

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2022)
Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2022)
Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2022)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Southern California Edison Company

Year/Period of Report

End of 2019/Q4

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

| <u>Reference Schedules</u> | <u>Pages</u> |
|--------------------------------|--------------|
| Comparative Balance Sheet | 110-113 |
| Statement of Income | 114-117 |
| Statement of Retained Earnings | 118-119 |
| Statement of Cash Flows | 120-121 |
| Notes to Financial Statements | 122-123 |

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/forms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION

| | | | |
|--|---|---|--|
| 01 Exact Legal Name of Respondent Southern California Edison Company | | 02 Year/Period of Report End of <u>2019/Q4</u> | |
| 03 Previous Name and Date of Change <i>(if name changed during year)</i> / / | | | |
| 04 Address of Principal Office at End of Period <i>(Street, City, State, Zip Code)</i> 2244 Walnut Grove Avenue, Rosemead, California 91770 | | | |
| 05 Name of Contact Person Aaron Moss | | 06 Title of Contact Person VP & Controller | |
| 07 Address of Contact Person <i>(Street, City, State, Zip Code)</i> 2244 Walnut Grove Avenue, Rosemead, California 91770 | | | |
| 08 Telephone of Contact Person, <i>Including Area Code</i> (626) 302-1212 | 09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | 10 Date of Report <i>(Mo, Da, Yr)</i> 04/03/2020 |

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

| | | |
|-----------------------------|--------------------------------|---|
| 01 Name Aaron Moss | 03 Signature Aaron Moss | 04 Date Signed <i>(Mo, Da, Yr)</i> 03/31/2020 |
| 02 Title VP & Controller | | |

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

| Line No. | Title of Schedule (a) | Reference Page No. (b) | Remarks (c) |
|----------|--|---------------------------|----------------|
| 1 | General Information | 101 | |
| 2 | Control Over Respondent | 102 | |
| 3 | Corporations Controlled by Respondent | 103 | |
| 4 | Officers | 104 | |
| 5 | Directors | 105 | |
| 6 | Information on Formula Rates | 106(a)(b) | 106b (NONE) |
| 7 | Important Changes During the Year | 108-109 | |
| 8 | Comparative Balance Sheet | 110-113 | |
| 9 | Statement of Income for the Year | 114-117 | |
| 10 | Statement of Retained Earnings for the Year | 118-119 | |
| 11 | Statement of Cash Flows | 120-121 | |
| 12 | Notes to Financial Statements | 122-123 | |
| 13 | Statement of Accum Comp Income, Comp Income, and Hedging Activities | 122(a)(b) | |
| 14 | Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep | 200-201 | |
| 15 | Nuclear Fuel Materials | 202-203 | |
| 16 | Electric Plant in Service | 204-207 | |
| 17 | Electric Plant Leased to Others | 213 | NONE |
| 18 | Electric Plant Held for Future Use | 214 | |
| 19 | Construction Work in Progress-Electric | 216 | |
| 20 | Accumulated Provision for Depreciation of Electric Utility Plant | 219 | |
| 21 | Investment of Subsidiary Companies | 224-225 | |
| 22 | Materials and Supplies | 227 | |
| 23 | Allowances | 228(ab)-229(ab) | |
| 24 | Extraordinary Property Losses | 230 | NONE |
| 25 | Unrecovered Plant and Regulatory Study Costs | 230 | |
| 26 | Transmission Service and Generation Interconnection Study Costs | 231 | |
| 27 | Other Regulatory Assets | 232 | |
| 28 | Miscellaneous Deferred Debits | 233 | |
| 29 | Accumulated Deferred Income Taxes | 234 | |
| 30 | Capital Stock | 250-251 | |
| 31 | Other Paid-in Capital | 253 | |
| 32 | Capital Stock Expense | 254 | |
| 33 | Long-Term Debt | 256-257 | |
| 34 | Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax | 261 | |
| 35 | Taxes Accrued, Prepaid and Charged During the Year | 262-263 | |
| 36 | Accumulated Deferred Investment Tax Credits | 266-267 | |
| | | | |

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

| Line No. | Title of Schedule (a) | Reference Page No. (b) | Remarks (c) |
|----------|---|---------------------------|----------------|
| 37 | Other Deferred Credits | 269 | |
| 38 | Accumulated Deferred Income Taxes-Accelerated Amortization Property | 272-273 | NONE |
| 39 | Accumulated Deferred Income Taxes-Other Property | 274-275 | |
| 40 | Accumulated Deferred Income Taxes-Other | 276-277 | |
| 41 | Other Regulatory Liabilities | 278 | |
| 42 | Electric Operating Revenues | 300-301 | |
| 43 | Regional Transmission Service Revenues (Account 457.1) | 302 | |
| 44 | Sales of Electricity by Rate Schedules | 304 | |
| 45 | Sales for Resale | 310-311 | |
| 46 | Electric Operation and Maintenance Expenses | 320-323 | |
| 47 | Purchased Power | 326-327 | |
| 48 | Transmission of Electricity for Others | 328-330 | |
| 49 | Transmission of Electricity by ISO/RTOs | 331 | NONE |
| 50 | Transmission of Electricity by Others | 332 | |
| 51 | Miscellaneous General Expenses-Electric | 335 | |
| 52 | Depreciation and Amortization of Electric Plant | 336-337 | |
| 53 | Regulatory Commission Expenses | 350-351 | |
| 54 | Research, Development and Demonstration Activities | 352-353 | |
| 55 | Distribution of Salaries and Wages | 354-355 | |
| 56 | Common Utility Plant and Expenses | 356 | |
| 57 | Amounts included in ISO/RTO Settlement Statements | 397 | |
| 58 | Purchase and Sale of Ancillary Services | 398 | |
| 59 | Monthly Transmission System Peak Load | 400 | |
| 60 | Monthly ISO/RTO Transmission System Peak Load | 400a | |
| 61 | Electric Energy Account | 401 | |
| 62 | Monthly Peaks and Output | 401 | |
| 63 | Steam Electric Generating Plant Statistics | 402-403 | |
| 64 | Hydroelectric Generating Plant Statistics | 406-407 | |
| 65 | Pumped Storage Generating Plant Statistics | 408-409 | |
| 66 | Generating Plant Statistics Pages | 410-411 | |
| | | | |

Name of Respondent
Southern California Edison Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/03/2020

Year/Period of Report
End of 2019/Q4

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

| Line No. | Title of Schedule (a) | Reference Page No. (b) | Remarks (c) |
|----------|---|---------------------------|----------------|
| 67 | Transmission Line Statistics Pages | 422-423 | |
| 68 | Transmission Lines Added During the Year | 424-425 | |
| 69 | Substations | 426-427 | |
| 70 | Transactions with Associated (Affiliated) Companies | 429 | |
| 71 | Footnote Data | 450 | |
| | <p>Stockholders' Reports Check appropriate box:</p> <p><input type="checkbox"/> Two copies will be submitted</p> <p><input type="checkbox"/> No annual report to stockholders is prepared</p> | | |

| | | | |
|--|---|--|--|
| Name of Respondent Southern California Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report End of <u>2019/Q4</u> |
|--|---|--|--|

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Mr. Aaron D. Moss, VP and Controller
Location: 2244 Walnut Grove Avenue, Rosemead, CA 91770
Mailing address: P.O. Box 800, Rosemead, CA 91770

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

California, July 6, 1909

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not in receivership

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Primarily engaged in electric utility service in the state of California and electricity, gas and water service on Santa Catalina Island in the state of California.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) Yes...Enter the date when such independent accountant was initially engaged:
- (2) No

| | | | |
|--|---|---|--|
| Name of Respondent Southern California Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report <i>(Mo, Da, Yr)</i> 04/03/2020 | Year/Period of Report End of <u>2019/Q4</u> |
|--|---|---|--|

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

Edison International holds control over respondent by way of 100% ownership of respondent's common stock.

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

| Line No. | Name of Company Controlled (a) | Kind of Business (b) | Percent Voting Stock Owned (c) | Footnote Ref. (d) |
|----------|---|------------------------------|--------------------------------|-------------------|
| 1 | Bear Creek Uranium Company | Inactive. | - | |
| 2 | a Partnership | | | |
| 3 | | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | Edison Material Supply LLC | Company engaged in providing | 100% | |
| 7 | a Delaware Limited Liability Company | procurement, inventory and | | |
| 8 | | warehousing services to | | |
| 9 | | Southern California Edison. | | |
| 10 | | | | |
| 11 | Mono Power Company | Inactive. | 100% | |
| 12 | a California Company | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | Southern States Realty (Formerly Southern | Corporation engaged | 100% | |
| 16 | Surplus Realty Co.) | in holding real estate | | |
| 17 | a California Corporation | interests. | | |
| 18 | | | | |
| 19 | SCE Trust II | Delaware business trust | 100% | |
| 20 | | organized to act as a | | |
| 21 | | financing vehicle. | | |
| 22 | | | | |
| 23 | | | | |
| 24 | SCE Trust III | Delaware business trust | 100% | |
| 25 | | organized to act as a | | |
| 26 | | financing vehicle. | | |
| 27 | | | | |

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

| Line No. | Name of Company Controlled (a) | Kind of Business (b) | Percent Voting Stock Owned (c) | Footnote Ref. (d) |
|----------|-----------------------------------|-------------------------|-----------------------------------|----------------------|
| 1 | SCE Trust IV | Delaware business trust | 100% | |
| 2 | | organized to act as a | | |
| 3 | | financing vehicle. | | |
| 4 | | | | |
| 5 | SCE Trust V | Delaware business trust | 100% | |
| 6 | | organized to act as a | | |
| 7 | | financing vehicle. | | |
| 8 | | | | |
| 9 | SCE Trust VI | Delaware business trust | 100% | |
| 10 | | organized to act as a | | |
| 11 | | financing vehicle. | | |
| 12 | | | | |
| 13 | SCE Trust VII | Delaware business trust | 100% | |
| 14 | | organized to act as a | | |
| 15 | | financing vehicle. | | |
| 16 | | | | |
| 17 | SCE Trust VIII | Delaware business trust | 100% | |
| 18 | | organized to act as a | | |
| 19 | | financing vehicle. | | |
| 20 | | | | |
| 21 | | | | |
| 22 | | | | |
| 23 | | | | |
| 24 | | | | |
| 25 | | | | |
| 26 | | | | |
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| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 103 Line No.: 1 Column: d

Bear Creek Uranium Company

Mono Power Company, which is 100% owned by the Respondent, owns a 50% partnership interest in the Bear Creek Uranium Company; the remaining interest is owned by Occidental Petroleum Corporation.

Schedule Page: 103 Line No.: 6 Column: d

Edison Material Supply LLC

Respondent is the only member of Edison Material Supply LLC.

Schedule Page: 103 Line No.: 19 Column: d

SCE Trust II

Respondent owns 100% of Common Stock as of 01/29/2013.

Schedule Page: 103 Line No.: 24 Column: d

SCE Trust III

Respondent owns 100% of Common Stock as of 03/06/2014.

Schedule Page: 103.1 Line No.: 1 Column: d

SCE Trust IV

Respondent owns 100% of Common Stock as of 8/24/2015.

Schedule Page: 103.1 Line No.: 5 Column: d

SCE Trust V

Respondent owns 100% of Common Stock as of 3/08/2016.

Schedule Page: 103.1 Line No.: 9 Column: d

SCE Trust VI

Respondent owns 100% of Common Stock as of 6/27/2017.

Schedule Page: 103.1 Line No.: 13 Column: d

SCE Trust VII

Respondent is the depositor.

Schedule Page: 103.1 Line No.: 17 Column: d

SCE Trust VIII

Respondent is the depositor.

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

| Line No. | Title (a) | Name of Officer (b) | Salary for Year (c) |
|----------|--|-------------------------|---------------------|
| 1 | Chief Executive Officer; also President | Kevin M. Payne | 1,125,925 |
| 2 | effective June 7, 2019 | | |
| 3 | | | |
| 4 | Senior Vice President and Chief Financial Officer | William M. Petmecky III | 578,543 |
| 5 | | | |
| 6 | Senior Vice President | Phillip R. Herrington | 620,665 |
| 7 | | | |
| 8 | Senior Vice President & General Counsel | Russell C. Swartz | 652,156 |
| 9 | | | |
| 10 | Executive Vice President | Steven D. Powell | 571,567 |
| 11 | effective September 2, 2019; Senior Vice | | |
| 12 | President through September 1, 2019 | | |
| 13 | | | |
| 14 | President | Ronald O. Nichols | 440,779 |
| 15 | | | |
| 16 | Senior Vice President | Caroline Choi | 617,613 |
| 17 | | | |
| 18 | | | |
| 19 | For each "executive officer" listed above, the amount | | |
| 20 | set forth in column (c), "Salary for Year," is the sum | | |
| 21 | of the amounts reported pursuant to Item 402 of | | |
| 22 | Regulation S-K "Salary," "Bonus," "Non-Equity | | |
| 23 | Incentive Plan Compensation" and "All Other | | |
| 24 | Compensation" in the Summary Compensation Table | | |
| 25 | of the Company's Proxy Statement filed with the | | |
| 26 | Securities and Exchange Commission ("Proxy | | |
| 27 | Statement"). For additional information required by | | |
| 28 | Regulation S-K, Item 402, please see the Company's | | |
| 29 | Proxy Statement. The officers listed above are the | | |
| 30 | Company's "Named Executive Officers" for purposes of | | |
| 31 | the Company's 2020 Proxy Statement who fall within the | | |
| 32 | term "executive officer" above. | | |
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

| Line No. | Name (and Title) of Director (a) | Principal Business Address (b) |
|----------|---------------------------------------|--------------------------------|
| 1 | Jeanne Beliveau-Dunn (1) | 2244 Walnut Grove Avenue |
| 2 | | Rosemead, California 91770 |
| 3 | | |
| 4 | | |
| 5 | Michael C. Camuñez | 2244 Walnut Grove Avenue |
| 6 | | Rosemead, California 91770 |
| 7 | | |
| 8 | | |
| 9 | Vanessa C.L. Chang | 2244 Walnut Grove Avenue |
| 10 | | Rosemead, California 91770 |
| 11 | | |
| 12 | | |
| 13 | James T. Morris | 2244 Walnut Grove Avenue |
| 14 | | Rosemead, California 91770 |
| 15 | | |
| 16 | | |
| 17 | Timothy T. O'Toole | 2244 Walnut Grove Avenue |
| 18 | | Rosemead, California 91770 |
| 19 | | |
| 20 | | |
| 21 | Kevin M. Payne (2) | 2244 Walnut Grove Avenue |
| 22 | President and Chief Executive Officer | Rosemead, California 91770 |
| 23 | | |
| 24 | | |
| 25 | Pedro J. Pizarro | 2244 Walnut Grove Avenue |
| 26 | | Rosemead, California 91770 |
| 27 | | |
| 28 | | |
| 29 | Carey A. Smith (3) | 2244 Walnut Grove Avenue |
| 30 | | Rosemead, California 91770 |
| 31 | | |
| 32 | | |
| 33 | Linda G. Stuntz | 2244 Walnut Grove Avenue |
| 34 | | Rosemead, California 91770 |
| 35 | | |
| 36 | | |
| 37 | William P. Sullivan | 2244 Walnut Grove Avenue |
| 38 | | Rosemead, California 91770 |
| 39 | | |
| 40 | | |
| 41 | Ellen O. Tauscher (4) | 2244 Walnut Grove Avenue |
| 42 | | Rosemead, California 91770 |
| 43 | | |
| 44 | | |
| 45 | Peter J. Taylor | 2244 Walnut Grove Avenue |
| 46 | | Rosemead, California 91770 |
| 47 | | |
| 48 | | |

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

| Line No. | Name (and Title) of Director (a) | Principal Business Address (b) |
|----------|--|--------------------------------|
| 1 | Keith Trent | 2244 Walnut Grove Avenue |
| 2 | | Rosemead, California 91770 |
| 3 | | |
| 4 | | |
| 5 | Brett White (5) | 2244 Walnut Grove Avenue |
| 6 | | Rosemead, California 91770 |
| 7 | | |
| 8 | | |
| 9 | Please note: The respondent does not have a Board | |
| 10 | Executive Committee. | |
| 11 | | |
| 12 | | |
| 13 | (1) Ms. Beliveau-Dunn was elected to the Board of | |
| 14 | Directors on February 28, 2019; effective | |
| 15 | February 28, 2019. | |
| 16 | | |
| 17 | (2) Mr. Payne was previously elected Chief Executive | |
| 18 | Officer on June 1, 2016; In addition to his | |
| 19 | prior role as Chief Executive Officer, Mr. Payne | |
| 20 | was elected President effective June 7, 2019. | |
| 21 | | |
| 22 | (3) Ms. Smith was elected to the Board of Directors on | |
| 23 | on October 24, 2019; effective October 24, 2019. | |
| 24 | | |
| 25 | (4) Ms. Tauscher passed away on April 29, 2019. | |
| 26 | | |
| 27 | (5) Mr. White left the Board of Directors on April 25, | |
| 28 | 2019. | |
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INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates?
 Yes
 No

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

| Line No. | FERC Rate Schedule or Tariff Number | FERC Proceeding |
|----------|-------------------------------------|---|
| 1 | FERC Electric Tariff, Volume No. 6 | (TRBAA) ER19-220, ER18-154, ER17-250, ER16-175, |
| 2 | FERC Electric Tariff, Volume No. 6 | (RSBAA) ER19-219, ER18-184, ER17-232, ER16-176, |
| 3 | FERC Electric Tariff, Volume No. 6 | (TACBAA) ER19-1480, ER18-1207, ER17-1345, |
| 4 | FERC Electric Tariff, Volume No. 6 | (Base TRR) ER19-1553, ER19-1226, ER19-1149, |
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| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 106 Line No.: 1 Column: b

FERC Electric Tariff, Volume No. 6: ER15-259, ER06-788, ER03-338, ER97-2355

Schedule Page: 106 Line No.: 2 Column: b

FERC Electric Tariff, Volume No. 6: ER15-216, ER05-763, ER04-1209, ER04-890, ER03-142, ER01-315

Schedule Page: 106 Line No.: 3 Column: b

FERC Electric Tariff, Volume No. 6: ER16-1272, ER15-1399, ER14-1604, ER13-1174, ER11-3248, ER05-506, ER03-338, ER01-832

Schedule Page: 106 Line No.: 4 Column: b

FERC Electric Tariff, Volume No. 6: ER19-374, ER18-2440, ER18-169, ER17-914, ER16-2433, ER16-1393, ER16-1292, ER16-686, ER15-1449, ER14-2788, ER13-1253, ER13-1190, ER11-3697

INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)? Yes No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

| Line No. | Accession No. | Document Date \ Filed Date | Docket No. | Description | Formula Rate FERC Rate Schedule Number or Tariff Number |
|----------|---------------|----------------------------|------------|--------------------------------------|---|
| 1 | 20181030-5121 | 10/30/2018 | ER19-220 | 2019 TRBAA Update | FERC Electric Tariff Vol. No. 6 |
| 2 | 20181030-5120 | 10/30/2018 | ER19-219 | 2019 RSBA Update | FERC Electric Tariff Vol. No. 6 |
| 3 | 20180328-5213 | 03/28/2018 | ER18-1207 | 2018 TACBAA Update | FERC Electric Tariff Vol. No. 6 |
| 4 | 20190329-5211 | 03/29/2019 | ER19-1480 | 2019 TACBAA Update | FERC Electric Tariff Vol. No. 6 |
| 5 | 20171027-5004 | 10/27/2017 | ER18-169 | 2018 TO2018 Successor Formula | FERC Electric Tariff Vol. No. 6 |
| 6 | 20180917-5133 | 09/17/2018 | ER18-2440 | Formula Rate Revision-Tax Cut Jobs | FERC Electric Tariff Vol. No. 6 |
| 7 | 20181120-5099 | 11/20/2018 | ER19-374 | Formula Rate Revision-EV Rate | FERC Electric Tariff Vol. No. 6 |
| 8 | 20190228-5185 | 02/28/2019 | ER19-1149 | Formula Rate Revision-Phase 2 Retail | FERC Electric Tariff Vol. No. 6 |
| 9 | 20190308-5194 | 03/08/2019 | ER19-1226 | Formula Rate Revision-Pos | FERC Electric Tariff Vol. No. 6 |
| 10 | 20190411-5001 | 04/11/2019 | ER19-1553 | 2019 TO2019A Successor Formula | FERC Electric Tariff Vol. No. 6 |
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| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 1061 Line No.: 5 Column: d

2018 TO2018 Successor Formula Transmission Rate

Schedule Page: 1061 Line No.: 6 Column: d

Formula Rate Revision - Tax Cut Jobs Act

Schedule Page: 1061 Line No.: 7 Column: d

Formula Rate Revision - EV Rate

Schedule Page: 1061 Line No.: 8 Column: d

Formula Rate Revision - Phase 2 Retail Rate

Schedule Page: 1061 Line No.: 9 Column: d

Formula Rate Revision - Post Retirement Benefits Other than Pensions

Schedule Page: 1061 Line No.: 10 Column: d

2019 TO2019A Successor Formula Transmission Rate

INFORMATION ON FORMULA RATES
Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

| Line No. | Page No(s). | Schedule | Column | Line No |
|----------|-------------|----------|--------|---------|
| 1 | | NONE. | | |
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| Name of Respondent Southern California Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report 04/03/2020 | Year/Period of Report End of <u>2019/Q4</u> |
|--|---|------------------------------|--|

IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
 SEE PAGE 109 FOR REQUIRED INFORMATION.

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| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| Southern California Edison Company | | | |
| IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued) | | | |

Question 1. Franchises

There were no changes in franchise rights for year ending December 31, 2019.

Question 2. Acquisition of ownership in other companies
Not applicable

Question 3. Purchase or sale of an operation unit or system

Purchase or sale of an operation unit or system for 2019:

Quarter ending March 31, 2019:

1. A.L. 3676-E - Sale of streetlight facilities to the City of Manhattan Beach
2. A.L. 3680-E - Sale of streetlight facilities to the City of Santa Ana
3. A.L. 3689-E - Sale of streetlight facilities to the City of Eastvale
4. A.L. 3741-E - Sale of streetlight facilities to the Jurupa Community Services District
5. A.L. 3782-E - Sale of streetlight facilities to the City of La Verne
6. A.L. 3799-E - Sale of streetlight facilities to Third Laguna Hills Mutual

Quarter ending June 30, 2019:

1. A.L. 3740-E - Sale of streetlight facilities to the City of Lake Elsinore
2. A.L. 3755-E - Sale of streetlight facilities to the City of Hemet
3. A.L. 3756-E - Sale of streetlight facilities to the City of Wildomar
4. A.L. 3757-E - Sale of streetlight facilities to the City of San Jacinto
5. A.L. 3758-E - Sale of streetlight facilities to the City of Moreno Valley
6. A.L. 3796-E - Sale of streetlight facilities to the City of Rancho Palos Verdes

Quarter ending September 30, 2019:

1. A.L. 3759-E - Sale of streetlight facilities to the City of Perris
2. A.L. 3783-E - Sale of streetlight facilities to the City of Stanton
3. A.L. 3795-E - Sale of streetlight facilities to the City of Claremont
4. A.L. 3820-E - Sale of streetlight facilities to the City of Moorpark

Quarter ending December 31, 2019:

1. D. 18-05-009 – Sale of streetlight facilities to the City of Santa Clarita
2. D. 18-06-021 – Sale of streetlight facilities to the City of Temecula

Question 4. Important Leaseholds

There were no changes in important leaseholds for year ending December 31, 2019.

Question 5. Important extension or reduction of transmission or distribution system

There were no major/significant extensions or reduction of transmission or distribution system for year ending December 31, 2019.

Question 6. Obligations

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued) | | | |

Long-Term Debt / Security Issuances for year ending December 31, 2019:

Taxable

Quarter ending March 31, 2019:

| SERIES NAME | ISSUE DATE | AMOUNT (MILLIONS) | INTEREST RATE | MATURITY DATE | AUTHORIZING CPUC DECISION |
|--------------|------------|-------------------|---------------|---------------|-----------------------------------|
| Series 2019A | 3/15/2019 | \$500 | 4.200% | 3/1/2029 | No. 18-06-008 dated June 27, 2018 |
| Series 2019B | 3/15/2019 | \$600 | 4.875% | 3/1/2049 | No. 18-06-008 dated June 27, 2018 |

No taxable debt security issuances for quarter ending June 30, 2019.

Quarter ending September 30, 2019:

| SERIES NAME | ISSUE DATE | AMOUNT (MILLIONS) | INTEREST RATE | MATURITY DATE | AUTHORIZING CPUC DECISION |
|--------------|------------|-------------------|---------------|---------------|---|
| Series 2017A | 8/06/2019 | \$800 | 4.000% | 4/01/2047 | No. 16-02-018 dated February 25, 2016 and No. 18-06-008 dated June 27, 2018 |
| Series 2019C | 8/06/2019 | \$400 | 2.850% | 8/01/2029 | No. 16-02-018 dated February 25, 2016 and No. 18-06-008 dated June 27, 2018 |

No taxable debt security issuances for quarter ending December 31, 2019.

Tax-Exempt

No tax-exempt debt security issuances for year ending December 31, 2019.

Short-Term Obligations

The SCE short term debt consisted of commercial paper. At December 31, 2019 the commercial paper principal balance outstanding was \$549.8 million and the unamortized discount on commercial paper was \$115,106.76. The commercial paper weighted average rate was 2.24% on the \$549.8 million outstanding as of December 31, 2019. The commercial paper maturities ranged from January 2, 2020 to January 15, 2020.

Preferred Security Issuances

No preferred stock security issuances for year ending December 31, 2019.

Question 7. Changes in articles of incorporation or amendments to charter.

There were no changes to articles of incorporation or amendments to charter for year ending December 31, 2019.

| | | | |
|---|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| Southern California Edison Company | | | |
| IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued) | | | |

Question 8. Wage Scale Changes

1. General increases for IBEW employees was 3.00%, effective January 1, 2019.
2. General increases for UWUA employees was 2.75%, effective January 1, 2019.
3. Annual merit increase budget for non-represented and non-executive employees is 3.00%, effective February 18, 2019.
4. The final phase (Phase 4) of the Compensation Design Project (CDP) was completed in the 4th quarter of 2019. The CDP was a company-wide effort to move all Edison jobs to a common and competitive market-based pay salary structure. All non-represented, non-executive positions are now in our new graded structure .

Question 9. Materially important legal matters.

