM&V (Information Only) [2]	\$ 993,629	\$ 958,476	
Funding			
B. Approved ERRA/ECAC funds transferred in this period [3]	\$ 36,077,931	\$ 97,202,740	\$ 23,204,586
B1. ERRA/ECAC Budget approved for the current funding year (Information Only) [3A]	\$ 1,503,299	\$ 113,095,197	\$ 57,017,507
C. Interest Accrued in this period [4]	\$ 140,477	\$ 1,434,953	
D. Funds Received per IOU Co-funding Agreements or similar [5]	\$ -	\$ -	
E. Total Funds Accrued in the Reporting Period (Sum of B+C+D)	\$ 36,218,408	\$ 98,637,694	
IOU Administrative Costs			
F. Regulatory Compliance [6]	\$ 23,874	\$ 20,539	\$ 22,800
G. Program Management Support [7]	\$ 165,085	\$ 186,965	\$ 253,254
H. IT / Customer Billing [8]	\$ 45,212	\$ 65,073	\$ 137,900
I. IOU Administrative Costs TOTAL (Sum of F+G+H)	\$ 234,171	\$ 272,577	\$ 413,954
Non-IOU, Non-PA Implementation Cost			
J. EM&V Amount Transferred to or Expended on behalf of CPUC Energy Division, includes Co-funding Agreements for this purpose [9]	\$ 140,769	\$ 10,734	
Non-IOU Incentive and Program Administrative Costs			
K. Amount Transferred for SOMAH Customer Incentive Payments to SOMAH Program Administrator [10]	\$ 6,546,320	\$ 12,518,146	
L. Amount Transferred or Expended for SOMAH Co-funding Agreements for SOMAH Program Administrator (PA) administration [10]	\$ 3,871,505	\$ 3,970,883	
Ending Balance			
M. Ending Balance in Account Balance at Report Date [11] (Equals A Plus E Minus Sum of I, J, K and L)	\$ 476,477,588	\$ 558,342,882	
M1. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals A1 Minus J)	\$ 852,860	\$ 947,681	

SOMAH Program Table 3 - Total IOU SOMAH Program Administration Expenses to date	
Cumulative totals for all 5 IOUs	
Through June 30, 2022	
Utility	Total SOMAH IOU Program Administration Expenses (to date)
Pacific Gas and Electric Company [1]	\$ 1,306,248
Southern California Edison [2]	\$ 1,188,604
San Diego Gas & Electric Company [3]	\$ 1,316,218
PacifiCorp Company [4]	\$ 87,801
Liberty Utilities Company [5]	\$ 19,185
All IOU Administrative Costs TOTAL (Sum of [1]-[5])	\$ 3,918,056
<i>New Template Issued December 2021</i>	