

**BEFORE THE PUBLIC UTILITIES COMMISSION  
OF THE STATE OF CALIFORNIA**

In the Matter of the Application of PACIFICORP  
(U901 E), an Oregon Company, for an Order  
Authorizing a General Rate Increase Effective  
January 1, 2019

Application 18-04-002  
(Filed April 12, 2018)

And Related Matter.

Investigation 17-04-019

**PACIFICORP'S (U-901-E) 2021 RISK SPEND ACCOUNTABILITY REPORT**

Date: June 30, 2022

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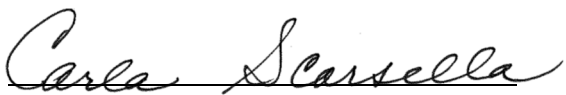
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**PACIFICORP'S 2021 RISK SPEND ACCOUNTABILITY REPORT**

In compliance with Decision (“D.”) 19-04-020, Safety Model Assessment Proceeding Phase Two Decision Adopting Risk Spending Accountability Report Requirements and Safety Performance Metrics For Investor-Owned Utilities (“S-MAP Phase Two Decision”), PacifiCorp submits this Risk Spending Accountability Report (“2021 RSAR”). This 2021 Report covers spending for calendar year 2021 and includes any FERC account related to safety, reliability, and/or maintenance. This report is timely filed in accordance with D.19-04-020, the S-MAP Phase Two Decision.

Respectfully submitted June 30, 2022, at San Francisco, California.

By:   
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**PacifiCorp**

**2021 Interim Risk Spending Accountability Report<sup>1</sup>  
California Allocated**

<b>CAPITAL</b>	2021	2021	Difference	Percentage Change
Function	Authorized (A) <sup>2</sup>	Actual (B)	(B-A)	(B-A)/A
Transmission	114,267,153	122,581,856	8,314,703	7.28%
Tier 2 Compliance				
Hydraulic and Obsolete Relay Replacements				
Transmission Fault Locating Relays				
Installation of RTACs/Communcations Devices				
Distribution	282,349,459	299,489,116	17,139,657	6.07%
Tier 2 Compliance				
Hydraulic and Obsolete Relay Replacements				
Installation of RTACs/Communcations Devices				
<b>TOTAL</b>	<b>396,616,612</b>	<b>422,070,972</b>	<b>25,454,360</b>	<b>6.42%</b>

<b>EXPENSE</b>	2021	2021	Difference	Percentage Change
Function	Authorized (A) <sup>3</sup>	Actual (B)	(B-A)	(B-A)/A
Transmission	1,147,180	1,115,065	(32,115)	-2.80%
LiDAR Inspections				
Enhanced Inspections				
Increased Facility Inspection Cycles				
Pre-Fire Season Vegetation Patrols				
Emergency Operations Planning				
Increased Vegetation Clearances				
Distribution	14,477,082	17,385,672	2,908,590	20.09%
Enhanced Inspections				
Increased Inspection Cycles				
Pre-Fire Season Vegetation Patrols				
Emergency Operations Planning				
Increased Vegetation Clearances				
<b>TOTAL</b>	<b>15,624,262</b>	<b>18,500,737</b>	<b>2,876,475</b>	<b>18.41%</b>

**Notes:**

<sup>1</sup>Per previous conversations with Michael Zelazo at the CPUC Energy Division, risk spending includes any FERC account which includes spending on safety, reliability and/or maintenance activities. The company has made good faith effort to include only accounts which meet this description. The amounts shown are inclusive of these activities that also map back to risk reducing programs as indicated, but also include other operating activities.

<sup>2</sup>Authorized capital was determined by starting with the capital in-service gross plant balances for each function authorized in the company's last General Rate Case, A.18-04-002, plus any major transmission or distribution capital addition projects approved for recovery in California rates in the company's approved PTAM Major Capital Additions filings subsequent to that rate case to determine 2021 authorized in rates amounts.

<sup>3</sup>Authorized costs reflect the costs included in the company's last General Rate Case, A.18-04-002, for the FERC accounts identified in Note #1 above. The Final Order for this case was issued in February 2020.