Thomas Fire and Koenigstein Fire Litigation

In December 2017, wind-driven wildfires impacted portions of SCE's service territory, causing loss of life, substantial damage to both residential and business properties, and service outages for SCE customers. The Ventura County Fire Department ("VCFD") and California Department of Forestry and Fire Protection ("CAL FIRE") have determined that the largest of the 2017 fires originated on December 4, 2017, in the Anlauf Canyon area of Ventura County (the investigating agencies refer to this fire as the "Thomas Fire"), followed shortly thereafter by a fire that originated near Koenigstein Road in the city of Santa Paula in Ventura County ("the Koenigstein Fire"). According to CAL FIRE, the Thomas and Koenigstein Fires burned over 280,000 acres, destroyed or damages an estimated 1,343 structures and resulted in two fatalities.

As of February 24, 2020, SCE was aware of at least 328 lawsuits, representing approximately 4,845 plaintiffs, related to the Thomas and Koenigstein Fires naming SCE as a defendant. One Hundred Forty-two of these lawsuits also name Edison International as a defendant based on its ownership and alleged control of SCE. At least four of the lawsuits were filed as purported class actions. The lawsuits, which have been filed in the superior courts of Ventura, Santa Barbara and Los Angeles Counties allege, among other things, negligence, inverse condemnation, trespass, private nuisance, and violations of the public utilities and health and safety codes. The lawsuits have been coordinated in the Los Angeles Superior Court. Three categories of plaintiffs have filed lawsuits against SCE and Edison International relating to the Thomas Fire, Koenigstein Fire and Montecito Mudslides (as defined below): individual plaintiffs, subrogation plaintiffs and public entity plaintiffs. An initial jury trial for a limited number of plaintiffs, sometimes referred to as a bellwether jury trial, on certain fire only matters is scheduled for June 15, 2020.

In November 2019, SCE and Edison International reached a settlement with certain local public entity plaintiffs in the Thomas Fire, Koenigstein Fire and Montecito Mudslides litigation under which SCE paid those local public entity plaintiffs parties an aggregate of \$150 million and, other than as set forth below, the plaintiffs released SCE and Edison International from all claims and potential claims in the Thomas Fire, Koenigstein Fire and Montecito Mudslides litigation and/or related to or arising from the Thomas Fire, Koenigstein Fire or Montecito Mudslides. Certain of the local public entity plaintiffs will retain the right to pursue certain indemnity claims against SCE and Edison International. Edison International and SCE did not admit liability as part of the settlement.

Montecito Mudslides Litigation

In January 2018, torrential rains in Santa Barbara County produced mudslides and flooding in Montecito and surrounding areas (the "Montecito Mudslides"). According to Santa Barbara County initial reports, the Montecito Mudslides destroyed an estimated 135 structures, damaged an estimated 324 structures, and resulted in at least 21 fatalities, with two additional fatalities presumed.

Eighty-one of the 328 lawsuits mentioned under "Thomas Fire and Koenigstein Fire Litigation" above allege that SCE has

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| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| Southern California Edison Company | | | |
| IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued) | | | |

responsibility for the Thomas and/or Koenigstein Fires and that the Thomas and/or Koenigstein Fires proximately caused the Montecito Mudslides, resulting in the plaintiffs' claimed damages. Forty of the 81 Montecito Mudslides lawsuits also name Edison International as a defendant based on its ownership and alleged control of SCE. In addition to other causes of action, some of the Montecito Mudslides lawsuits also allege personal injury and wrongful death. The Thomas and Koenigstein Fires lawsuits and the Montecito Mudslides lawsuits have been coordinated in the Los Angeles Superior Court. Three categories of plaintiffs have filed lawsuits against SCE and Edison International relating to the Thomas Fire, Koenigstein Fire and Montecito Mudslides: individual plaintiffs, subrogation plaintiffs and public entity plaintiffs. An initial jury trial for a limited number of plaintiffs, sometimes referred to as a bellwether jury trial, is scheduled for October 12, 2020.

In November 2019, SCE and Edison International reached a settlement with certain local public entity plaintiffs in the Thomas Fire, Koenigstein Fire and Montecito Mudslides litigation under which SCE paid those local public entity plaintiffs parties an aggregate of \$150 million and, other than as set forth below, the plaintiffs released SCE and Edison International from all claims and potential claims in the Thomas Fire, Koenigstein Fire and Montecito Mudslides litigation and/or related to or arising from the Thomas Fire, Koenigstein Fire or Montecito Mudslides. SCE and Edison International did not release their cross-claims against the public entity plaintiffs in the Montecito Mudslides litigation, and certain of the public entity plaintiffs will retain the right to pursue certain indemnity claims against SCE and Edison International. Edison International and SCE did not admit liability as part of the settlement.

Woolsey Fire Litigation

In November 2018, wind-driven wildfires impacted portions of SCE's service territory and caused substantial damage to both residential and business properties and service outages for SCE customers. The largest of these fires, known as the "Woolsey Fire", originated in Ventura County and burned acreage located in both Ventura and Los Angeles Counties. According to CAL FIRE, the Woolsey Fire burned almost 100,000 acres, destroyed an estimated 1,643 structures, damaged an estimated 364 structures and resulted in three fatalities. Two additional fatalities have also been associated with the Woolsey Fire.

As of February 24, 2020, SCE was aware of at least 193 lawsuits, representing approximately 3,605 plaintiffs, related to the Woolsey Fire naming SCE as a defendant. One Hundred Twenty-nine of these lawsuits also name Edison International as a defendant based on its ownership and alleged control of SCE. At least two of the lawsuits were filed as purported class actions. The lawsuits, which have been filed in the superior courts of Ventura and Los Angeles Counties allege, among other things, negligence, inverse condemnation, personal injury, wrongful death, trespass, private nuisance, and violations of the public utilities and health and safety codes. The Woolsey Fire lawsuits have been coordinated in the Los Angeles Superior Court. Three categories of plaintiffs have filed lawsuits against SCE and Edison International relating to the Woolsey Fire: individual plaintiffs, subrogation plaintiffs and public entity plaintiffs.

In November 2019, SCE and Edison International reached a settlement with certain local public entity plaintiffs in the Woolsey Fire litigation under which SCE paid the local public entity plaintiffs an aggregate of \$210 million and those local public entity plaintiffs released SCE and Edison International from all claims and potential claims in the Woolsey Fire litigation and/or related to or arising from the Woolsey Fire. Edison International and SCE did not admit liability as part of the settlement.

Question 10. Material transactions involving officers, directors, or security holders with a material interest in the transaction.

None for the quarter ending December 31, 2019.

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|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued) | | | |

Except for those transactions disclosed in the Notes to Financials appearing on pages 122-123 of this filing, transactions between the respondent and its parent holding company and other affiliated entities are not understood to be subject to reporting in this item.

Question 11. (Reserved)

Question 12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.

Not applicable

Question 13.

a) Changes in officers and directors of the respondent.

Changes in officers of the respondent since January 1, 2019, are reflected below.

| Officer Name | Title | Date First Elected | Effective Date | End Date (if applicable) |
|---------------------|---|--------------------|----------------|--------------------------|
| Janet T. Clayton | Senior Vice President | 04/25/2013 | 04/25/2013 | 01/01/2019 |
| Gaddi H. Vasquez | Senior Vice President | 04/25/2013 | 04/25/2013 | 02/28/2019 |
| Beth M. Foley | Vice President | 03/13/2019 | 04/15/2019 | N/A |
| Barbara E. Mathews | Vice President, Associate General Counsel, Chief Governance Officer and Corporate Secretary | 09/16/2005 | 09/26/2005 | 05/31/2019 |
| Alisa Do | Vice President and Corporate Secretary | 04/26/2019 | 06/01/2019 | N/A |
| Chris C. Dominski | Vice President | 02/25/2010 | 03/02/2010 | 05/31/2019 |
| Ronald O. Nichols | President | 05/25/2016 | 06/01/2016 | 06/06/2019 |
| Kevin M. Payne | President and Chief Executive Officer | 06/07/2019 | 06/07/2019 | N/A |
| James W. Niemiec | Vice President | 06/07/2019 | 06/27/2019 | N/A |
| Thomas J. Palmisano | Vice President | 12/08/2011 | 12/12/2013 | 07/12/2019 |
| Steven D. Powell | Executive Vice President | 08/22/2019 | 09/02/2019 | N/A |
| Jill C. Anderson | Senior Vice President | 08/22/2019 | 09/02/2019 | N/A |
| Carla J. Peterman | Senior Vice President | 08/22/2019 | 10/01/2019 | N/A |
| Natalia L. Woodward | Vice President | 10/24/2019 | 10/24/2019 | N/A |
| Colin E. Cushnie | Vice President | 08/28/2014 | 08/28/2014 | 02/03/2020 |
| William V. Walsh | Vice President | 11/15/2019 | 02/03/2020 | N/A |
| Kevin E. Walker | Vice President | 11/8/2017 | 12/05/2017 | 03/20/2020 |
| | | | | |

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|---|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| Southern California Edison Company | | | |
| IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued) | | | |

Changes in directors of the respondent since January 1, 2019, are reflected below.

| Director Name | Date First Elected | Effective Date | End Date (if applicable) |
|----------------------|--------------------|----------------|-----------------------------|
| Jeanne Beliveau-Dunn | 02/28/2019 | 02/28/2019 | N/A |
| Brett White | 06/29/2007 | 06/29/2007 | 04/25/2019 |
| Ellen O. Tauscher | 09/05/2013 | 09/05/2013 | 04/29/2019 |
| Carey A. Smith | 10/24/2019 | 10/24/2019 | N/A |

b) Changes in majority security holders.

There were no changes in majority security holders for year ending December 31, 2019.

c) Changes in voting powers of the respondent.

There were no changes in voting powers of the respondent for year ending December 31, 2019.

Question 14. Cash Management Program

There was no cash management program in place for year ending December 31, 2019.

| | | | |
|--|---|--|---|
| Name of Respondent Southern California Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report End of 2019/Q4 |
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

| Line No. | Title of Account (a) | Ref. Page No. (b) | Current Year End of Quarter/Year Balance (c) | Prior Year End Balance 12/31 (d) |
|-----------|---|----------------------|---|---|
| 1 | UTILITY PLANT | | | |
| 2 | Utility Plant (101-106, 114) | 200-201 | 52,131,256,618 | 48,328,134,021 |
| 3 | Construction Work in Progress (107) | 200-201 | 4,131,286,128 | 3,882,962,828 |
| 4 | TOTAL Utility Plant (Enter Total of lines 2 and 3) | | 56,262,542,746 | 52,211,096,849 |
| 5 | (Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115) | 200-201 | 14,137,997,599 | 13,841,299,847 |
| 6 | Net Utility Plant (Enter Total of line 4 less 5) | | 42,124,545,147 | 38,369,797,002 |
| 7 | Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1) | 202-203 | 65,572,514 | 60,920,311 |
| 8 | Nuclear Fuel Materials and Assemblies-Stock Account (120.2) | | 0 | 0 |
| 9 | Nuclear Fuel Assemblies in Reactor (120.3) | | 168,909,284 | 171,052,200 |
| 10 | Spent Nuclear Fuel (120.4) | | 0 | 0 |
| 11 | Nuclear Fuel Under Capital Leases (120.6) | | 0 | 0 |
| 12 | (Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5) | 202-203 | 105,961,809 | 101,239,448 |
| 13 | Net Nuclear Fuel (Enter Total of lines 7-11 less 12) | | 128,519,989 | 130,733,063 |
| 14 | Net Utility Plant (Enter Total of lines 6 and 13) | | 42,253,065,136 | 38,500,530,065 |
| 15 | Utility Plant Adjustments (116) | | 0 | 0 |
| 16 | Gas Stored Underground - Noncurrent (117) | | 0 | 0 |
| 17 | OTHER PROPERTY AND INVESTMENTS | | | |
| 18 | Nonutility Property (121) | | 162,891,463 | 151,593,770 |
| 19 | (Less) Accum. Prov. for Depr. and Amort. (122) | | 79,905,763 | 77,083,574 |
| 20 | Investments in Associated Companies (123) | | 50,000 | 50,000 |
| 21 | Investment in Subsidiary Companies (123.1) | 224-225 | 144,181 | 145,242 |
| 22 | (For Cost of Account 123.1, See Footnote Page 224, line 42) | | | |
| 23 | Noncurrent Portion of Allowances | 228-229 | 3,439,649 | 3,975,182 |
| 24 | Other Investments (124) | | 0 | 0 |
| 25 | Sinking Funds (125) | | 0 | 0 |
| 26 | Depreciation Fund (126) | | 0 | 0 |
| 27 | Amortization Fund - Federal (127) | | 0 | 0 |
| 28 | Other Special Funds (128) | | 5,039,251,458 | 4,333,282,406 |
| 29 | Special Funds (Non Major Only) (129) | | 0 | 0 |
| 30 | Long-Term Portion of Derivative Assets (175) | | 6,206,460 | 1,748,217 |
| 31 | Long-Term Portion of Derivative Assets - Hedges (176) | | 0 | 0 |
| 32 | TOTAL Other Property and Investments (Lines 18-21 and 23-31) | | 5,132,077,448 | 4,413,711,243 |
| 33 | CURRENT AND ACCRUED ASSETS | | | |
| 34 | Cash and Working Funds (Non-major Only) (130) | | 0 | 0 |
| 35 | Cash (131) | | 23,563,117 | 19,587,585 |
| 36 | Special Deposits (132-134) | | 0 | 0 |
| 37 | Working Fund (135) | | 80,375 | 81,875 |
| 38 | Temporary Cash Investments (136) | | 14,000,158 | 22,425,481 |
| 39 | Notes Receivable (141) | | 0 | 0 |
| 40 | Customer Accounts Receivable (142) | | 641,296,603 | 588,951,537 |
| 41 | Other Accounts Receivable (143) | | 360,887,426 | 507,716,222 |
| 42 | (Less) Accum. Prov. for Uncollectible Acct.-Credit (144) | | 49,426,661 | 51,144,487 |
| 43 | Notes Receivable from Associated Companies (145) | | 0 | 0 |
| 44 | Accounts Receivable from Assoc. Companies (146) | | 3,089 | 157,971 |
| 45 | Fuel Stock (151) | 227 | 2,007,652 | 2,683,058 |
| 46 | Fuel Stock Expenses Undistributed (152) | 227 | 0 | 0 |
| 47 | Residuals (Elec) and Extracted Products (153) | 227 | 0 | 0 |
| 48 | Plant Materials and Operating Supplies (154) | 227 | 361,868,594 | 279,666,024 |
| 49 | Merchandise (155) | 227 | 0 | 0 |
| 50 | Other Materials and Supplies (156) | 227 | 0 | 0 |
| 51 | Nuclear Materials Held for Sale (157) | 202-203/227 | 0 | 0 |
| 52 | Allowances (158.1 and 158.2) | 228-229 | 6,845,114 | 14,648,319 |

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

| Line No. | Title of Account (a) | Ref. Page No. (b) | Current Year End of Quarter/Year Balance (c) | Prior Year End Balance 12/31 (d) |
|----------|---|----------------------|---|---|
| 53 | (Less) Noncurrent Portion of Allowances | | 3,439,649 | 3,975,182 |
| 54 | Stores Expense Undistributed (163) | 227 | 0 | 0 |
| 55 | Gas Stored Underground - Current (164.1) | | 0 | 0 |
| 56 | Liquefied Natural Gas Stored and Held for Processing (164.2-164.3) | | 0 | 0 |
| 57 | Prepayments (165) | | 213,194,393 | 144,353,946 |
| 58 | Advances for Gas (166-167) | | 0 | 0 |
| 59 | Interest and Dividends Receivable (171) | | 202,801 | 485,157 |
| 60 | Rents Receivable (172) | | 1,662,908 | 5,985,690 |
| 61 | Accrued Utility Revenues (173) | | 487,658,998 | 481,805,998 |
| 62 | Miscellaneous Current and Accrued Assets (174) | | 332,241,687 | 9,398,516 |
| 63 | Derivative Instrument Assets (175) | | 87,417,114 | 172,758,591 |
| 64 | (Less) Long-Term Portion of Derivative Instrument Assets (175) | | 6,206,460 | 1,748,217 |
| 65 | Derivative Instrument Assets - Hedges (176) | | 0 | 0 |
| 66 | (Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176) | | 0 | 0 |
| 67 | Total Current and Accrued Assets (Lines 34 through 66) | | 2,473,857,259 | 2,193,838,084 |
| 68 | DEFERRED DEBITS | | | |
| 69 | Unamortized Debt Expenses (181) | | 111,989,748 | 101,060,561 |
| 70 | Extraordinary Property Losses (182.1) | 230a | 0 | 0 |
| 71 | Unrecovered Plant and Regulatory Study Costs (182.2) | 230b | 650,745 | 669,504 |
| 72 | Other Regulatory Assets (182.3) | 232 | 7,990,086,236 | 6,705,995,788 |
| 73 | Prelim. Survey and Investigation Charges (Electric) (183) | | 2,466,514 | 2,492,148 |
| 74 | Preliminary Natural Gas Survey and Investigation Charges 183.1) | | 0 | 0 |
| 75 | Other Preliminary Survey and Investigation Charges (183.2) | | 0 | 0 |
| 76 | Clearing Accounts (184) | | 0 | 0 |
| 77 | Temporary Facilities (185) | | 71,565 | 74,538 |
| 78 | Miscellaneous Deferred Debits (186) | 233 | 2,818,326,587 | 101,438,949 |
| 79 | Def. Losses from Disposition of Utility Plt. (187) | | 0 | 0 |
| 80 | Research, Devel. and Demonstration Expend. (188) | 352-353 | 0 | 0 |
| 81 | Unamortized Loss on Reaquired Debt (189) | | 142,053,716 | 153,217,434 |
| 82 | Accumulated Deferred Income Taxes (190) | 234 | 2,374,522,295 | 2,270,325,118 |
| 83 | Unrecovered Purchased Gas Costs (191) | | 0 | 0 |
| 84 | Total Deferred Debits (lines 69 through 83) | | 13,440,167,406 | 9,335,274,040 |
| 85 | TOTAL ASSETS (lines 14-16, 32, 67, and 84) | | 63,299,167,249 | 54,443,353,432 |

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| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| Southern California Edison Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 110 Line No.: 2 Column: c

Effective 1/1/19, SCE adopted Accounting Standards Updates requiring lessees to recognize leases on the balance sheet as right-of-use assets and related lease liabilities. SCE has elected to report these leases in the FERC balance sheet using accounts established for capital leases.

For Utility Plant (Account 101.1), the reported right-of-use assets of \$732,448,473 includes \$689,337,831 operating leases, \$9,207,139 capital leases and \$33,903,503 power purchase financing agreements.

For Obligations under capital lease-noncurrent (Account 227), the reported (\$649,512,988) is composed of (\$609,833,703) operating leases, (\$8,519,978) capital leases and (\$31,159,307) power purchase financing agreements.

For Obligations under capital lease-current (Account 243), the reported (\$82,935,485) is composed of (\$79,504,128) operating leases, (\$687,161) capital leases, and (\$2,744,196) power purchase financing agreements.

For further information, see Notes to the Financial statements included on page 122-123.

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

| Line No. | Title of Account (a) | Ref. Page No. (b) | Current Year End of Quarter/Year Balance (c) | Prior Year End Balance 12/31 (d) |
|----------|---|----------------------|---|---|
| 1 | PROPRIETARY CAPITAL | | | |
| 2 | Common Stock Issued (201) | 250-251 | 2,168,054,319 | 2,168,054,319 |
| 3 | Preferred Stock Issued (204) | 250-251 | 2,245,054,950 | 2,245,054,950 |
| 4 | Capital Stock Subscribed (202, 205) | | 0 | 0 |
| 5 | Stock Liability for Conversion (203, 206) | | 0 | 0 |
| 6 | Premium on Capital Stock (207) | | 923,708 | 923,708 |
| 7 | Other Paid-In Capital (208-211) | 253 | 3,991,720,518 | 732,727,600 |
| 8 | Installments Received on Capital Stock (212) | 252 | 0 | 0 |
| 9 | (Less) Discount on Capital Stock (213) | 254 | 583 | 583 |
| 10 | (Less) Capital Stock Expense (214) | 254b | 53,195,017 | 53,195,017 |
| 11 | Retained Earnings (215, 215.1, 216) | 118-119 | 9,516,129,553 | 8,717,427,790 |
| 12 | Unappropriated Undistributed Subsidiary Earnings (216.1) | 118-119 | -2,605,169 | -2,604,107 |
| 13 | (Less) Reaquired Capital Stock (217) | 250-251 | 0 | 0 |
| 14 | Noncorporate Proprietorship (Non-major only) (218) | | 0 | 0 |
| 15 | Accumulated Other Comprehensive Income (219) | 122(a)(b) | -38,811,870 | -22,574,194 |
| 16 | Total Proprietary Capital (lines 2 through 15) | | 17,827,270,409 | 13,785,814,466 |
| 17 | LONG-TERM DEBT | | | |
| 18 | Bonds (221) | 256-257 | 15,023,328,571 | 12,801,900,000 |
| 19 | (Less) Reaquired Bonds (222) | 256-257 | 0 | 0 |
| 20 | Advances from Associated Companies (223) | 256-257 | 0 | 0 |
| 21 | Other Long-Term Debt (224) | 256-257 | 306,419,792 | 306,490,453 |
| 22 | Unamortized Premium on Long-Term Debt (225) | | 51,134,222 | 20,878,714 |
| 23 | (Less) Unamortized Discount on Long-Term Debt-Debit (226) | | 64,556,810 | 64,907,994 |
| 24 | Total Long-Term Debt (lines 18 through 23) | | 15,316,325,775 | 13,064,361,173 |
| 25 | OTHER NONCURRENT LIABILITIES | | | |
| 26 | Obligations Under Capital Leases - Noncurrent (227) | | 649,512,988 | 43,110,642 |
| 27 | Accumulated Provision for Property Insurance (228.1) | | 0 | 0 |
| 28 | Accumulated Provision for Injuries and Damages (228.2) | | 2,956,425,360 | 2,771,957,879 |
| 29 | Accumulated Provision for Pensions and Benefits (228.3) | | 236,578,606 | 433,000,391 |
| 30 | Accumulated Miscellaneous Operating Provisions (228.4) | | 0 | 0 |
| 31 | Accumulated Provision for Rate Refunds (229) | | 0 | 0 |
| 32 | Long-Term Portion of Derivative Instrument Liabilities | | 7,216 | 0 |
| 33 | Long-Term Portion of Derivative Instrument Liabilities - Hedges | | 0 | 0 |
| 34 | Asset Retirement Obligations (230) | | 3,028,944,766 | 3,030,535,854 |
| 35 | Total Other Noncurrent Liabilities (lines 26 through 34) | | 6,871,468,936 | 6,278,604,766 |
| 36 | CURRENT AND ACCRUED LIABILITIES | | | |
| 37 | Notes Payable (231) | | 549,711,893 | 719,968,054 |
| 38 | Accounts Payable (232) | | 1,726,422,223 | 1,481,308,801 |
| 39 | Notes Payable to Associated Companies (233) | | 0 | 0 |
| 40 | Accounts Payable to Associated Companies (234) | | 33,110,777 | 19,691,628 |
| 41 | Customer Deposits (235) | | 301,990,939 | 298,815,520 |
| 42 | Taxes Accrued (236) | 262-263 | 36,992,884 | 22,208,842 |
| 43 | Interest Accrued (237) | | 241,028,308 | 212,389,942 |
| 44 | Dividends Declared (238) | | 213,378,635 | 13,378,635 |
| 45 | Matured Long-Term Debt (239) | | 0 | 0 |

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

| Line No. | Title of Account (a) | Ref. Page No. (b) | Current Year End of Quarter/Year Balance (c) | Prior Year End Balance 12/31 (d) |
|----------|--|----------------------|---|---|
| 46 | Matured Interest (240) | | 0 | 0 |
| 47 | Tax Collections Payable (241) | | 21,375,244 | 21,940,863 |
| 48 | Miscellaneous Current and Accrued Liabilities (242) | | 732,482,809 | 693,433,208 |
| 49 | Obligations Under Capital Leases-Current (243) | | 82,935,485 | 3,330,460 |
| 50 | Derivative Instrument Liabilities (244) | | 799,952 | 6,075,282 |
| 51 | (Less) Long-Term Portion of Derivative Instrument Liabilities | | 7,216 | 0 |
| 52 | Derivative Instrument Liabilities - Hedges (245) | | 0 | 0 |
| 53 | (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges | | 0 | 0 |
| 54 | Total Current and Accrued Liabilities (lines 37 through 53) | | 3,940,221,933 | 3,492,541,235 |
| 55 | DEFERRED CREDITS | | | |
| 56 | Customer Advances for Construction (252) | | 181,075,863 | 175,393,317 |
| 57 | Accumulated Deferred Investment Tax Credits (255) | 266-267 | 66,459,419 | 71,324,122 |
| 58 | Deferred Gains from Disposition of Utility Plant (256) | | 0 | 0 |
| 59 | Other Deferred Credits (253) | 269 | 2,617,087,758 | 2,042,294,997 |
| 60 | Other Regulatory Liabilities (254) | 278 | 7,626,338,812 | 7,342,217,160 |
| 61 | Unamortized Gain on Reaquired Debt (257) | | 0 | 0 |
| 62 | Accum. Deferred Income Taxes-Accel. Amort.(281) | 272-277 | 0 | 0 |
| 63 | Accum. Deferred Income Taxes-Other Property (282) | | 8,051,972,613 | 7,415,281,021 |
| 64 | Accum. Deferred Income Taxes-Other (283) | | 800,945,731 | 775,521,175 |
| 65 | Total Deferred Credits (lines 56 through 64) | | 19,343,880,196 | 17,822,031,792 |
| 66 | TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65) | | 63,299,167,249 | 54,443,353,432 |

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|------------------------------------|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| Southern California Edison Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 112 Line No.: 26 Column: c

For Obligations under capital lease-noncurrent (Account 227), the reported (\$649,512,988) is composed of (\$609,833,703) operating leases, (\$8,519,978) capital leases and (\$31,159,307) power purchase financing agreements. For further information, see Notes to the Financial statements included on page 122-123.

Schedule Page: 112 Line No.: 28 Column: c

For FERC reporting purposes, the \$4.7 billion of liabilities for wildfire-related claims are presented net of \$2 billion of insurance receivables (FERC account 228.2). \$1 billion of that receivable is due from an associated (affiliated) company. For further information, see Notes to the Financial statements included on page 122-123.

Schedule Page: 112 Line No.: 49 Column: c

For Obligations under capital lease-current (Account 243), the reported (\$82,935,485) is composed of (\$79,504,128) operating leases, (\$687,161) capital leases, and (\$2,744,196) power purchase financing agreements. For further information, see Notes to the Financial statements included on page 122-123.

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

| Line No. | Title of Account (a) | (Ref.) Page No. (b) | Total Current Year to Date Balance for Quarter/Year (c) | Total Prior Year to Date Balance for Quarter/Year (d) | Current 3 Months Ended Quarterly Only No 4th Quarter (e) | Prior 3 Months Ended Quarterly Only No 4th Quarter (f) |
|----------|--|---------------------------|---|---|--|--|
| 1 | UTILITY OPERATING INCOME | | | | | |
| 2 | Operating Revenues (400) | 300-301 | 11,755,485,033 | 12,802,630,536 | | |
| 3 | Operating Expenses | | | | | |
| 4 | Operation Expenses (401) | 320-323 | 7,891,735,265 | 10,268,126,864 | | |
| 5 | Maintenance Expenses (402) | 320-323 | 826,661,209 | 446,742,857 | | |
| 6 | Depreciation Expense (403) | 336-337 | 1,604,737,240 | 1,647,295,589 | | |
| 7 | Depreciation Expense for Asset Retirement Costs (403.1) | 336-337 | | | | |
| 8 | Amort. & Depl. of Utility Plant (404-405) | 336-337 | 205,240,600 | 213,175,331 | | |
| 9 | Amort. of Utility Plant Acq. Adj. (406) | 336-337 | | | | |
| 10 | Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407) | | 18,759 | 18,682 | | |
| 11 | Amort. of Conversion Expenses (407) | | | | | |
| 12 | Regulatory Debits (407.3) | | 12,812,991,094 | 11,073,760,694 | | |
| 13 | (Less) Regulatory Credits (407.4) | | 13,954,543,330 | 10,866,381,877 | | |
| 14 | Taxes Other Than Income Taxes (408.1) | 262-263 | 393,332,659 | 389,151,322 | | |
| 15 | Income Taxes - Federal (409.1) | 262-263 | 19,510,288 | -48,867,606 | | |
| 16 | - Other (409.1) | 262-263 | 18,543,761 | -27,024,115 | | |
| 17 | Provision for Deferred Income Taxes (410.1) | 234, 272-277 | 3,478,214,363 | 1,865,414,010 | | |
| 18 | (Less) Provision for Deferred Income Taxes-Cr. (411.1) | 234, 272-277 | 3,701,070,520 | 2,436,920,859 | | |
| 19 | Investment Tax Credit Adj. - Net (411.4) | 266 | -4,864,702 | -10,402,945 | | |
| 20 | (Less) Gains from Disp. of Utility Plant (411.6) | | 2,470 | | | |
| 21 | Losses from Disp. of Utility Plant (411.7) | | | | | |
| 22 | (Less) Gains from Disposition of Allowances (411.8) | | 33 | 8 | | |
| 23 | Losses from Disposition of Allowances (411.9) | | | | | |
| 24 | Accretion Expense (411.10) | | | | | |
| 25 | TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24) | | 9,590,504,183 | 12,514,087,939 | | |
| 26 | Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27 | | 2,164,980,850 | 288,542,597 | | |
| | | | | | | |

STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

| ELECTRIC UTILITY | | GAS UTILITY | | OTHER UTILITY | | Line No. |
|---|--|---|--|---|--|----------|
| Current Year to Date (in dollars) (g) | Previous Year to Date (in dollars) (h) | Current Year to Date (in dollars) (i) | Previous Year to Date (in dollars) (j) | Current Year to Date (in dollars) (k) | Previous Year to Date (in dollars) (l) | |
| | | | | | | 1 |
| 11,749,191,844 | 12,796,966,537 | 2,663,735 | 2,341,789 | 3,629,454 | 3,322,210 | 2 |
| | | | | | | 3 |
| 7,887,115,767 | 10,263,935,657 | 1,678,379 | 1,624,134 | 2,941,119 | 2,567,073 | 4 |
| 824,710,212 | 445,200,259 | 827,735 | 382,414 | 1,123,262 | 1,160,184 | 5 |
| 1,603,165,629 | 1,645,968,668 | 258,584 | 264,497 | 1,313,027 | 1,062,424 | 6 |
| | | | | | | 7 |
| 205,240,600 | 213,175,331 | | | | | 8 |
| | | | | | | 9 |
| 18,759 | 18,682 | | | | | 10 |
| | | | | | | 11 |
| 12,812,785,236 | 11,073,760,694 | 205,858 | | | | 12 |
| 13,954,321,488 | 10,866,340,905 | | 40,972 | 221,842 | | 13 |
| 393,118,813 | 388,979,128 | 54,588 | 58,476 | 159,258 | 113,718 | 14 |
| 19,999,124 | -47,671,179 | -42,248 | -39,787 | -446,588 | -1,156,640 | 15 |
| 18,725,811 | -26,719,511 | -21,248 | -17,127 | -160,802 | -287,477 | 16 |
| 3,477,128,504 | 1,863,271,692 | 226,450 | 212,566 | 859,409 | 1,929,752 | 17 |
| 3,700,016,793 | 2,435,772,881 | 285,197 | 161,980 | 768,530 | 985,998 | 18 |
| -4,864,702 | -10,402,945 | | | | | 19 |
| 2,470 | | | | | | 20 |
| | | | | | | 21 |
| 33 | 8 | | | | | 22 |
| | | | | | | 23 |
| | | | | | | 24 |
| 9,582,802,969 | 12,507,402,682 | 2,902,901 | 2,282,221 | 4,798,313 | 4,403,036 | 25 |
| 2,166,388,875 | 289,563,855 | -239,166 | 59,568 | -1,168,859 | -1,080,826 | 26 |
| | | | | | | |

STATEMENT OF INCOME FOR THE YEAR (continued)

| Line No. | Title of Account (a) | (Ref.) Page No. (b) | TOTAL | | Current 3 Months Ended Quarterly Only No 4th Quarter (e) | Prior 3 Months Ended Quarterly Only No 4th Quarter (f) |
|----------|--|---------------------------|---------------------|----------------------|--|--|
| | | | Current Year (c) | Previous Year (d) | | |
| 27 | Net Utility Operating Income (Carried forward from page 114) | | 2,164,980,850 | 288,542,597 | | |
| 28 | Other Income and Deductions | | | | | |
| 29 | Other Income | | | | | |
| 30 | Nonutility Operating Income | | | | | |
| 31 | Revenues From Merchandising, Jobbing and Contract Work (415) | | | | | |
| 32 | (Less) Costs and Exp. of Merchandising, Job. & Contract Work (416) | | | | | |
| 33 | Revenues From Nonutility Operations (417) | | 61,479,128 | 62,995,589 | | |
| 34 | (Less) Expenses of Nonutility Operations (417.1) | | 40,232,052 | 40,965,246 | | |
| 35 | Nonoperating Rental Income (418) | | 499,339 | 913,337 | | |
| 36 | Equity in Earnings of Subsidiary Companies (418.1) | 119 | -1,061 | -626 | | |
| 37 | Interest and Dividend Income (419) | | 37,323,240 | 57,329,984 | | |
| 38 | Allowance for Other Funds Used During Construction (419.1) | | 101,213,751 | 103,788,788 | | |
| 39 | Miscellaneous Nonoperating Income (421) | | 12,224,452 | 2,376,746 | | |
| 40 | Gain on Disposition of Property (421.1) | | 4,197,447 | 7,492,289 | | |
| 41 | TOTAL Other Income (Enter Total of lines 31 thru 40) | | 176,704,244 | 193,930,861 | | |
| 42 | Other Income Deductions | | | | | |
| 43 | Loss on Disposition of Property (421.2) | | 80,937 | 37,083 | | |
| 44 | Miscellaneous Amortization (425) | | | | | |
| 45 | Donations (426.1) | | 23,023,310 | 20,004,816 | | |
| 46 | Life Insurance (426.2) | | -39,143,582 | -35,767,137 | | |
| 47 | Penalties (426.3) | | -503,557 | -3,071,497 | | |
| 48 | Exp. for Certain Civic, Political & Related Activities (426.4) | | 23,233,684 | 23,566,748 | | |
| 49 | Other Deductions (426.5) | | 96,812,722 | -4,423,624 | | |
| 50 | TOTAL Other Income Deductions (Total of lines 43 thru 49) | | 103,503,514 | 346,389 | | |
| 51 | Taxes Applic. to Other Income and Deductions | | | | | |
| 52 | Taxes Other Than Income Taxes (408.2) | 262-263 | 4,411,056 | 3,318,261 | | |
| 53 | Income Taxes-Federal (409.2) | 262-263 | -22,121,747 | -4,181,002 | | |
| 54 | Income Taxes-Other (409.2) | 262-263 | -9,353,568 | -1,154,321 | | |
| 55 | Provision for Deferred Inc. Taxes (410.2) | 234, 272-277 | 117,546,773 | 23,236,776 | | |
| 56 | (Less) Provision for Deferred Income Taxes-Cr. (411.2) | 234, 272-277 | 129,362,526 | 21,917,339 | | |
| 57 | Investment Tax Credit Adj.-Net (411.5) | | | | | |
| 58 | (Less) Investment Tax Credits (420) | | | | | |
| 59 | TOTAL Taxes on Other Income and Deductions (Total of lines 52-58) | | -38,880,012 | -697,625 | | |
| 60 | Net Other Income and Deductions (Total of lines 41, 50, 59) | | 112,080,742 | 194,282,097 | | |
| 61 | Interest Charges | | | | | |
| 62 | Interest on Long-Term Debt (427) | | 629,079,672 | 549,367,056 | | |
| 63 | Amort. of Debt Disc. and Expense (428) | | 15,209,740 | 11,795,239 | | |
| 64 | Amortization of Loss on Reaquired Debt (428.1) | | 12,446,072 | 14,594,851 | | |
| 65 | (Less) Amort. of Premium on Debt-Credit (429) | | 1,197,123 | | | |
| 66 | (Less) Amortization of Gain on Reaquired Debt-Credit (429.1) | | | | | |
| 67 | Interest on Debt to Assoc. Companies (430) | | | | | |
| 68 | Other Interest Expense (431) | | 154,679,222 | 140,670,504 | | |
| 69 | (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432) | | 62,867,720 | 44,227,371 | | |
| 70 | Net Interest Charges (Total of lines 62 thru 69) | | 747,349,863 | 672,200,279 | | |
| 71 | Income Before Extraordinary Items (Total of lines 27, 60 and 70) | | 1,529,711,729 | -189,375,585 | | |
| 72 | Extraordinary Items | | | | | |
| 73 | Extraordinary Income (434) | | | | | |
| 74 | (Less) Extraordinary Deductions (435) | | | | | |
| 75 | Net Extraordinary Items (Total of line 73 less line 74) | | | | | |
| 76 | Income Taxes-Federal and Other (409.3) | 262-263 | | | | |
| 77 | Extraordinary Items After Taxes (line 75 less line 76) | | | | | |
| 78 | Net Income (Total of line 71 and 77) | | 1,529,711,729 | -189,375,585 | | |

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

| Line No. | Item (a) | Contra Primary Account Affected (b) | Current Quarter/Year Year to Date Balance (c) | Previous Quarter/Year Year to Date Balance (d) |
|----------|---|-------------------------------------|---|--|
| | UNAPPROPRIATED RETAINED EARNINGS (Account 216) | | | |
| 1 | Balance-Beginning of Period | | 8,525,815,448 | 9,420,413,251 |
| 2 | Changes | | | |
| 3 | Adjustments to Retained Earnings (Account 439) | | | |
| 4 | Cumulative effect of Accounting Change ASU 2016-01 (See Footnote) | | | 4,600,552 |
| 5 | Adoption of Accounting Change ASU 2018-02 (See Footnote) | | 5,023,243 | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | TOTAL Credits to Retained Earnings (Acct. 439) | | 5,023,243 | 4,600,552 |
| 10 | | | | |
| 11 | Stock-Based Compensation | | -15,107,674 | (10,260,490) |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | TOTAL Debits to Retained Earnings (Acct. 439) | | -15,107,674 | (10,260,490) |
| 16 | Balance Transferred from Income (Account 433 less Account 418.1) | | 1,529,712,790 | (189,374,959) |
| 17 | Appropriations of Retained Earnings (Acct. 436) | | | |
| 18 | Appropriations of Retained Earnings | 215.1 | | (2,636,312) |
| 19 | | | | |
| 20 | | | | |
| 21 | | | | |
| 22 | TOTAL Appropriations of Retained Earnings (Acct. 436) | | | (2,636,312) |
| 23 | Dividends Declared-Preferred Stock (Account 437) | | | |
| 24 | Preferred and Preference Stock Dividends (See Footnote) | | -120,926,595 | (120,926,594) |
| 25 | | | | |
| 26 | | | | |
| 27 | | | | |
| 28 | | | | |
| 29 | TOTAL Dividends Declared-Preferred Stock (Acct. 437) | | -120,926,595 | (120,926,594) |
| 30 | Dividends Declared-Common Stock (Account 438) | | | |
| 31 | Common Stock Dividends | | -600,000,000 | (576,000,000) |
| 32 | | | | |
| 33 | | | | |
| 34 | | | | |
| 35 | | | | |
| 36 | TOTAL Dividends Declared-Common Stock (Acct. 438) | | -600,000,000 | (576,000,000) |
| 37 | Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings | | | |
| 38 | Balance - End of Period (Total 1,9,15,16,22,29,36,37) | | 9,324,517,212 | 8,525,815,448 |
| | APPROPRIATED RETAINED EARNINGS (Account 215) | | | |
| 39 | | | | |
| 40 | | | | |

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

| Line No. | Item (a) | Contra Primary Account Affected (b) | Current Quarter/Year Year to Date Balance (c) | Previous Quarter/Year Year to Date Balance (d) |
|----------|--|-------------------------------------|---|--|
| 41 | | | | |
| 42 | | | | |
| 43 | | | | |
| 44 | | | | |
| 45 | TOTAL Appropriated Retained Earnings (Account 215) | | | |
| | APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1) | | | |
| 46 | TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1) | | 191,612,341 | 191,612,342 |
| 47 | TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46) | | 191,612,341 | 191,612,342 |
| 48 | TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1) | | 9,516,129,553 | 8,717,427,790 |
| | UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account | | | |
| | Report only on an Annual Basis, no Quarterly | | | |
| 49 | Balance-Beginning of Year (Debit or Credit) | | -2,604,107 | (2,603,481) |
| 50 | Equity in Earnings for Year (Credit) (Account 418.1) | | -1,061 | (626) |
| 51 | (Less) Dividends Received (Debit) | | | |
| 52 | | | | |
| 53 | Balance-End of Year (Total lines 49 thru 52) | | -2,605,168 | (2,604,107) |

| | | | |
|------------------------------------|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| Southern California Edison Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 118 Line No.: 4 Column: a

As indicated in 2018's Annual FERC Form 1 footnote, SCE received approval from FERC (docket AC19-20) for authorization to use account 439 to record the cumulative effect adjustment to retained earnings for SCE's adoption of the ASU 2016-01 "Recognition and Measurement of Financial Assets and Financial Liabilities".

Schedule Page: 118 Line No.: 5 Column: a

SCE received approval from FERC (docket AC19-19) for authorization to use account 439 to record the cumulative effect adjustment to retained earnings for SCE's adoption of the ASU 2018-02 "Income Statement-Reporting Comprehensive Income (Topic 220) Reclassification of Certain Tax Effects from Accumulated Other Comprehensive Income". For further information, see Notes to the Financial Statements included on page 122-123.

Schedule Page: 118 Line No.: 24 Column: a

NOTES TO STATEMENT OF RETAINED EARNINGS FOR THE YEAR ENDED DECEMBER 31, 2019

| | Dividend |
|--------------------|----------------|
| Preferred Stock - | |
| 4.08% Series | 663,000 |
| 4.24% Series | 1,272,000 |
| 4.32% Series | 1,785,704 |
| 4.78% Series | 1,549,641 |
| Preference Stock - | |
| 6.250% Series E | 21,875,000 |
| 5.100% Series G | 20,400,000 |
| 5.750% Series H | 15,812,500 |
| 5.375% Series J | 17,468,750 |
| 5.450% Series K | 16,350,000 |
| 5.000% Series L | 23,750,000 |
| Total Dividends | \$ 120,926,595 |

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

| Line No. | Description (See Instruction No. 1 for Explanation of Codes) (a) | Current Year to Date Quarter/Year (b) | Previous Year to Date Quarter/Year (c) |
|----------|---|---|--|
| 1 | Net Cash Flow from Operating Activities: | | |
| 2 | Net Income (Line 78(c) on page 117) | 1,529,711,729 | -189,375,585 |
| 3 | Noncash Charges (Credits) to Income: | | |
| 4 | Depreciation and Depletion | 1,809,996,599 | 1,860,489,602 |
| 5 | Amort. of Nuc. Fuel, Loss on Reacq. Debt, Prem. & Disc. of L/T Debt | 71,715,502 | 65,444,231 |
| 6 | | | |
| 7 | | | |
| 8 | Deferred Income Taxes (Net) | -234,671,911 | -574,509,922 |
| 9 | Investment Tax Credit Adjustment (Net) | -4,864,703 | -6,080,435 |
| 10 | Net (Increase) Decrease in Receivables | -88,575,857 | -45,112,182 |
| 11 | Net (Increase) Decrease in Inventory | -83,288,926 | -49,537,283 |
| 12 | Net (Increase) Decrease in Allowances Inventory | 7,267,671 | -2,474,674 |
| 13 | Net Increase (Decrease) in Payables and Accrued Expenses | 347,381,610 | 29,023,841 |
| 14 | Net (Increase) Decrease in Other Regulatory Assets | -404,449,833 | -700,863,120 |
| 15 | Net Increase (Decrease) in Other Regulatory Liabilities | -882,842,539 | 607,302,116 |
| 16 | (Less) Allowance for Other Funds Used During Construction | 101,213,751 | 103,788,788 |
| 17 | (Less) Undistributed Earnings from Subsidiary Companies | -1,061 | -626 |
| 18 | Other (provide details in footnote): | | |
| 19 | Prepaid and Accrued Taxes | 178,127,776 | -84,387,766 |
| 20 | Nuclear Decommissioning Trusts | -106,315,455 | -109,176,550 |
| 21 | Other-Net | -2,129,294,135 | 2,493,323,090 |
| 22 | Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21) | -91,315,162 | 3,190,277,201 |
| 23 | | | |
| 24 | Cash Flows from Investment Activities: | | |
| 25 | Construction and Acquisition of Plant (including land): | | |
| 26 | Gross Additions to Utility Plant (less nuclear fuel) | -4,210,304,388 | -3,926,022,280 |
| 27 | Gross Additions to Nuclear Fuel | -39,713,280 | -39,902,411 |
| 28 | Gross Additions to Common Utility Plant | | |
| 29 | Gross Additions to Nonutility Plant | -14,223,824 | -6,524,949 |
| 30 | (Less) Allowance for Other Funds Used During Construction | -101,213,751 | -103,788,788 |
| 31 | Other (provide details in footnote): | | |
| 32 | Cost of Removal, Salvage Value and Others | -712,552,876 | -622,134,733 |
| 33 | | | |
| 34 | Cash Outflows for Plant (Total of lines 26 thru 33) | -4,875,580,617 | -4,490,795,585 |
| 35 | | | |
| 36 | Acquisition of Other Noncurrent Assets (d) | | |
| 37 | Proceeds from Disposal of Noncurrent Assets (d) | 48,566,341 | 39,677,265 |
| 38 | | | |
| 39 | Investments in and Advances to Assoc. and Subsidiary Companies | | |
| 40 | Contributions and Advances from Assoc. and Subsidiary Companies | | |
| 41 | Disposition of Investments in (and Advances to) | | |
| 42 | Associated and Subsidiary Companies | | |
| 43 | | | |
| 44 | Purchase of Investment Securities (a) | | |
| 45 | Proceeds from Sales of Investment Securities (a) | | |

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

| Line No. | Description (See Instruction No. 1 for Explanation of Codes) (a) | Current Year to Date Quarter/Year (b) | Previous Year to Date Quarter/Year (c) |
|----------|--|---|--|
| 46 | Loans Made or Purchased | | |
| 47 | Collections on Loans | | |
| 48 | | | |
| 49 | Net (Increase) Decrease in Receivables | | |
| 50 | Net (Increase) Decrease in Inventory | | |
| 51 | Net (Increase) Decrease in Allowances Held for Speculation | | |
| 52 | Net Increase (Decrease) in Payables and Accrued Expenses | | |
| 53 | Other: Proceeds from Sale of Nuclear Decommissioning Trust Investments | 4,389,631,837 | 4,340,052,357 |
| 54 | Purchases of Nuclear Decommissioning Trust Investments | -4,283,494,342 | -4,231,377,216 |
| 55 | Other Investments | 36,482,206 | 42,328,294 |
| 56 | Net Cash Provided by (Used in) Investing Activities | | |
| 57 | Total of lines 34 thru 55) | -4,684,394,575 | -4,300,114,885 |
| 58 | | | |
| 59 | Cash Flows from Financing Activities: | | |
| 60 | Proceeds from Issuance of: | | |
| 61 | Long-Term Debt (b) | 2,328,355,000 | 2,715,070,500 |
| 62 | Preferred Stock | | |
| 63 | Common Stock | | |
| 64 | Other: Capital Contribution from Edison International Parent | 3,250,000,000 | |
| 65 | Term Loan Issued | 750,000,000 | |
| 66 | Net Increase in Short-Term Debt (c) | | |
| 67 | Other (provide details in footnote): | | |
| 68 | Refundable Customer Advance Construction | 6,914,789 | |
| 69 | Proceeds from Stock Option Exercises | 21,864,586 | 11,859,397 |
| 70 | Cash Provided by Outside Sources (Total 61 thru 69) | 6,357,134,375 | 2,726,929,897 |
| 71 | | | |
| 72 | Payments for Retirement of: | | |
| 73 | Long-term Debt (b) | -81,972,549 | -639,403,593 |
| 74 | Preferred Stock | | |
| 75 | Common Stock | | |
| 76 | Term Loan Repaid/Long-Term Debt Issuance Cost and Other | -772,100,000 | -19,965,882 |
| 77 | Shares Purchased fro Stock-Based Compensation | -39,590,767 | -22,100,606 |
| 78 | Net Decrease in Short-Term Debt (c) | -171,286,018 | -519,733,841 |
| 79 | Dividends on Preference Stock | -115,656,253 | -115,656,253 |
| 80 | Dividends on Preferred Stock | -5,270,342 | -5,716,768 |
| 81 | Dividends on Common Stock | -400,000,000 | -788,000,000 |
| 82 | Net Cash Provided by (Used in) Financing Activities | | |
| 83 | (Total of lines 70 thru 81) | 4,771,258,446 | 616,352,954 |
| 84 | | | |
| 85 | Net Increase (Decrease) in Cash and Cash Equivalents | | |
| 86 | (Total of lines 22,57 and 83) | -4,451,291 | -493,484,730 |
| 87 | | | |
| 88 | Cash and Cash Equivalents at Beginning of Period | 42,094,941 | 535,579,671 |
| 89 | | | |
| 90 | Cash and Cash Equivalents at End of period | 37,643,650 | 42,094,941 |

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| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 120 Line No.: 21 Column: b

Includes contributions to Wildfire Insurance Fund of \$(2.5) billion.

Schedule Page: 120 Line No.: 21 Column: c

Includes non-cash wildfire insurance claims, net of insurance receivable of \$2.7 billion.

Schedule Page: 120 Line No.: 68 Column: c

\$3M for 2018 included in line 76 Term Loan Repaid/Long-Term Debt Issuance Cost and Other; corrected in 2019 to reflect amount on this line.

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| Name of Respondent Southern California Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report 04/03/2020 | Year/Period of Report End of <u>2019/Q4</u> |
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
 SEE PAGE 123 FOR REQUIRED INFORMATION.

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| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| Southern California Edison Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

GLOSSARY

The following terms and abbreviations appearing in the text of this report have the meanings indicated below.

| | |
|------------------------------------|--|
| 2017/2018 Wildfire/Mudslide Events | the Thomas Fire, the Koenigstein Fire, the Montecito Mudslides and the Woolsey Fire, collectively |
| AB 1054 | California Assembly Bill 1054, executed by the Governor of California on July 12, 2019 |
| AB 1054 Liability Cap | If the insurance fund allowed under AB 1054 is established, and subject to certain other conditions, a cap on the aggregate requirement to reimburse the insurance fund over a trailing three calendar year period equal to 20% of the equity portion of the utility's transmission and distribution rate base in the year of the prudency determination |
| ARO(s) | asset retirement obligation(s) |
| Bcf | billion cubic feet |
| BRBA | Base Revenue Requirement Balancing Account |
| CAISO | California Independent System Operator |
| CAL FIRE | California Department of Forestry and Fire Protection |
| CCAs | Community Choice Aggregators which are cities, counties, and certain other public agencies with the authority to generate and/or purchase electricity for their local residents and businesses |
| CPUC | California Public Utilities Commission |
| DERs | distributed energy resources |
| Electric Service Provider | an entity that offers electric power and ancillary services to retail customers, other than electrical corporations (like SCE) and CCAs |
| FERC | Federal Energy Regulatory Commission |
| FERC 2018 Settlement Period | January 1, 2018 through November 11, 2019 |
| GAAP | generally accepted accounting principles |
| GHG | greenhouse gas |
| GRC | general rate case |
| GWh | gigawatt-hours |
| Koenigstein Fire | a wind-driven fire that originated near Koenigstein Road in the City of Santa Paula in Ventura County on December 4, 2017 |
| kV | unit of electrical potential equal to 1000 volts |
| Montecito Mudslides | the mudslides and flooding in Montecito, Santa Barbara County, that occurred in January 2018 |
| NEM | net energy metering |
| NERC | North American Electric Reliability Corporation |
| NRC | Nuclear Regulatory Commission |
| Palo Verde | nuclear electric generating facility located near Phoenix, Arizona in which SCE holds a 15.8% ownership interest |
| PBOP(s) | postretirement benefits other than pension(s) |
| PG&E | Pacific Gas & Electric Company |
| ROE | return on common equity |
| RPS | Renewables portfolio standard |

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| Southern California Edison Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

| | |
|-------------------------|---|
| San Onofre | retired nuclear generating facility located in south San Clemente, California in which SCE holds a 78.21% ownership interest |
| SCE | Southern California Edison Company, a wholly-owned subsidiary of Edison International |
| SDG&E | San Diego Gas & Electric |
| SEC | U.S. Securities and Exchange Commission |
| SED | Safety and Enforcement Division of the CPUC |
| SoCalGas | Southern California Gas Company |
| Tax Reform | Tax Cuts and Jobs Act signed into law on December 22, 2017 |
| Thomas Fire | a wind-driven fire that originated in the Anlauf Canyon area Ventura County on December 4, 2017 |
| TOU | Time-Of-Use |
| VCFD | The Ventura County Fire Department |
| WEMA | Wildfire Expense Memorandum Account |
| WMP | a wildfire mitigation plan required to be filed every three years under California Assembly Bill 1054 to describe a utility's plans to construct, operate, and maintain electrical lines and equipment that will help minimize the risk of catastrophic wildfires caused by such electrical lines and equipment |
| Wildfire Insurance Fund | The insurance fund established pursuant to AB 1054 |
| Woolsey Fire | a wind-driven fire that originated in Ventura County in November 2018 |

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| Southern California Edison Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

ITEM 1. NOTES TO FINANCIAL STATEMENTS

Summary of Significant Accounting Policies

Organization and Basis of Presentation

SCE is an investor-owned public utility primarily engaged in the business of supplying and delivering electricity to an approximately 50,000 square mile area of southern California. SCE's consolidated financial statements include the accounts of SCE and its wholly owned and controlled subsidiaries. All intercompany transactions have been eliminated from the consolidated financial statements.

SCE follows accounting principles for rate-regulated enterprises which are required for entities whose rates are set by regulators at levels intended to recover the estimated costs of providing service, plus a return on net investments in assets, or rate base. Regulators may also impose certain penalties or grant certain incentives. Due to timing and other differences in the collection of electric utility revenue, these principles require an incurred cost that would otherwise be charged to expense by a non-regulated entity to be capitalized as a regulatory asset if it is probable that the cost is recoverable through future rates; and conversely the principles require recording of a regulatory liability for amounts collected in rates to recover costs expected to be incurred in the future or amounts collected in excess of costs incurred and refundable to customers. SCE assesses, at the end of each reporting period, whether regulatory assets are probable of future recovery by considering factors such as the current regulatory environment, the issuance of rate orders on recovery of the specific or a similar incurred cost to SCE or other rate-regulated entities in California, and other factors that would indicate that the regulator will treat in incurred cost as allowable for rate-making purposes.

The financial statements are prepared in accordance with the requirements of the Federal Energy Regulatory Commission ("FERC") as set forth in its applicable Uniform System of Accounts and published releases, which is a comprehensive basis of accounting other than generally accepted accounting principles, that requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the reported period. Actual results could differ from those estimates.

The notes below are excerpts from SCE's Form 10-K for the year ended December 31, 2019, as filed with the Securities and Exchange Commission ("SEC") on February 27, 2020, and include specific information requested by the FERC. See SCE's Annual Report on Form 10-K filed with the Securities and Exchange Commission for the year ended December 31, 2019 for financial statements and complete footnotes prepared in accordance with accounting principles generally accepted in the United States of America. Subsequent events were evaluated through the date the FERC Form 1 report was filed. The following are material differences between FERC reporting standards and GAAP:

- Equity Investment Differences

SCE accounts for its investments in majority-owned subsidiaries using the equity method (FERC account 123.1) rather than consolidating the assets, liabilities, revenues and expenses of the subsidiaries which is required by GAAP, except for Edison Material Supply LLC. Due to the nature of the business, SCE consolidates Edison Material Supply LLC. In general, the accounting for investments in majority-owned subsidiaries using the equity method rather than the method in accordance with GAAP has no effect on net income or retained earnings.

- Asset Retirement Obligation ("ARO")

The accumulated net removal costs for SCE's regulated plant assets that do not meet the definition of an ARO or conditional ARO under authoritative accounting guidance are classified as regulatory liabilities under GAAP and as accumulated depreciation under FERC (FERC account 108 and 119).

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| Southern California Edison Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

- Employer's Accounting for Defined Benefit Pension and Other Postretirement Plans

For FERC reporting purposes, the asset for an overfunded postretirement defined benefit plan is classified on the FERC financial statements as special funds (FERC account 128), a noncurrent asset. For GAAP reporting purposes, this asset is classified as a miscellaneous deferred debit, which is also a noncurrent asset. In addition, for FERC reporting purposes, all components of net periodic benefit costs are recorded as operation expenses (FERC account 926). FERC has also allowed entities to capitalize all components of net periodic benefit costs, however, SCE elected to limit the capitalization of net periodic benefit costs to the service cost component. GAAP presents service costs as operating expense and non-service costs within other income and expenses, and limits the capitalization of benefit costs to the service cost component.

- Debt Issuance Costs

For FERC reporting purposes, debt issuance costs are classified as unamortized debt expense and reflected as an asset (FERC account 181) on the FERC balance sheet. For GAAP reporting purposes, long-term debt issuance costs are classified as a reduction of the debt balance.

- Liabilities for wildfire-related claims

For FERC reporting purposes, liabilities for wildfire-related claims are presented net of insurance receivables (FERC account 228.2). For GAAP reporting purposes, insurance receivables are reflected as an asset.

- Leases

For FERC reporting purposes, operating leases are reported in utility plant (FERC account 101.1), with corresponding lease obligations reported in obligations under capital leases (FERC accounts 227 and 243). These operating leases are reported in operating lease right-of-use ("ROU") assets and operating lease liabilities on the GAAP balance sheet. In addition, the expense of capital leases, which relate to power purchase agreements, are recorded as power purchase expense (FERC account 555) for FERC reporting purposes and reflected as depreciation and interest expense for GAAP reporting purposes. "See New Accounting Guidance" below for further discussion.

Effective January 1, 2019, SCE adopted accounting standard updates in relation to leases using the modified retrospective approach, see "New Accounting Guidance" below.

- Other Differences

The FERC required current maturities of long-term debt to be included as part of long-term debt (FERC account 221), while GAAP requires such maturities to be classified as a current liability. Regulatory assets and liabilities are classified as current and noncurrent for GAAP, while FERC classifies all regulatory assets (FERC accounts 182.2 and 182.3) and liabilities (FERC account 254) as noncurrent. Retained earnings are presented differently under the Uniform System of Accounts for FERC purposes than it is for GAAP purposes.

Cash, Cash Equivalents and Restricted Cash

Cash equivalents include investments in money market funds. Generally, the carrying value of cash equivalents equals the fair value, as these investments have original maturities of three months or less. Cash is temporarily invested until required for check clearing. Checks issued, but not yet paid by the financial institution, are reclassified from cash to accounts payable were \$74 million and \$65 million at December 31, 2019 and 2018, respectively.

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| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| Southern California Edison Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

Allowance for Uncollectible Accounts

Allowances for uncollectible accounts are provided based upon a variety of factors, including historical amounts written-off, current economic conditions and assessment of customer collectability.

Inventory

SCE's inventory is primarily composed of materials, supplies and spare parts, and generally stated at weighted average cost.

Emission Allowances and Energy Credits

SCE is allocated greenhouse gas ("GHG") allowances annually which it is then required to sell into quarterly auctions. GHG proceeds from the auctions are recorded as a regulatory liability to be refunded to customers. SCE purchases GHG allowances in quarterly auctions or from counterparties to satisfy its GHG emission compliance obligations and recovers such costs of GHG allowances from customers. GHG allowances held for use are stated, similar to an inventory method, at the lower of weighted-average cost or market.

SCE is allocated low carbon fuel standard ("LCFS") credits which it sells to market participants. Proceeds from the sales, net of program costs, are recorded in a balancing account to be refunded to eligible customers.

Property, Plant and Equipment

SCE plant additions, including replacements and betterments, are capitalized. Direct material and labor and indirect costs such as construction overhead, administrative and general costs, pension and benefits, and property taxes are capitalized as part of plant additions. The California Public Utilities Commission ("CPUC") authorizes a capitalization rate for each of the indirect costs which are allocated to each project based on either labor or total costs. In addition, allowance for funds used during construction ("AFUDC") is capitalized by SCE for certain projects.

AFUDC represents the estimated cost of debt and equity funds that finance utility-plant construction and is capitalized during certain plant construction. AFUDC is recovered in rates through depreciation expense over the useful life of the related asset. AFUDC equity represents a method to compensate SCE for the estimated cost of equity used to finance utility plant additions and is recorded as part of construction in progress. AFUDC equity was \$101 million, \$104 million and \$87 million in 2019, 2018 and 2017, respectively. AFUDC debt was \$63 million, \$44 million and \$28 million in 2019, 2018 and 2017, respectively.

In 2007, FERC issued an order granting ROE incentive adders, recovery of the ROE and incentive adders during the construction phase (referred to CWIP) and recovery of abandoned plant costs for many of SCE's transmission projects. In addition, the FERC granted an incentive for California Independent System Operator ("CAISO") participation. The order permits SCE to include 100% of prudently-incurred capital expenditures in rate base during construction of the projects and earn a return on equity, rather than capitalizing AFUDC. If SCE had not implemented this transmission incentive mechanism, and continued to follow FERC Uniform System of Accounts for these projects, approximately \$502 million and \$462 million would have been capitalized as of December 31, 2019 and 2018, respectively. The following is a partial balance sheet that includes the amounts not capitalized because of the transmission rate incentives.

| (in millions) | December 31, 2019 | December 31, 2018 |
|---|----------------------|----------------------|
| Utility property, plant and equipment | \$ 52,552 | \$ 48,737 |
| Construction work in progress | 4,213 | 3,936 |
| Total utility property plant and equipment | 56,765 | 52,673 |
| (Less) accumulated provision for depreciation, amortization and depletion | (14,194) | (13,888) |
| Net utility property, plant and equipment | \$ 42,571 | \$ 38,785 |

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|---|---|--|----------------------------------|
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| Southern California Edison Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

Estimated useful lives authorized by the CPUC in the 2018 General Rate Case ("GRC") and weighted average useful lives of SCE's property, plant and equipment, are as follows:

| | Estimated Useful Lives | Weighted Average Useful Lives |
|-------------------------|------------------------|-------------------------------|
| Generation plant | 10 years to 56 years | 36 years |
| Distribution plant | 20 years to 65 years | 48 years |
| Transmission plant | 45 years to 65 years | 54 years |
| General plant and other | 5 years to 60 years | 25 years |

Depreciation of utility property, plant and equipment is computed on a straight-line, remaining-life basis. SCE's depreciation expense was \$1.7 billion, \$1.7 billion and \$1.6 billion for 2019, 2018 and 2017, respectively. Depreciation expense stated as a percent of average original cost of depreciable utility plant was, on a composite basis, 3.6%, 3.7% and 3.8% for 2019, 2018 and 2017, respectively. The original costs of retired property are charged to accumulated depreciation.

Nuclear fuel for the Palo Verde Nuclear Generating Station ("Palo Verde") is recorded as utility plant (nuclear fuel in the fabrication and installation phase is recorded as construction in progress) in accordance with CPUC ratemaking procedures. Palo Verde nuclear fuel is amortized using the units of production method.

Major Maintenance

Major maintenance costs for SCE's power plant facilities and equipment are expensed as incurred.

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| Southern California Edison Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

Energy Storage Assets

At December 31, 2019, SCE's energy storage assets totaled \$52 million. The following table summarizes the operations associated with these energy storage assets for the year ended December 31, 2019:

| Name of the Energy Storage Project | Mira Loma Unit A | Mira Loma Unit B | Center Peaker ⁶ | Grapeland Peaker ⁶ | Total ⁷ |
|--|------------------|------------------|----------------------------|-------------------------------|--------------------|
| Functional Classification | Production | Production | Production | Production | |
| Location of the Project | Ontario, CA | Ontario, CA | Norwalk, CA | Rancho Cucamonga, CA | |
| MWHs ¹ | 5,727 | 3,798 | 590 | 604 | 10,719 |
| MWHs Delivered to the Grid to Support Production, Transmission and Distribution ² : | 4,849 | 3,091 | 453 | 395 | 8,788 |
| MWHs Lost During Conversion, Storage and Discharge of Energy ² : | 842 | 666 | 137 | 209 | 1,854 |
| MWHs Sold | 3,551 | 2,664 | - | - | 6,215 |
| Revenues from Energy Storage Operations: | 87,685 | 182,124 | - | - | 269,809 |
| Power Purchased for Storage Operations (555.1) ^{3,7} | 59,282 | 53,218 | - | - | 112,500 |
| Other Costs Associated with Self-Generated Power ⁴ | 388,737 | 396,016 | 82,620 | 82,620 | 949,993 |
| Project Costs ^{2,5} | 16,016,672 | 15,960,895 | 9,935,141 | 9,810,871 | 51,723,579 |

- 1 Represents megawatt hours (MWH) purchased, generated, or received in exchange transactions for storage.
- 2 Relates to production functional use as there were no transmission- or distribution-related energy storage assets at December 31, 2019.
- 3 Total power purchased for storage operations were recorded in the existing purchased power account 555, which would have been reported in account 555.1.
- 4 Other costs associated with energy storage plants were recorded in the existing maintenance of generating and electric plant account 553, which would have been reported in account 553.1.
- 5 The project costs were included in accounts 101 and 106 and were reported in the existing functional plant account 346, which would have been reported in energy storage account 348.
- 6 Relates to energy storage assets, which are located at sites that have both battery and gas turbine operations. For the year ended December 31, 2019, SCE sold 10,278 MWH and 6,649 MWH and recognized revenue of \$773,698 and \$447,430 from the battery and gas turbine operations at the Center Peaker and Grapeland Peaker sites, respectively.
- 7 The fuel costs for the Center Peaker and Grapeland Peaker were excluded from the table above as the fuel costs for these energy storage assets are disclosed in the Steam-Electric Generating Plant Statistics Page (See 402-403a, line 20 for details).

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| Southern California Edison Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

Impairment of Long-Lived Assets

Impairments of long-lived assets are evaluated based on a review of estimated future cash flows expected to be generated whenever events or changes in circumstances indicate that the carrying amount of such investments or assets may not be recoverable. If the carrying amount of a long-lived asset exceeds expected future cash flows, undiscounted and without interest charges, an impairment loss is recognized in the amount of the excess of fair value over the carrying amount. Fair value is determined via market, cost and income-based valuation techniques, as appropriate.

Accounting principles for rate-regulated enterprises also require recognition of an impairment loss if it becomes probable that the regulated utility will abandon a plant investment, or if it becomes probable that the cost of a recently completed plant will be disallowed, either directly or indirectly, for ratemaking purposes and a reasonable estimate of the amount of the disallowance can be made.

Initial and annual contributions to the wildfire insurance fund established pursuant to California Assembly Bill 1054 (the "Wildfire Insurance Fund" and "AB 1054")

SCE accounted for the contributions to the Wildfire Insurance Fund similarly to prepaid insurance. No period of coverage was provided in AB 1054, therefore expense is being allocated to periods ratably based on an estimated period of coverage. At December 31, 2019, SCE has a \$2.8 billion long-term asset and a \$323 million current asset reflected as miscellaneous deferred debits (FERC account 186) and miscellaneous current and accrued assets (FERC account 174), respectively, for the initial \$2.4 billion contribution made during the third quarter of 2019 and the present value of annual contributions SCE committed to make to the Wildfire Insurance Fund. At December 31, 2019, a long-term liability of \$785 million has been reflected in other deferred credits (FERC account 253) for the present value of unpaid contribution amounts. Contributions were discounted to the present value at the date SCE committed to participate in the Wildfire Insurance Fund using US treasury interest rates.

A period of 10 years is being used to amortize the asset. All expenses related to the contributions are being reflected in operation expenses (FERC account 401) in the SCE's statement of income. Changes in the estimated period of coverage provided by the Wildfire Insurance Fund could lead to material changes in future expense recognition. In estimating the period of coverage SCE used *Monte Carlo* simulations based on five years (2014 – 2018) of historical data from wildfires caused by electrical utility equipment to estimate expected losses. The details of the operation of the Wildfire Insurance Fund and estimates related to claims by SCE, Pacific Gas & Electric Company ("PG&E") and San Diego Gas & Electric ("SDG&E") against the fund have been applied to the expected loss simulations to estimate the period of coverage of the fund. The most sensitive inputs to the estimated period of coverage are the expected frequency of wildfire events caused by investor-owned utility electrical equipment and the estimated costs associated with those forecasted events. SCE evaluates all inputs annually, or upon claims being made from the fund for catastrophic wildfires, and the expected life of the insurance fund will be adjusted as required.

SCE will assess the Wildfire Insurance Fund contribution assets for impairment in the event that a participating utility's electrical equipment is found to be the substantial cause of a catastrophic wildfire, based on the ability of SCE to benefit from the coverage provided by the Wildfire Insurance Fund in an amount equal to the recorded assets.

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| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| Southern California Edison Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

Nuclear Decommissioning and Asset Retirement Obligations

The fair value of a liability for an asset retirement obligation ("ARO") is recorded in the period in which it is incurred, including a liability for the fair value of a conditional ARO, if the fair value can be reasonably estimated even though uncertainty exists about the timing and/or method of settlement. When an ARO liability is initially recorded, SCE capitalizes the cost by increasing the carrying amount of the related long-lived asset. For each subsequent period, the liability is increased for accretion expense and the capitalized cost is depreciated over the useful life of the related asset.

SCE has not recorded an ARO for assets that are expected to operate indefinitely or where SCE cannot estimate a settlement date (or range of potential settlement dates). As such, ARO liabilities are not recorded for certain retirement activities, including certain hydroelectric facilities.

The following table summarizes the changes in SCE's ARO liability:

| (in millions) | December 31, | |
|------------------------|--------------|----------|
| | 2019 | 2018 |
| Beginning balance | \$ 3,031 | \$ 2,892 |
| Accretion ¹ | 166 | 169 |
| Revisions | 4 | 110 |
| Liabilities settled | (172) | (140) |
| Ending balance | \$ 3,029 | \$ 3,031 |

¹ An ARO represents the present value of a future obligation. Accretion is an increase in the liability to account for the time value of money resulting from discounting.

AROs related to decommissioning of SCE's nuclear power facilities are based on site-specific studies conducted as part of each Nuclear Decommissioning Cost Triennial Proceeding ("NDCTP") conducted before the CPUC. Revisions of an ARO are established for updated site-specific decommissioning cost estimates.

The ARO for decommissioning SCE's San Onofre Nuclear Generating Station ("San Onofre") and Palo Verde nuclear power facilities is \$2.8 billion as of December 31, 2019. The liability to decommission SCE's nuclear power facilities is based on a 2017 decommissioning study that was filed as part of the 2018 NDCTP for San Onofre Units 1, 2, and 3, with revisions to the cost estimate in 2018 for San Onofre Units 2 and 3 and a 2016 decommissioning study for Palo Verde, with revisions to the cost estimate in 2017. SCE revised the ARO for San Onofre Units 2 and 3 due to increases in decommissioning cost estimates in 2018, related to the impact of operational uncertainties, and in 2017, related to changes to onboarding the general contractor at San Onofre.

SCE records an ARO regulatory liability as a result of timing differences between the recognition of costs and the recovery of costs through the ratemaking process.

Decommissioning of San Onofre Unit 1 began in 1999 and the transfer of spent nuclear fuel from Unit 1 to dry cask storage in the Independent Spent Fuel Storage Installation ("ISFSI") was completed in 2005. Major decommissioning work for Unit 1 has been completed except for reactor vessel disposal and certain underground work. Some spent nuclear fuel from Units 2 and 3 also was transferred to the ISFSI between 2007 and 2012. Radiological decommissioning of San Onofre Units 2 and 3 began in June 2013 with SCE filing a certification of permanent cessation of power operations at San Onofre with the Nuclear Regulatory Commission. The transfer of the remaining spent nuclear fuel from Units 2 and 3 to the ISFSI began in 2018. However, the spent fuel transfer operations were suspended on August 3, 2018 due to an incident that occurred when an SCE contractor was loading a spent fuel canister into the

| | | | |
|---|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| Southern California Edison Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

ISFSI. The incident did not result in any harm to the public or workers and the canister was subsequently safely loaded into the ISFSI. In May 2019, after an extensive review, the NRC determined that fuel loading can be safely resumed at San Onofre. SCE commenced fuel transfer operations at San Onofre in July 2019. In October 2019, the California Coastal Commission approved SCE's application for the Coastal Development Permit, the principle discretionary permit required to start major decommissioning activities at San Onofre. SCE plans on commencing major decommissioning activities in 2020 in accordance with the terms of the permit, subject to any court rulings in a proceeding brought in December 2019 to challenge the California Coastal Commission's issuance of the permit.

Decommissioning costs, which are recovered through customer rates over the term of each nuclear facility's operating license, are recorded as a component of depreciation expense, with a corresponding credit to the ARO regulatory liability. Due to regulatory recovery of SCE's nuclear decommissioning expense, prudently incurred costs for nuclear decommissioning activities do not affect SCE's earnings. Amortization of the ARO asset (included within the unamortized nuclear investment) and accretion of the ARO liability are deferred as decreases to the ARO regulatory liability account, resulting in no impact on earnings.

SCE has collected in rates amounts for the future decommissioning of its nuclear assets and has placed those amounts in independent trusts. Amounts collected in rates in excess of the ARO liability are classified as regulatory liabilities.

Changes in the estimated costs, timing of decommissioning or the assumptions underlying these estimates could cause material revisions to the estimated total cost to decommission. SCE currently estimates that it will spend approximately \$7.1 billion through 2079 to decommission its nuclear facilities. This estimate is based on SCE's decommissioning cost methodology used for ratemaking purposes, escalated at rates ranging from 2.2% to 7.5% (depending on the cost element) annually. These costs are expected to be funded from independent decommissioning trusts. SCE estimates annual after-tax earnings on the decommissioning funds of 2.4% to 3.8% dependent on asset class. If the assumed return on trust assets is not earned or costs escalate at higher rates, SCE expects that additional funds needed for decommissioning will be recoverable through future rates, subject to a reasonableness review.

SCE's nuclear decommissioning trust investments primarily consist of fixed income investments that are classified as available-for-sale and equity investments. Due to regulatory mechanisms, investment earnings and realized gains and losses have no impact on earnings. Unrealized gains and losses on decommissioning trust funds, including other-than-temporary impairment, increase or decrease the trust assets and the related regulatory asset or liability and have no impact on electric utility revenue or decommissioning expense. SCE reviews each fixed income security for other-than-temporary impairment on the last day of each month. If the fair value on the last day of two consecutive months is less than the cost for that security, SCE recognizes a loss for the other-than-temporary impairment. If the fair value is greater or less than the carrying value for that security at the time of sale, SCE recognizes a related realized gain or loss, respectively.

Deferred Financing Costs

Debt premium, discount and issuance expenses incurred in connection with obtaining financing are deferred and amortized on a straight-line basis. Under CPUC ratemaking procedures, SCE's debt reacquisition expenses are amortized over the remaining life of the reacquired debt or, if refinanced, the life of the new debt. SCE had unamortized losses on reacquired debt of \$142 million and \$153 million at December 31, 2019 and 2018, respectively. In addition, SCE had debt issuance costs related to issuances of long-term debt of \$106 and \$93 million at December 31, 2019 and 2018, respectively.

Amortization of deferred financing costs charged to interest expense was \$26 million, \$26 million and \$27 million for 2019, 2018 and 2017, respectively.

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|---|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| Southern California Edison Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

Revenue Recognition

Revenue is recognized by SCE when a performance obligation to transfer control of the promised goods is satisfied or when services are rendered to customers. This typically occurs when electricity is delivered to customers, which includes amounts for services rendered but unbilled at the end of a reporting period.

SCE's Revenue from Contracts with Customers

Provision of Electricity

SCE principally generates revenue through supplying and delivering electricity to its customers. Rates charged to customers are based on tariff rates, approved by the CPUC and FERC. Starting with SCE's 2021 GRC, revenue will be authorized through quadrennial GRC proceedings, which are intended to provide SCE a reasonable opportunity to recover its costs and earn a return on its CPUC-jurisdictional rate base. The CPUC sets an annual revenue requirement for the base year and the remaining three years are set by a methodology established in the GRC proceeding. Revenue was previously authorized by the CPUC in triennial GRC proceedings. As described above, SCE also earns revenue, with no return, to recover costs for power procurement and other activities.

Revenue is authorized by the FERC through a formula rate which is intended to provide SCE a reasonable opportunity to recover transmission capital and operating costs that are prudently incurred, including a return on its FERC-jurisdictional rate base. Under the operation of the formula rate, transmission revenue is updated to actual cost of service annually.

For SCE's electricity sales for both residential and non-residential customers, SCE satisfies the performance obligation of delivering electricity over time as the customers simultaneously receive and consume the delivered electricity.

Energy sales are typically on a month-to-month implied contract for transmission, distribution and generation services. Revenue is recognized over time as the energy is supplied and delivered to customers and the respective revenue is billed and paid on a monthly basis.

CPUC and FERC rates decouple authorized revenue from the volume of electricity sales and the price of energy procured so that SCE receives revenue equal to amounts authorized by the relevant regulatory agencies. As a result, the volume of electricity sold to customers and specific customer classes does not have a direct impact on SCE's financial results.

Sales and Use Taxes

SCE bills certain sales and use taxes levied by state or local governments to its customers. Included in these sales and use taxes are franchise fees, which SCE pays to various municipalities (based on contracts with these municipalities) in order to operate within the limits of the municipality. SCE bills these franchise fees to its customers based on a CPUC-authorized rate. These franchise fees, which are required to be paid regardless of SCE's ability to collect from the customer, are accounted for on a gross basis. SCE's franchise fees billed to customers were \$122 million, \$133 million and \$133 million for the years ended December 31, 2019, 2018 and 2017, respectively. When SCE acts as an agent for sales and use tax, the taxes are accounted for on a net basis. Amounts billed to and collected from customers for these taxes are remitted to the taxing authorities and are not recognized as electric utility revenue.

SCE's Alternative Revenue Programs

The CPUC and FERC have authorized additional, alternative revenue programs which adjust billings for the effects of broad external factors or compensate SCE for demand-side management initiatives and provide for incentive awards if SCE achieves certain objectives. These alternative revenue programs allow SCE to recover costs that SCE has been authorized to pass on to customers, including costs to purchase electricity and natural gas, and to fund public purpose, demand response, and customer energy efficiency programs. In general, revenue is recognized for these alternative revenue programs at the time the costs are incurred and, for

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|---|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| Southern California Edison Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

incentive-based programs, at the time the awards are approved by the CPUC. SCE begins recognizing revenues for these programs when a program has been established by an order from either the CPUC or FERC that allows for automatic adjustment of future rates, the amount of revenue for the period is objectively determinable and probable of recovery and the revenue will be collected within 24 months following the end of the annual period.

The following table is a summary of SCE's revenue:

| (in millions) | Years ended December 31, | | |
|--|--------------------------|-----------|-----------|
| | 2019 | 2018 | 2017 |
| Revenues from contracts with customers ^{1,2} | \$ 11,167 | \$ 12,130 | * |
| Alternative revenue programs and other operating revenue | 1,139 | 481 | * |
| Total operating revenue | \$ 12,306 | \$ 12,611 | \$ 12,254 |

* SCE adopted new accounting guidance as of January 1, 2018. Prior period amounts have not been adjusted under the modified retrospective method.

¹ In the absence of a 2018 GRC decision, SCE recorded CPUC revenue in 2018 and the first quarter of 2019 based on the 2017 authorized revenue requirements adjusted for the July 2017 cost of capital decision and Tax Reform. SCE recorded the impact of the 2018 GRC final decision in the second quarter of 2019, including a \$265 million reduction in revenue. These revenue adjustments are included in "Revenues from contracts with customers."

² At December 31, 2019 and 2018, SCE's receivables related to contracts from customers were both \$1.1 billion, which included accrued unbilled revenue of \$488 million and \$482 million, respectively.

Regulatory Proceedings

2018 General Rate Case

In the absence of a 2018 GRC final decision, SCE recognized revenue in 2018 and the first quarter of 2019 based on the 2017 authorized revenue requirement, adjusted for items SCE determined to be probable of occurring, primarily the July 2017 cost of capital decision and the Tax Cuts and Jobs Act ("Tax Reform"). Adjustments were also made to 2017 authorized revenue to reflect changes in authorized tax benefits for certain balancing accounts.

In May 2019, the CPUC approved a final decision in SCE's 2018 GRC. The final decision authorized a revenue requirement of \$5.1 billion for 2018 and identified changes to certain balancing accounts, including the expansion of the TAMA to include the impacts of all differences between forecast and recorded tax expense. The final decision also disallowed certain historical spending, largely related to specific pole replacements the CPUC determined were performed prematurely.

The final decision allows a post-test year rate making mechanism that escalates capital additions by 2.49% for both 2019 and 2020. It also allows operation and maintenance expenses to be escalated for 2019 and 2020 through the use of various escalation factors for labor, non-labor and medical expenses. The methodology set forth in the final decision results in a revenue requirement of \$5.5 billion in 2019 and \$5.9 billion in 2020.

The revenue requirements in the 2018 GRC final decision are retroactive to January 1, 2018. SCE recorded the prior period impact of the 2018 GRC final decision in 2019 including:

- An increase to earnings of \$131 million from the application of the decision to revenue, depreciation expense and income tax expense. Depreciation expense decreased as a result of lower authorized depreciation rates. An increase in the authorized revenue requirement for income tax expense offsets income tax expense recognized during 2018 and the first quarter of 2019. The reduction of revenue of \$265 million reflected \$289 million of lower authorized revenue related to 2018 and \$24 million of higher authorized revenue in 2019. The reduction in revenue contributed to a refund to customers of \$554 million, which SCE recorded

| | | | |
|---|---|----------------|-----------------------|
| Name of Respondent | This Report is: | Date of Report | Year/Period of Report |
| Southern California Edison Company | (1) <input checked="" type="checkbox"/> An Original | (Mo, Da, Yr) | |
| | (2) <input type="checkbox"/> A Resubmission | 04/03/2020 | 2019/Q4 |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

as a regulatory liability. SCE expects to refund these amounts to customers through December 2020.

- An impairment of utility property, plant and equipment of \$170 million (\$123 million after-tax) related to disallowed historical capital expenditures, primarily the write-off of specific pole replacements the CPUC determined were performed prematurely.

2018 and 2019 FERC Formula Rate

In December 2019, the FERC approved a settlement on SCE's formula rates for the 2018 Formula Rate case that established SCE's FERC transmission revenue requirement for January 1, 2018 through November 11, 2019 (the "FERC 2018 Settlement Period"). Prior to the settlement, SCE had been recognizing revenue during the FERC 2018 Settlement Period based on its expectations of the probable outcome of the 2018 Formula Rate case. Regulatory assets and liabilities were adjusted based on the settlement of the 2018 Formula Rate case, which resulted in an increase in net income of \$29 million related to 2018, being recorded in 2019. The 2019 Formula Rate remains subject to hearing and settlement procedures and amounts billed to customers under the 2019 Formula Rate will be subject to refund until the 2019 Formula Rate proceeding is ultimately resolved. Pending resolution of the 2019 Formula Rate case, SCE is recognizing revenue based on the return on equity established in the 2020 Cost of Capital decision of the CPUC.

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|---|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| Southern California Edison Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

Power Purchase Agreements

SCE enters into power purchase agreements ("PPAs") in the normal course of business. A power purchase agreement may be considered a variable interest in a variable interest entity ("VIE"). If SCE is the primary beneficiary in the VIE, SCE should consolidate the VIE. None of SCE's PPAs resulted in consolidation of a VIE at December 31, 2019 and 2018.

A PPA may also contain a lease for accounting purposes. See "Leases" below for further discussion of SCE's PPAs, including agreements that are classified as operating and finance leases for accounting purposes.

A PPA that does not contain a lease may be classified as a derivative which is recorded at fair value on the consolidated balance sheets. These PPAs may be eligible for an election to designate as a normal purchase and sale, which is accounted for on an accrual basis as an executory contract. PPAs that do not meet the above classifications are accounted for on an accrual basis.

Derivative Instruments

SCE records derivative instruments on its consolidated balance sheets as either assets or liabilities measured at fair value unless otherwise exempted from derivative treatment as normal purchases or sales. The normal purchases and sales exception requires, among other things, physical delivery in quantities expected to be used or sold over a reasonable period in the normal course of business.

Realized gains and losses from SCE's derivative instruments are expected to be recovered from or refunded to customers through regulatory mechanisms and, therefore, SCE's fair value changes have no impact on purchased power expense or earnings. SCE does not use hedge accounting for derivative transactions due to regulatory accounting treatment.

Where SCE's derivative instruments are subject to a master netting agreement and certain criteria are met, SCE presents its derivative assets and liabilities on a net basis on its consolidated balance sheets. In addition, derivative positions are offset against margin and cash collateral deposits. The results of derivative activities are recorded as part of cash flows from operating activities on the consolidated statements of cash flows.

Leases

Based on accounting standards adopted at January 1, 2019, a lease is defined as a contract, or part of a contract, that conveys the right to control the use of identified assets for a period of time in exchange for consideration. This occurs when an entity has the right to obtain substantially all of the economic benefits from and has the right to direct the use of the identified asset. SCE determines if an arrangement is a lease at contract inception, and for all classes of assets, SCE includes both lease and non-lease components as a single component and accounts for it as a lease. Lease liabilities are recognized based on the present value of the lease payments over the lease term at the commencement date. Lease ROU assets are based on the liability, subject to adjustments, such as lease incentives. In measuring lease assets and liabilities, SCE excludes variable lease payments, other than those that depend on an index, a rate or are in substance fixed payments. SCE's lease terms include options to extend or terminate the lease when it is reasonably certain that such options will be exercised. Operating leases are included in operating lease ROU assets and operating lease liabilities on the balance sheets. Finance leases are included in property, plant and equipment and other liabilities on the balance sheets. For FERC reporting purposes, operating leases are not required to be capitalized and reported in the balance sheet. However, SCE has elected to report operating leases in the FERC balance sheet using the accounts established for capital leases. In addition, the depreciation of capital leases and the amortization of interest expense associated with the lease obligations are not recognized under FERC. Instead, capital lease payments (for power purchase agreements only) are recorded and reflected as power purchase expense for FERC reporting purposes. Adoption of the accounting guidance had no impact on SCE's existing ratemaking treatment or FERC jurisdiction cost-of-service rates.

SCE enters into power purchase agreements that may contain leases. This occurs when a power purchase agreement designates a specific power plant, SCE obtains substantially all of the economic benefits from the use of the plant and has the right to direct the use

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|---|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| Southern California Edison Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

of the plant. Leases that commenced before January 1, 2019 were not reassessed as SCE elected the package of practical expedients (see "Accounting Guidance Adopted" below for more information). Prior to January 1, 2019, a power purchase agreement contained a lease when SCE purchased substantially all of the output from a specific plant and did not otherwise meet a fixed price per unit of output exception. SCE also enters into a number of agreements to lease property and equipment in the normal course of business, primarily related to vehicles, office space and other equipment.

Stock-Based Compensation

Stock options, performance shares, deferred stock units and restricted stock units have been granted under Edison International's long-term incentive compensation programs. For equity awards that are settled in common stock, Edison International either issues new common stock, or uses a third party to purchase shares from the market and deliver such shares for the settlement of the awards. The performance shares granted during 2017 to 2018 that are earned, have been or will be settled solely in cash. The performance shares granted in 2019 that are earned, will be settled in common stock. Stock options, deferred stock units and restricted stock units are settled in common stock. However, for awards that are otherwise settled entirely in common stock, Edison International substitutes cash awards to the extent necessary to satisfy applicable tax withholding obligations or government levies.

Stock-based compensation expense is recognized, net of estimated forfeitures, on a straight-line basis over the requisite service period based on estimated fair values. For equity awards paid in common stock, fair value is determined at the grant date. However, with respect to the portion of the performance shares payable in common stock that are subject to market and financial performance conditions defined in the grants, the number of performance shares expected to be earned is subject to revision and updated at each reporting period, with a related adjustment to compensation expense. Awards paid in cash are classified as share-based liability awards and fair value is remeasured at each reporting date with the related compensation cost adjusted. For awards granted to retirement-eligible participants, stock compensation expense is recognized on a prorated basis over the initial year. For awards granted to participants who become eligible for retirement during the requisite service period, stock compensation expense is recognized over the period between the date of grant and the date the participant first becomes eligible for retirement. SCE estimates the number of awards that are expected to vest rather than account for forfeitures when they occur. Share-based payments may create a permanent difference between the amount of compensation expense recognized for book and tax purposes. The tax impact of this permanent difference is recognized in earnings in the period it is created.

Income Taxes

SCE estimates its income taxes for each jurisdiction in which they operate. This involves estimating current period tax expense along with assessing temporary differences resulting from differing treatment of items (such as depreciation) for tax and accounting purposes. These differences result in deferred tax assets and liabilities, which are included in the consolidated balance sheets. In December 2017, Tax Reform was signed into law. This comprehensive reform of tax law reduces the federal corporate income tax rate from 35% to 21% which resulted in the re-measurement of deferred taxes using the new tax rate. Income tax expense includes the current tax liability from operations and the change in deferred income taxes during the year. Interest income, interest expense and penalties associated with income taxes are reflected in "Income tax expense" on the consolidated statements of income.

Pursuant to an income tax-allocation agreement approved by the CPUC, SCE's tax liability is computed as if it filed its federal and state income tax returns on a separate return basis.

On November 15, 2018, the FERC issued a policy statement, Docket No. PL19-2-000, requiring companies to disclose the accounting and ratemaking treatment of excess and deficient accumulated deferred income taxes (ADIT) in light of the U.S. federal corporate income tax rate change from 35% to 21%, as enacted by Tax Reform. See "Income tax – 2017 Tax Reform" below for further details.

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|---|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| Southern California Edison Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

New Accounting Guidance

Accounting Guidance Adopted

On January 1, 2019, SCE adopted accounting standards updates that require lessees to recognize a lease on the balance sheet as a ROU asset and related lease liability and classify the lease as either operating or finance. SCE adopted this guidance using the modified retrospective approach for leases that existed as of the adoption date and elected the optional transition method not to restate periods prior to the adoption date. SCE also elected the package of practical expedients not to reassess prior conclusions related to contracts containing leases, lease classification and initial direct costs, and the practical expedient not to reassess existing land easements. Adoption of this standard increased ROU assets and lease liabilities on the balance sheets by \$956 million and \$951 million as of January 1, 2019 for SCE. The standard did not materially impact the consolidated statements of income for SCE. In February 2018, the Financial Accounting Standards Board ("FASB") issued an accounting standards update to provide entities an election to reclassify stranded tax effects resulting from Tax Reform from accumulated other comprehensive income to retained earnings. Stranded tax effects originated in December 2017 when deferred taxes were re-measured at the lower federal corporate tax rate with the impact included in operating income, while the tax effects of items within accumulated other comprehensive income were not similarly adjusted. SCE adopted this guidance on January 1, 2019 and reclassified stranded tax effects of \$5 million from accumulated other comprehensive loss to retained earnings.

In August 2018, the FASB issued an accounting standards update to remove, modify, and add certain disclosure requirements related to fair value measurement. SCE adopted this guidance effective January 1, 2019. The adoption of this guidance did not have a material impact on SCE's disclosures.

Accounting Guidance Not Yet Adopted

In June 2016, the FASB issued an accounting standards update to require the use of the current expected credit loss model to measure impairment of financial instruments and the use of an allowance to record estimated credit losses on available-for-sale debt securities. The guidance, as later amended, allows entities to irrevocably elect the fair value option for any financial instrument previously measured on an amortized costs basis. SCE does not believe the adoption of the standard will have a material impact on financial position or results of operations. SCE will apply a prospective adoption approach to available-for-sale debt securities and a modified retrospective approach to all other financial assets. SCE will not elect the fair value option. SCE will adopt this guidance effective January 1, 2020.

In January 2017, the FASB issued an accounting standards update to simplify the accounting for goodwill impairment by changing the procedural steps to apply the goodwill impairment test. After the adoption of this accounting standards update, goodwill impairment will be measured as the amount by which a reporting unit's carrying value exceeds its fair value, not to exceed the carrying amount of goodwill. SCE does not believe the adoption of the standard will have a material impact on financial position or results of operations.

In August 2018, the FASB issued an accounting standards update which aligns the requirement for capitalizing implementation costs incurred in a hosting arrangement that is a service contract with the requirements for capitalizing costs incurred to develop or obtain internal use software. The guidance also clarified presentation requirements for reporting implementation costs in the financial statements. SCE does not believe the adoption of the standard will have a material impact on financial position or results of operations and will apply this guidance prospectively, effective January 1, 2020.

In August 2018, the FASB issued an accounting standards update to remove, modify, and add certain disclosure requirements related to employer-sponsored defined benefit pension or other postretirement plans. The guidance is effective January 1, 2021 with early adoption permitted. SCE is currently evaluating the impact of the guidance and does not expect the adoption of this standard will materially affect disclosures.

| | | | |
|---|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| Southern California Edison Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

COVID-19 Pandemic

The COVID-19 pandemic has affected the operations of SCE with all employees who, in the company's assessment, can work remotely and perform their job functions effectively, directed to do so. The total impacts of the continuing pandemic on SCE are still emerging, but among other impacts, it has caused significant negative impacts on financial markets. This is likely to lead to a significant reduction in the fair value of plan assets in SCE's pension plans and post retirement benefits other than pensions, and the fair value of investments held in SCE's nuclear decommissioning trusts subsequent to December 31, 2019.

Property, Plant and Equipment

Capitalized Software Costs

SCE capitalizes costs incurred during the application development stage of internal use software projects to property, plant, and equipment. SCE amortizes capitalized software costs ratably over the expected lives of the software, primarily ranging from 5 to 7 years and commencing upon operational use. Capitalized software costs, included in general plant and other above, were \$1.0 billion and \$1.0 billion at December 31, 2019 and 2018, respectively, and accumulated amortization was \$0.4 billion and \$0.5 billion, at December 31, 2019 and 2018, respectively. Amortization expense for capitalized software was \$190 million, \$198 million and \$233 million in 2019, 2018 and 2017, respectively. At December 31, 2019, amortization expense is estimated to be \$191 million, \$163 million, \$116 million, \$76 million and \$27 million for 2020 through 2024, respectively.

Jointly Owned Utility Projects

SCE owns undivided interests in transmission and generating assets for which each participant provides its own financing. SCE's proportionate share of these assets is reflected in the consolidated balance sheets and included in the above table. SCE's proportionate share of expenses for each project is reflected in the consolidated statements of income.

The following is SCE's investment in each asset as of December 31, 2019:

| (in millions) | Plant in Service | Construction Work in Progress | Accumulated Depreciation | Nuclear Fuel (at amortized cost) | Net Book Value | Ownership Interest |
|-----------------------|------------------|-------------------------------------|-----------------------------|-------------------------------------|-------------------|-----------------------|
| Transmission systems: | | | | | | |
| Eldorado | \$ 257 | \$ 94 | \$ 35 | \$ — | \$ 316 | 80% |
| Pacific Intertie | 248 | 80 | 72 | — | 256 | 50% |
| Generating station: | | | | | | |
| Palo Verde (nuclear) | 2,065 | 61 | 1,586 | 129 | 669 | 16% |
| Total | \$ 2,570 | \$ 235 | \$ 1,693 | \$ 129 | \$ 1,241 | |

In addition, SCE has ownership interests in jointly owned power poles with other companies.

Variable Interest Entities

A VIE is defined as a legal entity that meets one of two conditions: (1) the equity owners do not have sufficient equity at risk, or (2) the holders of the equity investment at risk, as a group, lack any of the following three characteristics: decision-making rights, the obligation to absorb losses, or the right to receive the expected residual returns of the entity. The primary beneficiary is identified as the variable interest holder that has both the power to direct the activities of the VIE that most significantly impact the entity's economic performance and the obligation to absorb losses or the right to receive benefits from the entity that could potentially be significant to the VIE. The primary beneficiary is required to consolidate the VIE. Commercial and operating activities are generally

| | | | |
|---|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| Southern California Edison Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

the factors that most significantly impact the economic performance of such VIEs. Commercial and operating activities include construction, operation and maintenance, fuel procurement, dispatch and compliance with regulatory and contractual requirements.

Variable Interest in VIEs that are not Consolidated

Power Purchase Agreements

SCE has PPAs that are classified as variable interests in VIEs, including tolling agreements through which SCE provides the natural gas to fuel the plants and contracts with qualifying facilities ("QF") that contain variable pricing provisions based on the price of natural gas. SCE has concluded that it is not the primary beneficiary of these VIEs since it does not control the commercial and operating activities of these entities. Since payments for capacity are the primary source of income, the most significant economic activity for these VIEs is the operation and maintenance of the power plants.

As of the balance sheet date, the carrying amount of assets and liabilities in SCE's consolidated balance sheet that relate to involvement with VIEs result from amounts due under the PPAs. Under these contracts, SCE recovers the costs incurred through demonstration of compliance with its CPUC-approved long-term power procurement plans. SCE has no residual interest in the entities and has not provided or guaranteed any debt or equity support, liquidity arrangements, performance guarantees or other commitments associated with these contracts other than the purchase commitments. As a result, there is no significant potential exposure to loss to SCE from its variable interest in these VIEs. The aggregate contracted capacity dedicated to SCE from these VIE projects was 4,497 megawatts ("MW") and 3,602 MW at December 31, 2019 and 2018, respectively, and the amounts that SCE paid to these projects were \$833 million and \$762 million for the years ended December 31, 2019 and 2018, respectively. These amounts are recoverable in customer rates, subject to reasonableness review.

Unconsolidated Trusts of SCE

SCE Trust II, Trust III, Trust IV, Trust V and Trust VI were formed in 2013, 2014, 2015, 2016 and 2017, respectively, for the exclusive purpose of issuing the 5.10%, 5.75%, 5.375%, 5.45% and 5.00% trust preference securities, respectively ("trust securities"). The trusts are VIEs. SCE has concluded that it is not the primary beneficiary of these VIEs as it does not have the obligation to absorb the expected losses or the right to receive the expected residual returns of the trusts. SCE Trust II, Trust III, Trust IV, Trust V and Trust VI issued to the public trust securities in the face amounts of \$400 million, \$275 million, \$325 million, \$300 million, and \$475 million (cumulative, liquidation amounts of \$25 per share), respectively, and \$10,000 of common stock each to SCE. The trusts invested the proceeds of these trust securities in Series G, Series H, Series J, Series K and Series L Preference Stock issued by SCE in the principal amounts of \$400 million, \$275 million, \$325 million, \$300 million, and \$475 million (cumulative, \$2,500 per share liquidation values), respectively, which have substantially the same payment terms as the respective trust securities. The Series G, Series H, Series J, Series K, and Series L Preference Stock and the corresponding trust securities do not have a maturity date. Upon any redemption of any shares of the Series G, Series H, Series J, Series K or Series L Preference Stock, a corresponding dollar amount of trust securities will be redeemed by the applicable trust. The applicable trust will make distributions at the same rate and on the same dates on the applicable series of trust securities if and when the SCE board of directors declares and makes dividend payments on the related Preference Stock. The applicable trust will use any dividends it receives on the related Preference Stock to make its corresponding distributions on the applicable series of trust securities. If SCE does not make a dividend payment to any of these trusts, SCE would be prohibited from paying dividends on its common stock. SCE has fully and unconditionally guaranteed the payment of the trust securities and trust distributions, if and when SCE pays dividends on the related Preference Stock.

SCE formed Trust I, a VIE, in 2012 for the exclusive purpose of issuing 5.625% trust preference securities. SCE Trust I issued trust securities in the face amounts of \$475 million to the public and \$10,000 of common stock to SCE. SCE Trust I invested the proceeds of these trust securities in Series F Preference Stock issued by SCE in the principal amount of \$475 million. In July 2017, all of the outstanding Series F Preference Stock was redeemed, and accordingly, SCE Trust I redeemed \$475 million of trust securities from the public and \$10,000 of common stock from SCE. As a result in September 2017, SCE Trust I was terminated.

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|---|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| Southern California Edison Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

The Trust II, Trust III, Trust IV, Trust V and Trust VI balance sheets as of December 31, 2019 and 2018, consisted of investments of \$400 million, \$275 million, \$325 million, \$300 million, and \$475 million in the Series G, Series H, Series J, Series K and Series L Preference Stock, respectively, \$400 million, \$275 million, \$325 million, \$300 million, and \$475 million of trust securities, respectively, and \$10,000 each of common stock.

The following table provides a summary of the trusts' income statements:

| (in millions) | Years ended December 31, | | | | | |
|------------------------|--------------------------|----------|-----------|----------|---------|----------|
| | Trust I | Trust II | Trust III | Trust IV | Trust V | Trust VI |
| 2019 | | | | | | |
| Dividend income | * \$ | 20 | \$ 16 | \$ 17 | \$ 16 | \$ 24 |
| Dividend distributions | * | 20 | 16 | 17 | 16 | 24 |
| 2018 | | | | | | |
| Dividend income | * \$ | 20 | \$ 16 | \$ 17 | \$ 16 | \$ 24 |
| Dividend distributions | * | 20 | 16 | 17 | 16 | 24 |
| 2017 | | | | | | |
| Dividend income | \$ 14 | \$ 20 | \$ 16 | \$ 17 | \$ 16 | \$ 12 |
| Dividend distributions | 14 | 20 | 16 | 17 | 16 | 12 |

* Not applicable

Fair Value Measurements

Recurring Fair Value Measurements

Fair value is defined as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date (referred to as an "exit price"). Fair value of an asset or liability considers assumptions that market participants would use in pricing the asset or liability, including assumptions about nonperformance risk. As of December 31, 2019 and 2018, nonperformance risk was not material for SCE.

Assets and liabilities are categorized into a three-level fair value hierarchy based on valuation inputs used to determine fair value.

Level 1 – The fair value of SCE's Level 1 assets and liabilities is determined using unadjusted quoted prices in active markets that are available at the measurement date for identical assets and liabilities. This level includes exchange-traded equity securities, U.S. treasury securities, mutual funds and money market funds.

Level 2 – SCE's Level 2 assets and liabilities include fixed income securities, primarily consisting of U.S. government and agency bonds, municipal bonds and corporate bonds, and over-the-counter derivatives. The fair value of fixed income securities is determined using a market approach by obtaining quoted prices for similar assets and liabilities in active markets and inputs that are observable, either directly or indirectly, for substantially the full term of the instrument.

The fair value of SCE's over-the-counter derivative contracts is determined using an income approach. SCE uses standard pricing models to determine the net present value of estimated future cash flows. Inputs to the pricing models include forward published or posted clearing prices from an exchange (Intercontinental Exchange) for similar instruments and discount rates. A primary price source that best represents trade activity for each market is used to develop observable forward market prices in determining the fair value of these positions. Broker quotes, prices from exchanges or comparison to executed trades are used to validate and corroborate the

| | | | |
|---|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| Southern California Edison Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

primary price source. These price quotations reflect mid-market prices (average of bid and ask) and are obtained from sources believed to provide the most liquid market for the commodity.

Level 3 – The fair value of SCE's Level 3 assets and liabilities is determined using the income approach through various models and techniques that require significant unobservable inputs. This level includes derivative contracts that trade infrequently such as congestion revenue rights ("CRRs").

Assumptions are made in order to value derivative contracts in which observable inputs are not available. In circumstances where fair value cannot be verified with observable market transactions, it is possible that a different valuation model could produce a materially different estimate of fair value. Modeling methodologies, inputs, and techniques are reviewed and assessed as markets continue to develop and more pricing information becomes available and the fair value is adjusted when it is concluded that a change in inputs or techniques would result in a new valuation that better reflects the fair value of those derivative contracts.

The following table sets forth assets and liabilities of SCE that were accounted for at fair value by level within the fair value hierarchy:

| (in millions) | December 31, 2019 | | | | |
|---|-------------------|-----------------|--------------|-------------------------------------|-----------------|
| | Level 1 | Level 2 | Level 3 | Netting and Collateral ¹ | Total |
| Assets at fair value | | | | | |
| Derivative contracts | \$ — | \$ 19 | \$ 83 | \$ (15) | \$ 87 |
| Other | 4 | 14 | — | — | 18 |
| Nuclear decommissioning trusts: | | | | | |
| Stocks ² | 1,765 | — | — | — | 1,765 |
| Fixed Income ³ | 738 | 2,024 | — | — | 2,762 |
| Short-term investments, primarily cash equivalents | 98 | 48 | — | — | 146 |
| Subtotal of nuclear decommissioning trusts ⁴ | 2,601 | 2,072 | — | — | 4,673 |
| Total assets | 2,605 | 2,105 | 83 | (15) | 4,778 |
| Liabilities at fair value | | | | | |
| Derivative contracts | — | 11 | 5 | (15) | 1 |
| Total liabilities | — | 11 | 5 | (15) | 1 |
| Net assets | \$ 2,605 | \$ 2,094 | \$ 78 | \$ — | \$ 4,777 |

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|---|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| Southern California Edison Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

December 31, 2018

| (in millions) | Level 1 | Level 2 | Level 3 | Netting and Collateral ¹ | Total |
|---|----------|----------|---------|---|----------|
| Assets at fair value | | | | | |
| Derivative contracts | \$ — | \$ 32 | \$ 141 | \$ — | \$ 173 |
| Other | 9 | 21 | — | — | 30 |
| Nuclear decommissioning trusts: | | | | | |
| Stocks ² | 1,382 | — | — | — | 1,382 |
| Fixed Income ³ | 1,001 | 1,665 | — | — | 2,666 |
| Short-term investments, primarily cash equivalents | 120 | 95 | — | — | 215 |
| Subtotal of nuclear decommissioning trusts ⁴ | 2,503 | 1,760 | — | — | 4,263 |
| Total assets | 2,512 | 1,813 | 141 | — | 4,466 |
| Liabilities at fair value | | | | | |
| Derivative contracts | — | 13 | — | (7) | 6 |
| Total liabilities | — | 13 | — | (7) | 6 |
| Net assets | \$ 2,512 | \$ 1,800 | \$ 141 | \$ 7 | \$ 4,460 |

¹ Represents the netting of assets and liabilities under master netting agreements and cash collateral.

² Approximately 72% and 71% of SCE's equity investments were located in the United States at December 31, 2019 and 2018, respectively.

³ Includes corporate bonds, which were diversified and included collateralized mortgage obligations and other asset backed securities of \$46 million and \$67 million at December 31, 2019 and 2018, respectively.

⁴ Excludes net payables of \$111 million and \$143 million at December 31, 2019 and 2018, respectively, which consist of interest and dividend receivables as well as receivables and payables related to SCE's pending securities sales and purchases.

| | | | |
|---|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| Southern California Edison Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

Fair Value of Level 3

The following table sets forth a summary of changes in SCE's fair value of Level 3 net derivative assets and liabilities:

| (in millions) | December 31, | |
|---|--------------|--------|
| | 2019 | 2018 |
| Fair value of net assets at beginning of period | \$ 141 | \$ 101 |
| Total realized/unrealized (losses) gains: | | |
| Included in regulatory assets and liabilities ¹ | (63) | 40 |
| Fair value of net assets at end of period ² | 78 | 141 |
| Change during the period in unrealized gains and losses related to assets and liabilities held at the end of the period | \$ 62 | \$ 138 |

¹ Due to regulatory mechanisms, SCE's realized and unrealized gains and losses are recorded as regulatory assets and liabilities.

² There were no material transfers into or out of Level 3 during 2019 and 2018.

The following table sets forth SCE's valuation techniques and significant unobservable inputs used to determine fair value for significant Level 3 assets and liabilities:

| | Fair Value (in millions) | | Valuation Technique | Significant Unobservable Input | Range | Weighted Average |
|---------------------------|--------------------------|-------------|---------------------|-----------------------------------|--------------------|------------------|
| | Assets | Liabilities | | | | |
| Congestion revenue rights | | | | | | |
| December 31, 2019 | \$ 83 | \$ 5 | Auction prices | CAISO CRR auction clearing prices | \$(3.59) - \$25.32 | \$1.97 |
| December 31, 2018 | 141 | — | Auction prices | CAISO CRR auction clearing prices | \$(7.41) - \$41.52 | \$1.62 |

Level 3 Fair Value Uncertainty

For CRRs, increases or decreases in CAISO auction price would result in higher or lower fair value, respectively, as of December 31, 2019.

Nuclear Decommissioning Trusts

SCE's nuclear decommissioning trust investments include equity securities, U.S. treasury securities and other fixed income securities. Equity and treasury securities are classified as Level 1 as fair value is determined by observable market prices in active or highly liquid and transparent markets. The remaining fixed income securities are classified as Level 2. The fair value of these financial instruments is based on evaluated prices that reflect significant observable market information such as reported trades, actual trade information of similar securities, benchmark yields, broker/dealer quotes, issuer spreads, bids, offers and relevant credit information. There are no securities classified as Level 3 in the nuclear decommissioning trusts.

SCE's investment policies and CPUC requirements place limitations on the types and investment grade ratings of the securities that may be held by the nuclear decommissioning trust funds. These policies restrict the trust funds from holding alternative investments and limit the trust funds' exposures to investments in highly illiquid markets. With respect to equity and fixed income securities, the trustee obtains prices from third-party pricing services which SCE is able to independently corroborate as described below. The trustee monitors prices supplied by pricing services, including reviewing prices against defined parameters' tolerances and performs research

| | | | |
|---|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| Southern California Edison Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

and resolves variances beyond the set parameters. SCE corroborates the fair values of securities by comparison to other market-based price sources obtained by SCE's investment managers. Differences outside established thresholds are followed-up with the trustee and resolved. For each reporting period, SCE reviews the trustee determined fair value hierarchy and overrides the trustee level classification when appropriate.

Fair Value of Debt Recorded at Carrying Value

The carrying value and fair value of SCE's long-term debt (including current portion of long-term debt) are as follows:

| (in millions) | December 31, 2019 | | December 31, 2018 | |
|---------------|-----------------------------|-------------------------|-----------------------------|-------------------------|
| | Carrying Value ¹ | Fair Value ² | Carrying Value ¹ | Fair Value ² |
| SCE | 15,211 | 16,892 | 12,971 | 13,180 |

¹ Carrying value is net of debt issuance costs.

² The fair value of SCE's long-term debt is classified as Level 2.

Debt and Credit Agreements

Long-Term Debt

SCE long-term debt maturities over the next five years are as follows:

| (in millions) | SCE ¹ |
|---------------|------------------|
| 2020 | \$ 79 |
| 2021 | 1,029 |
| 2022 | 364 |
| 2023 | 900 |
| 2024 | — |

¹ Excludes \$373 million of bonds subject to mandatory repurchase at April 1, 2020 and \$135 million subject to mandatory repurchase at December 1, 2023.

Liens and Security Interests

Almost all of SCE's properties are subject to a trust indenture lien. SCE has pledged first and refunding mortgage bonds as collateral for borrowed funds obtained from pollution-control bonds issued by government agencies. SCE has a debt covenant that requires a debt to total capitalization ratio to be less than or equal to 0.65 to 1. At December 31, 2019, SCE was in compliance with this debt covenant and all other financial covenants that affect access to capital.

| | | | |
|---|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| Southern California Edison Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

Credit Agreements and Short-Term Debt

The following table summarizes the status of the credit facilities at December 31, 2019:

| (in millions) | SCE |
|---|----------|
| Commitment | \$ 3,000 |
| Outstanding borrowings (excluding discount) | (550) |
| Outstanding letters of credit | (152) |
| Amount available | \$ 2,298 |

In February 2019, SCE borrowed \$750 million under a Term Loan Agreement due in February 2020 ("February 2019 SCE Term Loan"), with a variable interest rate based on the London Interbank Offered Rate plus 70 basis points. The proceeds were used to repay SCE's commercial paper borrowings and for general corporate purposes. As noted below, the February 2019 SCE Term Loan was fully repaid in April 2019.

In June 2019, SCE amended the maturity date of its multi-year revolving credit facilities of \$3.0 billion. The facility now matures in May 2024, with an option to extend for an additional year, which may be exercised upon agreement between SCE and the lenders. SCE's credit facility is generally used to support commercial paper borrowings and letters of credit issued for procurement-related collateral requirements, balancing account undercollections and for general corporate purposes, including working capital requirements to support operations and capital expenditures.

At December 31, 2019, SCE's commercial paper, net of discount, was \$550 million at a weighted average interest rate of 2.24%. At December 31, 2019, letters of credit issued under SCE's credit facility aggregated \$152 million and are scheduled to expire in twelve months or less. At December 31, 2018, the outstanding commercial paper, net of discount, was \$720 million at a weighted average interest rate of 3.23%.

Debt Financing Subsequent to December 31, 2019

In January 2020, SCE issued \$100 million of 2.85% first and refunding mortgage bonds due in 2029 and \$500 million of 3.65% first and refunding mortgage bonds due in 2050. The proceeds were primarily used to repay SCE's commercial paper borrowings.

In March 2020, SCE issued \$400 million of 2.25% first and refunding mortgage bonds due in 2030 and \$700 million of 3.65% first and refunding mortgage bonds due in 2050. The proceeds were primarily used to repay SCE's commercial paper borrowings and for general corporate purposes. Additionally, in March 2020, SCE issued \$600 million of 3.70% first and refunding mortgage bonds due in 2025. The proceeds were used to finance undercollections of revenues which SCE was authorized to recover from customers through regulatory balancing accounts.

In March 2020, SCE borrowed \$475 million under a Term Loan Agreement due in March 2021, with a variable interest rate based on the London Interbank Offered Rate plus 60 basis points. Additionally, in March 2020, SCE entered into a revolving credit facility in an amount not to exceed \$800 million with a variable interest rate based on the London Interbank Offered Rate plus 65 basis points on drawn funds. The proceeds were used for wildfire risk mitigation capital expenditures under the AB 1054 requirement for \$1.6 billion of capital expenditures to be excluded from the equity portion of rate base.

Derivative Instruments

Derivative financial instruments are used to manage exposure to commodity price risk. These risks are managed in part by entering into forward commodity transactions, including options, swaps and futures. To mitigate credit risk from counterparties in the event of

| | | | |
|---|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| Southern California Edison Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

nonperformance, master netting agreements are used whenever possible and counterparties may be required to pledge collateral depending on the creditworthiness of each counterparty and the risk associated with the transaction.

Commodity Price Risk

Commodity price risk represents the potential impact that can be caused by a change in the market value of a particular commodity. SCE's electricity price exposure arises from energy purchased from and sold to wholesale markets as a result of differences between SCE's load requirements and the amount of energy delivered from its generating facilities and PPAs. SCE's natural gas price exposure arises from natural gas purchased for the Mountainview power plant and peaker plants, QF contracts where pricing is based on a monthly natural gas index and PPAs in which SCE has agreed to provide the natural gas needed for generation, referred to as tolling arrangements.

Credit and Default Risk

Credit and default risk represent the potential impact that can be caused if a counterparty were to default on its contractual obligations and SCE would be exposed to spot markets for buying replacement power or selling excess power. In addition, SCE would be exposed to the risk of non-payment of accounts receivable, primarily related to the sales of excess power and realized gains on derivative instruments.

Certain power and gas contracts contain master netting agreements or similar agreements, which generally allow counterparties subject to the agreement to offset amounts when certain criteria are met, such as in the event of default. The objective of netting is to reduce credit exposure. Additionally, to reduce SCE's risk exposures counterparties may be required to pledge collateral depending on the creditworthiness of each counterparty and the risk associated with the transaction.

Certain power and gas contracts contain a provision that requires SCE to maintain an investment grade rating from each of the major credit rating agencies, referred to as a credit-risk-related contingent feature. If SCE's credit rating were to fall below investment grade, SCE may be required to post additional collateral to cover derivative liabilities and the related outstanding payables. The net fair value of all derivative liabilities with these credit-risk-related contingent features was \$1 million and \$4 million as of December 31, 2019 and 2018, respectively, for which SCE has posted no collateral and \$17 million collateral to its counterparties at the respective dates for its derivative liabilities and related outstanding payables. If the credit-risk-related contingent features underlying these agreements were triggered on December 31, 2019, SCE would be required to post \$2 million of additional collateral of which \$1 million is related to outstanding payables.

| | | | |
|---|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| Southern California Edison Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

Fair Value of Derivative Instruments

SCE presents its derivative assets and liabilities on a net basis on its consolidated balance sheets when subject to master netting agreements or similar agreements. Derivative positions are also offset against margin and cash collateral deposits. In addition, SCE has provided collateral in the form of letters of credit. Collateral requirements can vary depending upon the level of unsecured credit extended by counterparties, changes in market prices relative to contractual commitments and other factors. The following table summarizes the gross and net fair values of SCE's commodity derivative instruments:

| (in millions) | December 31, 2019 | | | | | | Net Asset |
|--|-------------------|-----------|----------|------------------------|-----------|----------|-----------|
| | Derivative Assets | | | Derivative Liabilities | | | |
| | Short-Term | Long-Term | Subtotal | Short-Term | Long-Term | Subtotal | |
| Commodity derivative contracts | | | | | | | |
| Gross amounts recognized | \$ 94 | \$ 8 | \$ 102 | \$ 14 | \$ 2 | \$ 16 | 86 |
| Gross amounts offset in the consolidated balance sheets | (13) | (2) | (15) | (13) | (2) | (15) | — |
| Cash collateral posted ¹ | — | — | — | — | — | — | — |
| Net amounts presented in the consolidated balance sheets | \$ 81 | \$ 6 | \$ 87 | \$ 1 | \$ — | \$ 1 | 86 |

1. At December 31, 2019, SCE posted \$24 million of cash collateral that is not offset against derivative liabilities and is reflected in "Other special funds" (FERC account 128) on the balance sheet.

| (in millions) | December 31, 2018 | | | | | | Net Asset |
|--|-------------------|-----------|----------|------------------------|-----------|----------|-----------|
| | Derivative Assets | | | Derivative Liabilities | | | |
| | Short-Term | Long-Term | Subtotal | Short-Term | Long-Term | Subtotal | |
| Commodity derivative contracts | | | | | | | |
| Gross amounts recognized | \$ 171 | \$ 2 | \$ 173 | \$ 13 | \$ — | \$ 13 | 160 |
| Gross amounts offset in the consolidated balance sheets | — | — | — | — | — | — | — |
| Cash collateral posted | — | — | — | (7) | — | (7) | 7 |
| Net amounts presented in the consolidated balance sheets | \$ 171 | \$ 2 | \$ 173 | \$ 6 | \$ — | \$ 6 | 167 |

| | | | |
|---|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| Southern California Edison Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

Income Statement Impact of Derivative Instruments

SCE recognizes realized gains and losses on derivative instruments as purchased power expense and expects that such gains or losses will be part of the purchased power costs recovered from customers. As a result, realized gains and losses do not affect earnings, but may temporarily affect cash flows. Due to expected future recovery from customers, unrealized gains and losses are recorded as regulatory assets and liabilities and therefore also do not affect earnings. The remaining effects of derivative activities and related regulatory offsets are reported in cash flows from operating activities in the consolidated statements of cash flows.

The following table summarizes the components of SCE's economic hedging activity:

| (in millions) | Years ended December 31, | | |
|---------------------------|--------------------------|-------|---------|
| | 2019 | 2018 | 2017 |
| Realized (losses) gains | \$ (7) | \$ 26 | \$ (14) |
| Unrealized (losses) gains | (74) | 82 | 106 |

Notional Volumes of Derivative Instruments

The following table summarizes the notional volumes of derivatives used for SCE economic hedging activities:

| Commodity | Unit of Measure | Economic Hedges | |
|---|--------------------|-----------------|--------|
| | | December 31, | |
| | | 2019 | 2018 |
| Electricity options, swaps and forwards | GWh | 3,155 | 2,786 |
| Natural gas options, swaps and forwards | Bcf | 43 | 20 |
| Congestion revenue rights | GWh | 48,170 | 54,453 |

| | | | |
|---|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| Southern California Edison Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

Income Taxes

The CPUC requires flow-through ratemaking treatment for the current tax benefit arising from certain property-related and other temporary differences which reverse over time. Flow-through items reduce current authorized revenue requirements in SCE's rate cases and result in a regulatory asset for recovery of deferred income taxes in future periods. The difference between the authorized amounts as determined in SCE's rate cases, adjusted for balancing and memorandum account activities, and the recorded flow-through items also result in increases or decreases in regulatory assets with a corresponding impact on the effective tax rate to the extent that recorded deferred amounts are expected to be recovered in future rates.

2017 Tax Reform

In December 2017, Tax Reform was signed into law. This comprehensive reform of tax law reduces the federal corporate income tax rate from 35% to 21% and is generally effective beginning January 1, 2018. GAAP requires deferred tax assets and liabilities to be measured at the enacted tax rate expected to apply when temporary differences are to be realized or settled. Thus, at December 31, 2017, SCE's deferred taxes were re-measured based upon the new tax rate. The re-measurement of deferred taxes at SCE was allocated between customers and shareholders. Customer amounts were recorded to regulatory assets and liabilities while shareholder-funded activities were charged to earnings.

In the absence of regulatory guidance at the time, SCE used judgment to interpret prior CPUC decisions when determining which re-measurement amounts belong to customers and shareholders. In February of 2019, the CPUC issued a final resolution holding that customers are only entitled to the re-measurement of deferred taxes that were included when setting rates (i.e. included in rate base) and that all other deferred tax re-measurements belong to shareholders. As a result of the resolution, SCE recorded an income tax benefit of approximately \$88 million in the year 2019.

Excess Deferred Taxes

As a result of tax reform and a reduction in the Federal tax rate from 35% to 21% beginning in 2018, all deferred taxes were re-measured at 12/31/2017 to reflect the new tax rate of 21%. The re-measurement of deferred taxes at SCE (i.e. the 14% rate differential from the old rate of 35% to the new rate of 21%) was primarily recorded as an excess deferred tax benefit to regulatory liabilities or an offset to regulatory assets since pre-tax amounts giving rise to the deferred taxes were created through ratemaking activities. FERC accounts 190, 282, 283, and 254 were all affected as balances were reclassified from deferred taxes to regulatory liabilities. Since most SCE's deferred taxes arise from property-related differences, SCE estimates that the excess deferred tax benefits will be refunded to customers over approximately 40 or more years.

In 2019, the CPUC affirmed that excess deferred taxes pursuant to the normalization rules (i.e. protected) are to return to ratepayers over the remaining book life of the assets, while other excess deferred taxes (i.e. unprotected) will be returned to customers over 3 years. FERC has not yet issued a final decision on how and when the excess deferred taxes will be returned to customers.

As of December 31, 2019, \$2.4B excess accumulated deferred income tax liabilities (including gross-up) associated with the Tax Cuts and Jobs Act are recorded to either FERC account 182.3 (regulatory asset) or 254 (regulatory liability).

| | | | |
|---|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| Southern California Edison Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

Detail by jurisdiction, protected/unprotected and property/non-property are identified in the table below:

| (in millions) | December 31, 2018 | Other Adjustments ¹ | ARAM Amortization ² | December 31, 2019 |
|--------------------------------------|-------------------|-----------------------------------|-----------------------------------|-------------------|
| CPUC | | | | |
| Property | | | | |
| Protected | \$ (1,541) | \$ 4 | \$ 78 | \$ (1,459) |
| Unprotected | (94) | - | 56 | (38) |
| Cost of Removal | 274 | - | 5 | 279 |
| Other | | | | |
| Rate Base | - | 19 | (11) | 8 |
| Other Deferred Taxes | (73) | 73 | - | - |
| CPUC total | <u>\$ (1,434)</u> | <u>\$ 96</u> | <u>\$ 128</u> | <u>\$ (1,210)</u> |
| FERC | | | | |
| Property | | | | |
| Protected | \$ (567) | \$ - | \$ 4 | \$ (563) |
| Unprotected | (53) | - | 24 | (29) |
| Cost of Removal | 55 | - | 1 | 56 |
| Other | | | | |
| Rate Base | - | - | - | - |
| Other Deferred Taxes | - | - | - | - |
| FERC Total | <u>\$ (565)</u> | <u>\$ -</u> | <u>\$ 29</u> | <u>\$ (536)</u> |
| Total excess deferred taxes | <u>\$ (1,999)</u> | <u>\$ 96</u> | <u>\$ 157</u> | <u>\$ (1,746)</u> |
| Gross Up on Excess Deferred Taxes | | | | |
| CPUC | \$ (558) | \$ 38 | \$ 50 | \$ (470) |
| FERC | (219) | (2) | 13 | (208) |
| Total Gross Up | <u>\$ (777)</u> | <u>\$ 36</u> | <u>\$ 63</u> | <u>\$ (678)</u> |
| Total FERC Account 182.3 | \$ - | \$ 970 | \$ (86) | \$ 884 |
| Total FERC Account 254 | (2,776) | (838) | 306 | (3,308) |
| Grand Total | <u>\$ (2,776)</u> | <u>\$ 132</u> | <u>\$ 220</u> | <u>\$ (2,424)</u> |

- The amounts above have been updated to reflect debit and (credit).
- This mainly related to the write-off of excess deferred tax belonged to the shareholders. In February of 2019, the CPUC issued a final resolution holding that customers are only entitled to the re-measurement of deferred taxes that were included when setting rates (i.e included in rate base) and that all other deferred tax re-measurements belong to shareholders.
- Excess deferred tax amortization is either recorded to FERC account 410.1 (Debit) or 411.1 (Credit).

| | | | |
|---|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| Southern California Edison Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

Unrecognized Tax Benefits

The following table provides a reconciliation of unrecognized tax benefits for continuing and discontinued operations:

| (in millions) | 2019 | 2018 | 2017 |
|--|--------|--------|--------|
| Balance at January 1, | \$ 249 | \$ 331 | \$ 371 |
| Tax positions taken during the current year: | | | |
| Increases | 47 | 42 | 51 |
| Tax positions taken during a prior year: | | | |
| Increases | 6 | — | — |
| Decreases ¹ | (20) | (121) | (13) |
| Settlements with taxing authorities | — | (3) | (78) |
| Balance at December 31, | \$ 282 | \$ 249 | \$ 331 |

¹ Decrease in 2018 was related to re-measurement as a result of a settlement with the California Franchise Tax Board for tax years 1994 – 2006.

As of December 31, 2019, if recognized, \$104 million of the unrecognized tax benefits would impact SCE's effective tax rate.

Tax Disputes

Tax years that remain open for examination by the Internal Revenue Service ("IRS") and the California Franchise Tax Board are 2016 – 2018 and 2010 – 2018, respectively. SCE has settled all open tax positions with the IRS for taxable years prior to 2013.

In the fourth quarter of 2018, a settlement was reached with the California Franchise Tax Board for tax years 1994 – 2006. As a result of the settlement, SCE received a \$101 million refund of tax and interest in May 2019.

Accrued Interest and Penalties

The total amount of accrued interest and penalties related to income tax liabilities for continuing and discontinued operations are \$29 million and \$6 million at December 31, 2019 and 2018, respectively. The net after-tax interest and penalties recognized in income tax expense (benefit) for continuing and discontinued operations are \$3 million, \$(25) million and \$4 million for the years ended December 31, 2018, 2017 and 2016, respectively.

Compensation and Benefit Plans

Employee Savings Plan

The 401(k) defined contribution savings plan is designed to supplement employees' retirement income. The employer contributions were \$81 million, \$74 million and \$69 million for the years ended December 31 2018, 2017 and 2016, respectively.

Pension Plans and Postretirement Benefits Other Than Pensions

Pension Plans

Noncontributory defined benefit pension plans (some with cash balance features) cover most employees meeting minimum service requirements. SCE recognizes pension expense for its nonexecutive plan as calculated by the actuarial method used for ratemaking. The expected contributions (all by the employer) for SCE are approximately \$37 million, respectively, for the year ending December 31, 2020. Annual contributions made by SCE to most of SCE's pension plans are anticipated to be recovered through CPUC-approved regulatory mechanisms.

The funded position of the pension is sensitive to changes in market conditions. Changes in overall interest rate levels significantly affect the company's liabilities, while assets held in the various trusts established to fund pension are affected by movements in the equity and bond markets. Due to SCE's regulatory recovery treatment, a regulatory asset has been recorded equal to the unfunded status.

| | | | |
|---|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| Southern California Edison Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

Information on pension plan assets and benefit obligations for continuing and discontinued operations is shown below.

| (in millions) | Years ended December 31, | |
|---|--------------------------|----------|
| | 2019 | 2018 |
| Change in projected benefit obligation | | |
| Projected benefit obligation at beginning of year | \$ 3,431 | \$ 3,702 |
| Service cost | 110 | 121 |
| Interest cost | 138 | 124 |
| Actuarial loss (gain) ¹ | 199 | (273) |
| Benefits paid | (216) | (243) |
| Projected benefit obligation at end of year | \$ 3,662 | \$ 3,431 |
| Change in plan assets | | |
| Fair value of plan assets at beginning of year | \$ 3,124 | \$ 3,390 |
| Actual return on plan assets | 576 | (86) |
| Employer contributions | 57 | 52 |
| Benefits paid | (216) | (232) |
| Fair value of plan assets at end of year | 3,541 | 3,124 |
| Funded status at end of year | \$ (121) | \$ (307) |
| Amounts recognized in the consolidated balance sheets consist of ² : | | |
| Long-term assets | \$ — | \$ — |
| Current liabilities | (2) | (5) |
| Long-term liabilities | (119) | (302) |
| | \$ (121) | \$ (307) |
| Amounts recognized in accumulated other comprehensive loss consist of: | | |
| Prior service cost | \$ — | \$ — |
| Net loss ² | 17 | 17 |
| | 17 | 17 |
| Amounts recognized as a regulatory asset | 87 | 271 |
| Total not yet recognized as expense | \$ 104 | \$ 288 |
| Accumulated benefit obligation at end of year | \$ 3,529 | \$ 3,342 |
| Pension plans with an accumulated benefit obligation in excess of plan assets: | | |
| Projected benefit obligation | 3,662 | 3,431 |
| Accumulated benefit obligation | 3,529 | 3,342 |
| Fair value of plan assets | 3,541 | 3,124 |
| Weighted average assumptions used to determine obligations at end of year: | | |
| Discount rate | 3.11% | 4.19% |
| Rate of compensation increase | 4.10% | 4.10% |

1 For SCE the 2019 actuarial losses are primarily related to \$373 million in losses from a decrease in the discount rate (from 4.19% as of December 31, 2018 to 3.11% as of December 31, 2019), partially offset by \$177 million in gain from other economic assumption changes. The 2018 actuarial gains are primarily related to \$261 million in gain from an increase in discount rate (from 3.46% as of December 31, 2017 to 4.19% as of December 31, 2018), respectively.

2 The SCE liability excludes a long-term payable due to Edison International Parent of \$133 million and \$117 million at December 31, 2019 and 2018, respectively, related to certain SCE postretirement benefit obligations transferred to Edison International Parent. SCE's accumulated other comprehensive loss of \$17 million at December 31, 2019 and 2018, excludes net losses of \$37 million and \$21 million related to these benefits, respectively.

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|---|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| Southern California Edison Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

Net periodic pension expense components are:

| (in millions) | Years ended December 31, | | |
|---------------------------------------|--------------------------|--------|--------|
| | 2019 | 2018 | 2017 |
| Service cost | \$ 111 | \$ 123 | \$ 133 |
| Non-service cost | | | |
| Interest cost | 143 | 128 | 149 |
| Expected return on plan assets | (194) | (214) | (199) |
| Settlement costs | — | — | — |
| Amortization of prior service cost | 2 | 3 | 3 |
| Amortization of net loss ¹ | 5 | 6 | 17 |
| Regulatory adjustment (deferred) | (3) | 15 | (28) |
| Total non-service benefit | (47) | (62) | (58) |
| Total expense recognized | \$ 64 | \$ 61 | \$ 75 |

¹ Includes the amount of net loss reclassified from accumulated other comprehensive loss. The amount reclassified for SCE was \$5 million, \$6 million and \$6 million for the years ended December 31, 2019, 2018 and 2017.

Other changes in pension plan assets and benefit obligations recognized in other comprehensive loss:

| (in millions) | Years ended December 31, | | |
|--|--------------------------|-------|-------|
| | 2019 | 2018 | 2017 |
| Net loss | \$ 21 | \$ 5 | \$ 3 |
| Settlement charges | — | — | — |
| Amortization of net loss | (5) | (6) | (6) |
| Total recognized in other comprehensive loss | 16 | (1) | (3) |
| Total recognized in expense and other comprehensive loss | \$ 80 | \$ 60 | \$ 72 |

In accordance with authoritative guidance on rate-regulated enterprises, SCE records regulatory assets and liabilities instead of charges and credits to other comprehensive income (loss) for the portion of SCE's postretirement benefit plans that are recoverable in utility rates.

The estimated pension amounts that will be amortized to expense in 2020 are as follows:

| (in millions) | SCE |
|--|------|
| Unrecognized net loss to be amortized ¹ | \$ 8 |
| Unrecognized prior service cost to be amortized | 2 |

¹ The amount of net loss expected to be reclassified from accumulated other comprehensive loss for SCE is \$8 million.

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|---|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| Southern California Edison Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

SCE used the following weighted average assumptions to determine pension expense:

| | Years ended December 31, | | |
|--|--------------------------|-------|-------|
| | 2019 | 2018 | 2017 |
| Discount rate | 4.19% | 3.46% | 3.94% |
| Rate of compensation increase | 4.10% | 4.10% | 4.00% |
| Expected long-term return on plan assets | 6.50% | 6.50% | 6.50% |

The following benefit payments, which reflect expected future service, are expected to be paid:

| (in millions) | Years ended December 31, |
|---------------|-----------------------------|
| 2020 | \$ 302 |
| 2021 | 295 |
| 2022 | 288 |
| 2023 | 280 |
| 2024 | 272 |
| 2025 – 2029 | 1,224 |

Postretirement Benefits Other Than Pensions ("PBOP(s)")

Employees hired prior to December 31, 2017 who are retiring at or after age 55 with at least 10 years of service may be eligible for postretirement medical, dental, and vision benefits. Eligibility for a company contribution toward the cost of these benefits in retirement depends on a number of factors, including the employee's years of service, age, hire date, and retirement date. Under the terms of the Edison International Welfare Benefit Plan ("PBOP Plan"), (which SCE participates in), each participating employer is responsible for the costs and expenses of all PBOP Plan benefits with respect to its employees and former employees that exceed the participants' share of contributions. A participating employer may terminate the PBOP Plan benefits with respect to its employees and former employees, as may SCE (as PBOP Plan sponsor), and, accordingly, the participants' PBOP Plan benefits are not vested benefits.

The expected contributions (substantially all of which are expected to be made by SCE) for PBOP benefits are \$11 million for the year ended December 31, 2020. Annual contributions related to SCE employees made to SCE plans are anticipated to be recovered through CPUC-approved regulatory mechanisms and are expected to be, at a minimum, equal to the total annual expense for these plans.

SCE has three voluntary employees' beneficiary association trusts ("VEBA Trusts") that can only be used to pay for retiree health care benefits of SCE and its subsidiaries. Once funded into the VEBA Trusts, SCE cannot subsequently recover remaining amounts in the VEBA Trusts. Participants of the PBOP Plan do not have a beneficial interest in the VEBA Trusts. The VEBA Trust assets are sensitive to changes in market conditions. Changes in overall interest rate levels significantly affect the company's liabilities, while assets held in the various trusts established to fund Edison International's other postretirement benefits are affected by movements in the equity and bond markets. Due to SCE's regulatory recovery treatment, the unfunded status is offset by a regulatory asset.

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|---|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| Southern California Edison Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

Information on PBOP Plan assets and benefit obligations is shown below:

| (in millions) | Years ended December 31, | |
|--|--------------------------|----------|
| | 2019 | 2018 |
| Change in benefit obligation | | |
| Benefit obligation at beginning of year | \$ 1,977 | \$ 2,325 |
| Service cost | 30 | 37 |
| Interest cost | 77 | 80 |
| Actuarial loss (gain) ¹ | 70 | (379) |
| Plan participants' contributions | 29 | 28 |
| Benefits paid | (109) | (114) |
| Benefit obligation at end of year | \$ 2,074 | \$ 1,977 |
| Change in plan assets | | |
| Fair value of plan assets at beginning of year | \$ 2,133 | \$ 2,330 |
| Actual return on assets | 401 | (123) |
| Employer contributions | 10 | 12 |
| Plan participants' contributions | 29 | 28 |
| Benefits paid | (109) | (114) |
| Fair value of plan assets at end of year | 2,464 | 2,133 |
| Funded status at end of year | \$ 390 | \$ 156 |
| Amounts recognized in the consolidated balance sheets consist of: | | |
| Long-term assets | \$ 402 | \$ 168 |
| Current liabilities | (12) | (12) |
| Long-term liabilities | — | — |
| | \$ 390 | \$ 156 |
| Amounts recognized in accumulated other comprehensive loss consist of: | | |
| Net loss | \$ — | \$ — |
| Amounts recognized as a regulatory liability | (416) | (185) |
| Total not yet recognized as income | \$ (416) | \$ (185) |
| Weighted average assumptions used to determine obligations at end of year: | | |
| Discount rate | 3.32 % | 4.35 % |
| Assumed health care cost trend rates: | | |
| Rate assumed for following year | 6.50 % | 6.75 % |
| Ultimate rate | 5.00 % | 5.00 % |
| Year ultimate rate reached | 2029 | 2029 |

¹ For SCE the 2018 actuarial gains are primarily related to \$194 million in gain from an increase in the discount rate (from 3.70% as of December 31, 2017 to 4.35% as of December 31, 2018) and \$135 million in experience gain.

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|---|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| Southern California Edison Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

Net periodic PBOP expense components for continuing operations are:

| (in millions) | Years ended December 31, | | |
|--------------------------------------|--------------------------|-------|-------|
| | 2019 | 2018 | 2017 |
| Service cost | \$ 30 | \$ 37 | \$ 31 |
| Non-service cost | | | |
| Interest cost | 77 | 80 | 85 |
| Expected return on plan assets | (111) | (122) | (110) |
| Special termination benefits | — | — | 1 |
| Amortization of prior service credit | (1) | (1) | (2) |
| Amortization of net loss | (17) | — | — |
| Regulatory adjustment (deferred) | 29 | 24 | — |
| Total non-service benefit | (23) | (19) | (26) |
| Total expense | \$ 7 | \$ 18 | \$ 5 |

In accordance with authoritative guidance on rate-regulated enterprises, SCE records regulatory assets and liabilities instead of charges and credits to other comprehensive income (loss) for the portion of SCE's postretirement benefit plans that are recoverable in utility rates. The estimated unrecognized net gain and prior service credit to be amortized in 2020 are \$17 million and \$1 million, respectively. SCE used the following weighted average assumptions to determine PBOP expense for continuing operations:

| | Years ended December 31, | | |
|--|--------------------------|-------|-------|
| | 2019 | 2018 | 2017 |
| Discount rate | 4.35% | 3.70% | 4.29% |
| Expected long-term return on plan assets | 5.30% | 5.30% | 5.30% |
| Assumed health care cost trend rates: | | | |
| Current year | 6.75% | 6.75% | 7.00% |
| Ultimate rate | 5.00% | 5.00% | 5.00% |
| Year ultimate rate reached | 2029 | 2029 | 2022 |

A one-percentage-point change in assumed health care cost trend rate would have the following effects on continuing operations:

| (in millions) | One-Percentage-Point | |
|--|----------------------|----------|
| | Increase | Decrease |
| Effect on accumulated benefit obligation as of December 31, 2019 | \$ 224 | \$ (183) |
| Effect on annual aggregate service and interest costs | 10 | (8) |

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|---|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| Southern California Edison Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

The following benefit payments (net of plan participants' contributions) are expected to be paid:

| (in millions) | Years ended December 31, |
|---------------|-----------------------------|
| 2020 | \$ 87 |
| 2021 | 89 |
| 2022 | 92 |
| 2023 | 94 |
| 2024 | 96 |
| 2025 – 2029 | 509 |

Plan Assets

Description of Pension and Postretirement Benefits Other than Pensions Investment Strategies

The investment of plan assets is overseen by a fiduciary investment committee. Plan assets are invested using a combination of asset classes and may have active and passive investment strategies within asset classes. Target allocations for 2019 pension plan assets were 23% for U.S. equities, 17% for non-U.S. equities, 48% for fixed income and 12% for opportunistic and/or alternative investments. Target allocations for 2019 PBOP plan assets (except for Represented VEBA which is 85% for fixed income, 5% for opportunistic/private equities, and 10% for U.S. and non-U.S. equities) are 58% for U.S. and non-U.S. equities, 29% for fixed income, and 13% for opportunistic and/or alternative investments. SCE employs multiple investment management firms. Investment managers within each asset class cover a range of investment styles and approaches. Risk is managed through diversification among multiple asset classes, managers, styles and securities. Plan asset classes and individual manager performances are measured against targets. SCE also monitors the stability of its investment managers' organizations.

Allowable investment types include:

- United States equities: common and preferred stocks of large, medium, and small companies which are predominantly United States-based.
- Non-United States equities: equity securities issued by companies domiciled outside the United States and in depository receipts which represent ownership of securities of non-United States companies.
- Fixed income: fixed income securities issued or guaranteed by the United States government, non-United States governments, government agencies and instrumentalities including municipal bonds, mortgage backed securities and corporate debt obligations. A portion of the fixed income positions may be held in debt securities that are below investment grade.

Opportunistic, alternative and other investments:

- Opportunistic: investments in short to intermediate term market opportunities. Investments may have fixed income and/or equity characteristics and may be either liquid or illiquid.
- Alternative: limited partnerships that invest in non-publicly traded entities.
- Other: investments diversified among multiple asset classes such as global equity, fixed income currency and commodities markets. Investments are made in liquid instruments within and across markets. The investment returns are expected to approximate the plans' expected investment returns.

Asset class portfolio weights are permitted to range within plus or minus 3%. Where approved by the fiduciary investment committee, futures contracts are used for portfolio rebalancing and to reallocate portfolio cash positions. Where authorized, a few of the plans'

| | | | |
|---|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| Southern California Edison Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

investment managers employ limited use of derivatives, including futures contracts, options, options on futures and interest rate swaps in place of direct investment in securities to gain efficient exposure to markets. Derivatives are not used to leverage the plans or any portfolios.

Determination of the Expected Long-Term Rate of Return on Assets

The overall expected long-term rate of return on assets assumption is based on the long-term target asset allocation for plan assets and capital markets return forecasts for asset classes employed. A portion of the PBOP trust asset returns are subject to taxation, so the expected long-term rate of return for these assets is determined on an after-tax basis.

Capital Markets Return Forecasts

SCE's capital markets return forecast methodologies primarily use a combination of historical market data, current market conditions, proprietary forecasting expertise, complex models to develop asset class return forecasts and a building block approach. The forecasts are developed using variables such as real risk-free interest, inflation, and asset class specific risk premiums. For equities, the risk premium is based on an assumed average equity risk premium of 5% over cash. The forecasted return on private equity and opportunistic investments are estimated at a 4% premium above public equity, reflecting a premium for higher volatility and lower liquidity. For fixed income, the risk premium is based on a comprehensive modeling of credit spreads.

Fair Value of Plan Assets

The PBOP Plan and the Southern California Edison Company Retirement Plan Trust ("Master Trust") assets include investments in equity securities, U.S. treasury securities, other fixed-income securities, common/collective funds, mutual funds, other investment entities, foreign exchange and interest rate contracts, and partnership/joint ventures. Equity securities, U.S. treasury securities, mutual and money market funds are classified as Level 1 as fair value is determined by observable, unadjusted quoted market prices in active or highly liquid and transparent markets. The fair value of the underlying investments in equity mutual funds are based on stock-exchange prices. The fair value of the underlying investments in fixed-income mutual funds and other fixed income securities including municipal bonds are based on evaluated prices that reflect significant observable market information such as reported trades, actual trade information of similar securities, benchmark yields, broker/dealer quotes, issuer spreads, bids, offers and relevant credit information. Foreign exchange and interest rate contracts are classified as Level 2 because the values are based on observable prices but are not traded on an exchange. Futures contracts trade on an exchange and therefore are classified as Level 1. No investment is classified as Level 3 as of December 31, 2019 and 2018. Common/collective funds and partnerships are measured at fair value using the net asset value per share ("NAV") and have not been classified in the fair value hierarchy. Other investment entities are valued similarly to common/collective funds and are therefore classified as NAV. The Level 1 registered investment companies are either mutual or money market funds. The remaining funds in this category are readily redeemable and classified as NAV and are discussed further to the pension plan master trust investments table below.

SCE reviews the process/procedures of both the pricing services and the trustee to gain an understanding of the inputs/assumptions and valuation techniques used to price each asset type/class. The trustee and SCE's validation procedures for pension and PBOP equity and fixed income securities are the same as the nuclear decommissioning trusts. The values of Level 1 mutual and money market funds are publicly quoted. The trustees obtain the values of common/collective and other investment funds from the fund managers. The values of partnerships are based on partnership valuation statements updated for cash flows. SCE's investment managers corroborate the trustee fair values.

| | | | |
|---|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| Southern California Edison Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

Pension Plan

The following table sets forth the Master Trust investments for Edison International and SCE that were accounted for at fair value as of December 31, 2019 by asset class and level within the fair value hierarchy:

| (in millions) | Level 1 | Level 2 | NAV ¹ | Total |
|--|---------------|-----------------|------------------|-----------------|
| U.S. government and agency securities ² | \$ 146 | \$ 992 | \$ — | \$ 1,138 |
| Corporate stocks ³ | 547 | 7 | — | 554 |
| Corporate bonds ⁴ | — | 572 | — | 572 |
| Common/collective funds ⁵ | — | — | 693 | 693 |
| Partnerships/joint ventures ⁶ | — | — | 471 | 471 |
| Other investment entities ⁷ | — | — | 130 | 130 |
| Registered investment companies ⁸ | 133 | — | — | 133 |
| Interest-bearing cash | 7 | — | — | 7 |
| Other | — | 79 | — | 79 |
| Total | <u>\$ 833</u> | <u>\$ 1,650</u> | <u>\$ 1,294</u> | <u>\$ 3,777</u> |
| Receivables and payables, net | | | | <u>(22)</u> |
| Combined net plan assets available for benefits | | | | <u>3,755</u> |
| SCE's share of net plan assets | | | | <u>\$ 3,541</u> |

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|---|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| Southern California Edison Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

The following table sets forth the Master Trust investments that were accounted for at fair value as of December 31, 2018 by asset class and level within the fair value hierarchy:

| (in millions) | Level 1 | Level 2 | NAV ¹ | Total |
|--|---------------|-----------------|------------------|-----------------|
| U.S. government and agency securities ² | \$ 110 | \$ 937 | \$ — | \$ 1,047 |
| Corporate stocks ³ | 473 | 6 | — | 479 |
| Corporate bonds ⁴ | — | 582 | — | 582 |
| Common/collective funds ⁵ | — | — | 426 | 426 |
| Partnerships/joint ventures ⁶ | — | — | 434 | 434 |
| Other investment entities ⁷ | — | — | 236 | 236 |
| Registered investment companies ⁸ | 112 | — | 2 | 114 |
| Interest-bearing cash | 2 | — | — | 2 |
| Other | — | 73 | — | 73 |
| Total | \$ 697 | \$ 1,598 | \$ 1,098 | \$ 3,393 |
| Receivables and payables, net | | | | (72) |
| Combined net plan assets available for benefits | | | | 3,321 |
| SCE's share of net plan assets | | | | \$ 3,124 |

¹ These investments are measured at fair value using the net asset value per share practical expedient and have not been classified in the fair value hierarchy. The fair value amounts presented in this table are intended to permit reconciliation of the fair value hierarchy to the net plan assets available for benefits.

² Level 1 U.S. government and agency securities are U.S. treasury bonds and notes. Level 2 primarily relates to the Federal National Mortgage Association and the Federal Home Loan Mortgage Corporation.

³ Corporate stocks are diversified. At December 31, 2019 and 2018, respectively, performance for actively managed separate accounts is primarily benchmarked against the Russell Indexes (40%) and (43%) and Morgan Stanley Capital International (MSCI) index (60%) and (57%).

⁴ Corporate bonds are diversified. At December 31, 2019 and 2018, respectively, this category includes \$45 million and \$60 million for collateralized mortgage obligations and other asset backed securities.

⁵ At December 31, 2019 and 2018, respectively, the common/collective assets were invested in equity index funds that seek to track performance of the Standard and Poor's 500 Index (35% and 43%) and Russell 1000 indexes (17% and 14%). In addition, at December 31, 2019 and 2018, respectively, 28% and 21% of the assets in this category are in index funds which seek to track performance in the MSCI All Country World Index exUS and 12% and 15% of this category are in non-index U.S. equity fund, which is actively managed.

⁶ At December 31, 2019 and 2018, respectively, 51% and 50% are invested in private equity funds with investment strategies that include branded consumer products, clean technology and California geographic focus companies, 17% and 1% are invested in ABS including distressed mortgages and commercial and residential loans, 19% and 16% are invested in publicly traded fixed income securities, and 8% and 30% are invested in a broad range of financial assets in all global markets.

⁷ At both December 31, 2019 and 2018, other investment entities were invested in (1) emerging market equity securities and (2) domestic mortgage backed securities. In addition, other investment entities were also invested in a hedge fund that invests through liquid instruments in a global diversified portfolio of equity, fixed income, interest rate, foreign currency and commodities markets at December 31, 2018.

⁸ Level 1 registered investment companies primarily consisted of a global equity mutual fund which seeks to outperform the MSCI World Total Return Index.

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|---|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| Southern California Edison Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

At December 31, 2019 and 2018, respectively, approximately 56% and 61% of the publicly traded equity investments, including equities in the common/collective funds, were located in the United States.

Postretirement Benefits Other than Pensions

The following table sets forth the VEBA Trust assets for Edison International and SCE that were accounted for at fair value as of December 31, 2019 by asset class and level within the fair value hierarchy:

| (in millions) | Level 1 | Level 2 | NAV ¹ | Total |
|--|---------------|-----------------|------------------|-----------------|
| U.S. government and agency securities ² | \$ 386 | \$ 63 | \$ — | \$ 449 |
| Corporate stocks ³ | 242 | 2 | — | 244 |
| Corporate notes and bonds ⁴ | — | 885 | — | 885 |
| Common/collective funds ⁵ | — | — | 652 | 652 |
| Partnerships ⁶ | — | — | 68 | 68 |
| Registered investment companies ⁷ | 66 | — | — | 66 |
| Interest bearing cash | — | 17 | — | 17 |
| Other ⁸ | 2 | 101 | — | 103 |
| Total | <u>\$ 696</u> | <u>\$ 1,068</u> | <u>\$ 720</u> | <u>\$ 2,484</u> |
| Receivables and payables, net | | | | <u>(19)</u> |
| Combined net plan assets available for benefits | | | | <u>2,465</u> |
| SCE's share of net plan assets | | | | <u>\$ 2,464</u> |

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|---|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| Southern California Edison Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

The following table sets forth the VEBA Trust assets for Edison International and SCE that were accounted for at fair value as of December 31, 2018 by asset class and level within the fair value hierarchy:

| (in millions) | Level 1 | Level 2 | NAV ¹ | Total |
|--|---------------|---------------|------------------|-----------------|
| U.S. government and agency securities ² | \$ 322 | \$ 49 | \$ — | \$ 371 |
| Corporate stocks ³ | 204 | — | — | 204 |
| Corporate notes and bonds ⁴ | — | 832 | — | 832 |
| Common/collective funds ⁵ | — | — | 495 | 495 |
| Partnerships ⁶ | — | — | 89 | 89 |
| Registered investment companies ⁷ | 38 | — | — | 38 |
| Interest bearing cash | 22 | — | — | 22 |
| Other ⁸ | 5 | 99 | — | 104 |
| Total | <u>\$ 591</u> | <u>\$ 980</u> | <u>\$ 584</u> | <u>\$ 2,155</u> |
| Receivables and payables, net | | | | <u>(22)</u> |
| Combined net plan assets available for benefits | | | | <u>\$ 2,133</u> |

¹ These investments are measured at fair value using the net asset value per share practical expedient and have not been classified in the fair value hierarchy. The fair value amounts presented in this table are intended to permit reconciliation of the fair value hierarchy to the net plan assets available for benefits.

² Level 1 U.S. government and agency securities are U.S. treasury bonds and notes. Level 2 primarily relates to the Federal Home Loan Mortgage Corporation and the Federal National Mortgage Association.

³ Corporate stock performance for actively managed separate accounts is primarily benchmarked against the Russell Indexes (68% and 67%) and the MSCI All Country World Index (32% and 33%) for 2019 and 2018, respectively.

⁴ Corporate notes and bonds are diversified and include approximately \$49 million and \$59 million for commercial collateralized mortgage obligations and other asset backed securities at December 31, 2019 and 2018, respectively.

⁵ At both December 31, 2019 and 2018, 74% of the common/collective assets are invested in index funds which seek to track performance in the MSCI All Country World Index Investable Market Index and 19% are invested in a non-index U.S. equity fund which is actively managed. The remaining assets in this category are primarily invested in emerging market fund.

⁶ At December 31, 2019 and 2018, respectively, 55% and 48% of the partnerships are invested in private equity and venture capital funds. Investment strategies for these funds include branded consumer products, clean and information technology and healthcare. 28% and 17% of the remaining partnerships category are invested in asset backed securities including distressed mortgages, distressed companies and commercial and residential loans and debt and equity of banks. 15% and 34% are invested in a broad range of financial assets in all global markets.

⁷ At both December 31, 2019 and 2018, registered investment companies were primarily invested in (1) a money market fund, (2) exchange rate trade funds which seek to track performance of MSCI Emerging Market Index, Russell 2000 Index, and international small cap equities.

⁸ Other includes \$66 million and \$58 million of municipal securities at December 31, 2019 and 2018, respectively.

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| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| Southern California Edison Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

At December 31, 2019 and 2018, respectively, approximately 65% and 64% of the publicly traded equity investments, including equities in the common/collective funds, were located in the United States.

Stock-Based Compensation

Edison International maintains a shareholder-approved incentive plan (the "2007 Performance Incentive Plan") that includes stock-based compensation. The maximum number of shares of Edison International's common stock authorized to be issued or transferred pursuant to awards under the 2007 Performance Incentive Plan, as amended, is approximately 71 million shares. As of December 31, 2019, Edison International had approximately 26 million shares remaining available for new award grants under its stock-based compensation plans.

The following table summarizes total expense and tax benefits associated with stock-based compensation:

| (in millions) | Years ended December 31, | | |
|---|--------------------------|------|-------|
| | 2019 | 2018 | 2017 |
| Stock-based compensation expense ¹ : | | | |
| Stock options | \$ 7 | \$ 6 | \$ 8 |
| Performance shares | 4 | 1 | 2 |
| Restricted stock units | 3 | 4 | 3 |
| Other | — | — | — |
| Total stock-based compensation expense | 14 | 11 | 13 |
| Income tax benefits related to stock compensation expense | \$ 6 | \$ 3 | \$ 15 |

¹ Reflected in "Operation and maintenance" on Edison International's and SCE's consolidated statements of income.

Stock Options

Under the 2007 Performance Incentive Plan, stock options were granted at exercise prices equal to the closing price at the grant date. Stock options and other awards related to, or with a value derived from, Edison International common stock may be granted to directors and certain employees. Options generally expire 10 years after the grant date and vest over a period of four years of continuous service in equal annual increments, except for awards granted to retirement-eligible participants, which vest on an accelerated basis.

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|---|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| Southern California Edison Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

The fair value for each option granted was determined as of the grant date using the Black-Scholes option-pricing model. The Black-Scholes option-pricing model requires various assumptions noted in the following table:

| | Years ended December 31, | | |
|--|--------------------------|---------------|---------------|
| | 2019 | 2018 | 2017 |
| Expected terms (in years) | 5.5 | 5.7 | 5.7 |
| Risk-free interest rate | 1.6% - 2.3% | 2.6% - 3.0% | 2.1% - 2.3% |
| Expected dividend yield | 3.3% - 4.0% | 3.6% - 4.3% | 2.7% - 3.8% |
| Weighted average expected dividend yield | 3.9% | 3.8% | 2.7% |
| Expected volatility | 21.7% - 24.1% | 20.9% - 21.9% | 17.8% - 20.9% |
| Weighted average volatility | 21.8% | 20.9% | 17.9% |

The expected term represents the period of time for which the options are expected to be outstanding and is primarily based on historical exercise and post-vesting cancellation experience and stock price history. The risk-free interest rate for periods within the contractual life of the option is based on a zero-coupon U.S. Treasury STRIPS (separate trading of registered interest and principal of securities) whose maturity equals the option's expected term on the measurement date. Expected volatility is based on the historical volatility of Edison International's common stock for the length of the option's expected term for 2019. The volatility period used was 66 months, 68 months and 68 months at December 31, 2019, 2018 and 2017, respectively.

The following is a summary of the status of stock options:

| | Stock Options | Weighted Average | | Aggregate Intrinsic Value (in millions) |
|--|---------------|------------------|------------------------------------|---|
| | | Exercise Price | Remaining Contractual Term (Years) | |
| SCE: | | | | |
| Outstanding at December 31, 2018 | 5,037,185 | \$ 57.84 | | |
| Granted | 1,047,247 | 62.91 | | |
| Forfeited or expired | (182,822) | 66.83 | | |
| Exercised ¹ | (878,084) | 44.67 | | |
| Affiliate transfers, net | (88,824) | 53.14 | | |
| Outstanding at December 31, 2019 | 4,934,702 | 61.01 | 6.05 | |
| Vested and expected to vest at December 31, 2019 | 4,871,685 | 60.98 | 6.01 | \$ 73 |
| Exercisable at December 31, 2019 | 2,945,726 | \$ 58.28 | 4.62 | \$ 52 |

¹ SCE recognized tax benefits of \$5 million from stock options exercised in 2019.

At December 31, 2019, total unrecognized compensation cost related to stock options and the weighted average period the cost is expected to be recognized are as follows:

| | SCE |
|---|------|
| Unrecognized compensation cost, net of expected forfeitures (in millions) | \$ 9 |
| Weighted average period (in years) | 2.4 |

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|---|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| Southern California Edison Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

Supplemental Data on Stock Options

| (in millions, except per award amounts) | Years ended December 31, | | |
|---|--------------------------|---------|----------|
| | 2019 | 2018 | 2017 |
| Stock options: | | | |
| Weighted average grant date fair value per option granted | \$ 8.83 | \$ 8.22 | \$ 10.63 |
| Fair value of options vested | 7 | 7 | 5 |
| Value of options exercised | 19 | 7 | 29 |

Performance Shares

A target number of contingent performance shares were awarded to executives in March 2019, 2018 and 2017 and vest at December 31, 2021, 2020 and 2019, respectively. The vesting of the grants is dependent upon market and financial performance and service conditions as defined in the grants for each of the years. The number of performance shares earned from each year's grants could range from zero to twice the target number (plus additional units credited as dividend equivalents).

The fair value of market condition performance shares is determined using a *Monte Carlo* simulation valuation model for the total shareholder return. The fair value of financial performance condition performance shares is determined (i) at grant as the target number of shares (which Edison International determined to be the probable outcome) valued at the closing price on the grant date of Edison International common stock and (ii) subsequently using Edison International's earnings per share compared to pre-established targets.

The following is a summary of the status of nonvested performance shares:

| | Equity Awards | | Liability Awards | |
|--------------------------------|---------------|-----------------------------|------------------|-----------------------------|
| | Shares | Weighted Average Fair Value | Shares | Weighted Average Fair Value |
| SCE: | | | | |
| Nonvested at December 31, 2018 | — | \$ — | 101,858 | \$ 42.96 |
| Granted | 67,512 | | — | |
| Forfeited | (4,340) | | (21,641) | |
| Vested ¹ | — | | (21,035) | |
| Affiliate transfers, net | — | | (783) | |
| Nonvested at December 31, 2019 | 63,172 | \$ 66.27 | 58,399 | \$ 67.34 |

¹ Relates to performance shares that will be paid in 2020 as performance targets were met at December 31, 2019.

Restricted Stock Units

Restricted stock units were awarded to executives in March 2019, 2018 and 2017 and vest and become payable on January 3, 2022, January 4, 2021 and January 2, 2020, respectively. Each restricted stock unit awarded includes a dividend equivalent feature and is a contractual right to receive one share of Edison International common stock, if vesting requirements are satisfied. The vesting of restricted stock units is dependent upon continuous service through the end of the vesting period, except for awards granted to retirement-eligible participants, which vest on an accelerated basis.

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|---|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| Southern California Edison Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

The following is a summary of the status of nonvested restricted stock units:

| | SCE | |
|--------------------------------|---------------------------|---|
| | Restricted Stock Units | Weighted Average Grant Date Fair Value |
| Nonvested at December 31, 2018 | 147,826 | \$ 68.08 |
| Granted | 73,937 | 62.93 |
| Forfeited | (9,564) | 65.53 |
| Vested | (52,028) | 67.15 |
| Affiliate transfers, net | (186) | — |
| Nonvested at December 31, 2019 | 159,985 | \$ 66.16 |

The fair value for each restricted stock unit awarded is determined as the closing price of Edison International common stock on the grant date.

Investments

Nuclear Decommissioning Trusts

Future decommissioning costs related to SCE's nuclear assets are expected to be funded from independent decommissioning trusts.

The following table sets forth amortized cost and fair value of the trust investments:

| (in millions) | Longest Maturity Date | Amortized Cost | | Fair Value | |
|--|--------------------------|-----------------|-----------------|-----------------|-----------------|
| | | December 31, | | | |
| | | 2019 | 2018 | 2019 | 2018 |
| Stocks | — | N/A | N/A | \$ 1,765 | \$ 1,381 |
| Municipal bonds | 2057 | 822 | 665 | 970 | 767 |
| U.S. government and agency securities | 2067 | 996 | 1,193 | 1,115 | 1,288 |
| Corporate bonds | 2068 | 597 | 573 | 679 | 611 |
| Short-term investments and receivables/payables ¹ | One-year | 32 | 70 | 33 | 73 |
| Total | | \$ 2,447 | \$ 2,501 | \$ 4,562 | \$ 4,120 |

¹ Short-term investments include \$41 million and \$71 million of repurchase agreements payable by financial institutions which earn interest, are fully secured by U.S. Treasury securities and mature by January 2, 2020 and January 2, 2019 as of December 31, 2019 and 2018, respectively.

Trust fund earnings (based on specific identification) increase the trust fund balance and the ARO regulatory liability. Unrealized holding gains, net of losses, were \$1.8 billion and \$1.4 billion at December 31, 2019 and 2018, respectively, and other-than-temporary impairments were \$160 million and \$170 million at the respective periods.

Trust assets are used to pay income taxes. Deferred tax liabilities related to net unrealized gains at December 31, 2019 were \$449 million. Accordingly, the fair value of trust assets available to pay future decommissioning costs, net of deferred income taxes, totaled \$4.1 billion at December 31, 2019.

| | | | |
|---|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| Southern California Edison Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

The following table summarizes the gains and losses for the trust investments:

| (in millions) | December 31, | | |
|---|--------------|--------|--------|
| | 2019 | 2018 | 2017 |
| Gross realized gains | \$ 87 | \$ 134 | \$ 244 |
| Gross realized losses | (2) | (27) | (23) |
| Net unrealized gains (losses) for equity securities | 343 | (233) | 142 |

Due to regulatory mechanisms, changes in assets of the trusts from income or loss items have no impact on operating revenue or earnings.

Regulatory Assets and Liabilities

Included in SCE's regulatory assets and liabilities are regulatory balancing accounts. CPUC-authorized balancing account mechanisms require SCE to refund or recover any differences between forecasted and actual costs. The CPUC has authorized balancing accounts for specified costs or programs such as fuel, purchased power, demand-side management programs, nuclear decommissioning and public purpose programs. Certain of these balancing accounts include a return on rate base of 7.61% in both 2019 and 2018, respectively. The CPUC authorizes the use of a balancing account to recover from or refund to customers differences in revenue resulting from actual and forecasted electricity sales.

Amounts included in regulatory assets and liabilities are generally recorded with corresponding offsets to the applicable income statement accounts.

Regulatory Assets

In accordance with the accounting standards applicable to rate-regulated enterprises, SCE defers costs as regulatory assets that are probable of future recovery from customers and has recorded regulatory assets for these incremental costs at December 31, 2019. While SCE believes such costs are probable of future recovery, there is no assurance that SCE will collect all amounts currently deferred as regulatory assets. SCE's regulatory assets related to power contracts primarily represent derivative contracts that were designated as normal purchases and normal sales contracts. The liabilities for these power contracts are amortized over the remaining contract terms, approximately 2 to 5 years. SCE's regulatory assets related to deferred income taxes represent tax benefits passed through to customers. The CPUC requires SCE to flow through certain deferred income tax benefits to customers by reducing electricity rates, thereby deferring recovery of such amounts to future periods. Based on current regulatory ratemaking and income tax laws, SCE expects to recover its regulatory assets related to deferred income taxes over the life of the assets that give rise to the accumulated deferred income taxes, approximately from 1 to 60 years. SCE's regulatory assets related to pension and other post-retirement plans represent the unfunded net loss and prior service costs of the plans. This amount is being recovered through rates charged to customers.

SCE has long-term unamortized investments which include nuclear assets related to Palo Verde and the beyond the meter program. Nuclear assets related to Palo Verde and the beyond the meter program are expected to be recovered by 2044 and 2027, respectively, and both earned returns of 7.61% in 2019 and 2018.

SCE's net regulatory asset related to its unamortized loss on reacquired debt will be recovered over the original amortization period of the reacquired debt over periods ranging from 10 to 40 years or the life of the new issuance if the debt is refunded or refinanced. SCE's regulatory assets related to environmental remediation represent a portion of the costs incurred at certain sites that SCE is allowed to recover through customer rates.

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|---|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| Southern California Edison Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

Regulatory Liabilities

SCE's regulatory liabilities related to energy derivatives are primarily an offset to unrealized gains on derivatives.

SCE's regulatory liabilities related to costs of removal represent differences between asset removal costs recorded and amounts collected in rates for those costs.

As a result of Tax Reform, SCE's deferred tax assets and liabilities were re-measured at December 31, 2017, resulting in an increase in regulatory liabilities. In February 2019, the CPUC issued a final resolution holding that customers are only entitled to re-measurement of deferred taxes that were included when setting rates (i.e. included in rate base), and that all other deferred tax re-measurements belong to shareholders. As a result of the resolution, SCE recorded an income tax benefit of approximately \$88 million in the year 2019. SCE's regulatory liabilities related to recoveries in excess of ARO liabilities represents the cumulative differences between ARO expenses and amounts collected in rates primarily for the decommissioning of the SCE's nuclear generation facilities. Decommissioning costs recovered through rates are primarily placed in nuclear decommissioning trusts. This regulatory liability also represents the deferral of realized and unrealized gains and losses on the nuclear decommissioning trust investments.

Net Regulatory Balancing and Memorandum Accounts

Balancing accounts track amounts that the CPUC or FERC have authorized for recovery. Balancing account over and under collections represent differences between cash collected in current rates for specified forecasted costs and such costs that are actually incurred. Undercollections are recorded as regulatory balancing account assets. Overcollections are recorded as regulatory balancing account liabilities. With some exceptions, SCE seeks to adjust rates on an annual basis or at other designated times to recover or refund the balances recorded in its balancing accounts. Memorandum accounts are authorized to track costs for potential future recovery. Under and over collections in balancing accounts and amounts recorded in memorandum accounts typically accrue interest based on a three-month commercial paper rate published by the Federal Reserve.

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|---|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| Southern California Edison Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

Commitments and Contingencies

Power Purchase Agreements

SCE entered into various agreements to purchase power, electric capacity and other energy products. At December 31, 2019, the undiscounted future expected minimum payments for the SCE PPAs (primarily related to renewable energy contracts), which were approved by the CPUC and met other critical contract provisions (including completion of major milestones for construction), were as follows:

| (in millions) | Total |
|---------------------------------------|------------------|
| 2020 | \$ 2,796 |
| 2021 ¹ | 2,777 |
| 2022 | 2,729 |
| 2023 | 2,457 |
| 2024 | 2,160 |
| Thereafter | 23,102 |
| Total future commitments ² | <u>\$ 36,021</u> |

1 Includes \$242 million related to certain lease contracts to be recorded as short-term lease expense in 2021.

2 Certain power purchase agreements are treated as operating or finance leases. Includes a lease contract that has not yet commenced with future lease payments of \$135 million. The lease is expected to commence during the third quarter of 2020.

Additionally, as of December 31, 2019, SCE has executed contracts (including capacity reduction contracts) that have not met the critical contract provisions that would increase contractual obligations by \$25 million in 2020, \$106 million in 2021, \$102 million in 2022, \$102 million in 2023, \$69 million in 2024 and \$897 million thereafter, if all critical contract provisions are completed.

Costs incurred for PPAs were \$3.7 billion in 2019, \$3.8 billion in 2018 and \$3.6 billion in 2017, which include costs associated with contracts with terms of less than one year.

Other Commitments

The following summarizes the estimated minimum future commitments for SCE's other commitments:

| (in millions) | 2020 | 2021 | 2022 | 2023 | 2024 | Thereafter | Total |
|-------------------------------|-------|-------|-------|-------|-------|------------|--------|
| Other contractual obligations | \$ 77 | \$ 48 | \$ 47 | \$ 46 | \$ 45 | \$ 189 | \$ 452 |

Costs incurred for other commitments were \$110 million in 2019, \$124 million in 2018 and \$75 million in 2017. Other commitments include fuel supply contracts for Palo Verde which require payment only if the fuel is made available for purchase. Also included are commitments related to maintaining reliability and expanding SCE's transmission and distribution system.

The table above does not include asset retirement obligations.

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|---|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| Southern California Edison Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

Indemnities

SCE has various financial and performance guarantees and indemnity agreements which are issued in the normal course of business.

SCE has agreed to provide indemnifications through contracts entered into in the normal course of business. These are primarily indemnifications against adverse litigation outcomes in connection with underwriting agreements, and indemnities for specified environmental liabilities and income taxes with respect to assets sold or other contractual arrangements. SCE's obligations under these agreements may or may not be limited in terms of time and/or amount, and in some instances SCE may have recourse against third parties. SCE has not recorded a liability related to these indemnities. The overall maximum amount of the obligations under these indemnifications cannot be reasonably estimated.

Leases

Leases as Lessee

SCE enters into various agreements to purchase power, electric capacity and other energy products that may be accounted for as leases when SCE has dispatch rights that determine when and how a plant runs. Prior to January 1, 2019, a power purchase agreement contained a lease when SCE purchased substantially all of the output from a specific plant and did not otherwise meet a fixed price unit of output exception. SCE also leases property and equipment primarily related to vehicles, office space and other equipment. The terms of the contracts included in the table below are primarily 10 to 20 years for PPA leases, 5 to 72 years for office leases, and 5 to 12 years for the remaining other operating leases.

The following table summarizes SCE's lease payments for operating and finance leases as of December 31, 2019:

| (in millions) | PPA Operating Leases ^{1,2} | Other Operating Leases ³ | PPA Finance Leases ¹ |
|---|--|--|------------------------------------|
| 2020 | \$ 70 | \$ 37 | \$ 1 |
| 2021 | 48 | 30 | 1 |
| 2022 | 48 | 24 | 1 |
| 2023 | 47 | 19 | 2 |
| 2024 | 47 | 14 | 2 |
| Thereafter | 489 | 95 | 8 |
| Total lease payments | 749 | 219 | 15 |
| Amount representing interest ⁴ | 220 | 59 | 6 |
| Obligation under capital leases | \$ 529 | \$ 160 | \$ 9 |

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|---|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| Southern California Edison Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

At December 31, 2018, SCE's future minimum lease payments under non-cancellable leases were as follows:

| (in millions) | PPA Operating Leases ¹ | Other Operating Leases ³ | PPA Capital Leases ¹ |
|-------------------------------------|--------------------------------------|--|------------------------------------|
| 2019 | \$ 148 | \$ 42 | \$ 5 |
| 2020 | 124 | 31 | 6 |
| 2021 | 103 | 27 | 6 |
| 2022 | 79 | 22 | 6 |
| 2023 | 47 | 17 | 5 |
| Thereafter | 536 | 101 | 66 |
| Total lease payments | \$ 1,037 | \$ 240 | \$ 94 |
| Amount representing executory costs | | | 25 |
| Amount representing interest | | | 33 |
| Net commitments | | | \$ 36 |

- 1 Excludes expected purchases from most renewable energy contracts, which do not meet the definition of a lease payment since renewable power generation is contingent on external factors.
- 2 During the second quarter of 2019, SCE amended three power contracts that resulted in a \$161 million reduction in utility plant and lease obligations as these contracts no longer qualify as leases.
- 3 Excludes escalation clauses based on consumer price or other indices and residual value guarantees that are not considered probable at the commencement date of the lease.
- 4 Lease payments are discounted to their present value using SCE's incremental borrowing rates.

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|---|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| Southern California Edison Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

Supplemental balance sheet information related to SCE's leases was as follows:

| (in millions) | December 31, 2019 |
|--|-------------------|
| Operating leases included in: | |
| Utility Plant | \$ 689 |
| Obligation under capital leases-current | 79 |
| Obligation under capital leases-noncurrent | 610 |
| Total operating lease obligations | \$ 689 |
| Finance leases included in: | |
| Utility Plant | \$ 14 |
| Accumulated depreciation | (5) |
| Utility Plant, net | 9 |
| Obligation under capital leases-current | 1 |
| Obligation under capital leases-noncurrent | 8 |
| Total finance lease obligations | \$ 9 |

The timing of SCE's recognition of the lease expense conforms to ratemaking treatment for SCE's recovery of the cost of electricity and is included in purchased power for operating leases and interest and amortization expense for finance leases. The following table summarizes the components of SCE's lease expense:

| (in millions) | Year ended December 31, 2019 |
|----------------------------------|---------------------------------|
| PPA leases: | |
| Operating lease cost | \$ 118 |
| Finance lease cost | 1 |
| Variable lease cost ¹ | 2,087 |
| Total PPA lease cost | 2,206 |
| Other operating leases cost | 46 |
| Total lease cost | \$ 2,252 |

- 1 Includes lease costs from renewable energy contracts where payments are based on contingent external factors such as wind, hydro and solar power generation.

For the year ended 2018 and 2017, operating lease expense for PPAs was \$2.3 billion and \$2.3 billion, respectively (including contingent rents of \$2.1 billion and 1.8 billion, respectively), contingent rents for capital leases were \$104 million and \$99 million, respectively, and operating lease expense for other leases was \$57 million and \$59 million, respectively.

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|---|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| Southern California Edison Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

Other information related to leases was as follows:

| (in millions, except lease term and discount rate) | Year ended December 31, 2019 |
|---|---------------------------------|
| Cash paid for amounts included in the measurement of lease obligations: | |
| Operating cash flows from operating leases | |
| PPA leases | \$ 118 |
| Other leases | 44 |
| Financing cash flows from PPA finance leases | 1 |
| Operating lease assets obtained in exchange for lease obligations: | |
| Other operating leases | 34 |
| Weighted average remaining lease term (in years): | |
| Operating leases | |
| PPA leases | 16.05 |
| Other leases | 12.73 |
| PPA Finance leases | 11.51 |
| Weighted average discount rate: | |
| Operating leases | |
| PPA leases | 4.46% |
| Other leases | 3.88% |
| PPA Finance leases | 8.76% |

Leases as Lessor

SCE also enters into operating leases to rent certain land and facilities as a lessor. These leases primarily have terms that range from 15 to 65 years. During the year ended December 31, 2019, SCE recognized \$18 million in lease income, which is included in operating revenue on the consolidated statements of income. At December 31, 2019, the undiscounted cash flow expected to be received from lease payments for the remaining years is as follows:

| (in millions) | |
|---------------|--------|
| 2020 | \$ 11 |
| 2021 | 10 |
| 2022 | 10 |
| 2023 | 9 |
| 2024 | 8 |
| Thereafter | 148 |
| Total | \$ 196 |

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| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| Southern California Edison Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

Preferred and Preference Stock of Utility

SCE's authorized shares are: \$100 cumulative preferred – 12 million shares, \$25 cumulative preferred – 24 million shares and preference with no par value – 50 million shares. SCE's outstanding shares are not subject to mandatory redemption. There are no dividends in arrears for the preferred or preference shares. Shares of SCE's preferred stock have liquidation and dividend preferences over shares of SCE's common stock and preference stock. All cumulative preferred shares are redeemable. When preferred shares are redeemed, the premiums paid, if any, are charged to common equity. No preferred shares were issued or redeemed in the years ended December 31, 2019, 2018 and 2017. There is no sinking fund requirement for redemptions or repurchases of preferred shares.

Shares of SCE's preference stock rank junior to all of the preferred stock and senior to all common stock. Shares of SCE's preference stock are not convertible into shares of any other class or series of SCE's capital stock or any other security. There is no sinking fund requirement for redemptions or repurchases of preference shares. Shares of Series E preference stock issued in 2012 may be redeemed at par, in whole or in part, on or after February 1, 2022. Shares of Series G, H, J, K and L preference stock, issued in 2013, 2014, 2015, 2016 and 2017, respectively, may be redeemed at par, in whole, but not in part, at any time prior to March 15, 2018, March 15, 2024, September 15, 2025, March 15, 2026 and June 26, 2022, respectively, if certain changes in tax or investment company law or interpretation (or applicable rating agency equity credit criteria for Series L only) occur and certain other conditions are satisfied. On or after March 15, 2018, March 15, 2024, September 15, 2025, March 15, 2026 and June 26, 2022, SCE may redeem the Series G, H, J, K and L shares, respectively, at par, in whole or in part. For shares of Series H, J and K preference stock, distributions will accrue and be payable at a floating rate from and including March 15, 2024, September 15, 2025 and March 15, 2026, respectively. Shares of Series G, H, J, K and L preference stock were issued to SCE Trust II, SCE Trust III, SCE Trust IV, SCE Trust V and SCE Trust VI, respectively, special purpose entities formed to issue trust securities.

Supplemental Cash Flows Information

Supplemental cash flows information is:

| (in millions) | Years ended December 31, | | |
|--|--------------------------|--------|--------|
| | 2019 | 2018 | 2017 |
| Cash payments (receipts): | | | |
| Interest, net of amounts capitalized | \$ 615 | \$ 552 | \$ 509 |
| Income taxes, net | (164) | (57) | 2 |
| Non-cash financing and investing activities: | | | |
| Dividends declared but not paid: | | | |
| Common stock | 200 | — | 212 |
| Preferred and preference stock | 12 | 12 | 12 |

SCE's accrued capital expenditures at December 31, 2019, 2018 and 2017 were \$643 million, \$594 million, and \$652 million, respectively. Accrued capital expenditures will be included as an investing activity in the consolidated statements of cash flow in the period paid

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|---|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| Southern California Edison Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

Related-Party Transactions

SCE provides and receives various services to and from its subsidiaries and affiliates. Services provided to Edison International by SCE are priced at fully loaded cost (i.e., direct cost of good or service and allocation of overhead cost). Specified administrative services performed by Edison International or SCE employees, such as payroll and employee benefit programs, are shared among all affiliates of Edison International. Costs are allocated based on one of the following formulas: percentage of time worked, equity in investment and advances, number of employees, or multi-factor (operating revenue, operating expenses, total assets and number of employees). Edison International allocates various corporate administrative and general costs to SCE and other subsidiaries using established allocation factors.

For the years ended December 31, 2019, 2018 and 2017, SCE purchased wildfire liability insurance for premiums of \$260 million, \$22 million and \$144 million respectively, from Edison Insurance Services, Inc. ("EIS"), a wholly-owned subsidiary of Edison International. EIS fully reinsured the exposure for these policies through the commercial reinsurance market, with reinsurance limits and premiums equal to those of the insurance purchased by SCE. The related-party transactions included in SCE's consolidated balance sheets for wildfire-related insurance purchased from EIS were as follows:

| (in millions) | December 31, | |
|--|--------------|----------|
| | 2019 | 2018 |
| Long-term insurance receivables due from affiliate | \$ 803 | \$ 1,000 |
| Prepaid insurance | 10 | 13 |
| Current payables due to affiliate | — | 4 |

The amortization expense for wildfire-related insurance premiums paid to EIS were \$173 million, \$140 million and \$13 million for the years ended December 31, 2019, 2018 and 2017 respectively.

ITEM 2. SIGNIFICANT CONTINGENCIES

Contingencies

In addition to the matters disclosed in these Notes, SCE is involved in other legal, tax and regulatory proceedings before various courts and governmental agencies regarding matters arising in the ordinary course of business. SCE believes the outcome of these other proceedings will not, individually or in the aggregate, materially affect its financial position, results of operations and cash flows.

Southern California Wildfires and Mudslides

Multiple factors have contributed to increased wildfire activity, and faster progression of and increased damage from wildfires across SCE's service territory and throughout California. These include the buildup of dry vegetation in areas severely impacted by years of historic drought, lack of adequate clearing of hazardous fuels by responsible parties, higher temperatures, lower humidity, and strong Santa Ana winds. At the same time that wildfire risk has been increasing in Southern California, residential and commercial development has occurred and is occurring in some of the highest-risk areas. Such factors can increase the likelihood and extent of wildfires. SCE has determined that approximately 27% of its service territory is in areas identified as high fire risk.

Over the past several years, wind-driven wildfires impacted portions of SCE's service territory, with wildfires in December 2017 and November 2018 causing loss of life, substantial damage to both residential and business properties, and service outages for SCE customers. The investigating government agencies, the Ventura County Fire Department ("VCFD") and California Department of Forestry and Fire Protection ("CAL FIRE"), have determined that the largest of the 2017 fires originated on December 4, 2017, in the Anlauf Canyon area of Ventura County (the investigating agencies refer to this fire as the "Thomas Fire"), followed shortly thereafter

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|---|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| Southern California Edison Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

by a second fire that originated near Koenigstein Road in the City of Santa Paula (the "Koenigstein Fire"). While the progression of these two fires remains under review, the December 4, 2017 fires eventually burned substantial acreage in both Ventura and Santa Barbara Counties. According to CAL FIRE, the Thomas and Koenigstein Fires, collectively, burned over 280,000 acres, destroyed or damaged an estimated 1,343 structures and resulted in two confirmed fatalities. The largest of the November 2018 fires, known as the "Woolsey Fire", originated in Ventura County and burned acreage in both Ventura and Los Angeles Counties. According to CAL FIRE, the Woolsey Fire burned almost 100,000 acres, destroyed an estimated 1,643 structures, damaged an estimated 364 structures and resulted in three confirmed fatalities. Two additional fatalities have been associated with the Woolsey Fire.

As described below, multiple lawsuits related to the Thomas and Koenigstein Fires and the Woolsey Fire have been initiated against SCE. Some of the Thomas and Koenigstein Fires lawsuits claim that SCE and Edison International have responsibility for the damages caused by mudslides and flooding in Montecito and surrounding areas in January 2018 (the "Montecito Mudslides") based on a theory alleging that SCE has responsibility for the Thomas and/or Koenigstein Fires and that the Thomas and/or Koenigstein Fires proximately caused the Montecito Mudslides. According to Santa Barbara County initial reports, the Montecito Mudslides destroyed an estimated 135 structures, damaged an estimated 324 structures, and resulted in 21 confirmed fatalities, with two additional fatalities presumed.

In 2019, several wind-driven wildfires, including the "Saddle Ridge Fire," originated in Southern California (the "2019 Fires"). Based on currently available information and without considering insurance recoveries, it is reasonably possible that SCE will incur a material loss in connection with the Saddle Ridge Fire, but the range of possible losses that could be incurred cannot be estimated at this time. SCE expects that any losses incurred will be covered by insurance, subject to a self-insured retention and co-insurance, and that the amount of any such loss after insurance recoveries will not be material. After expected insurance recoveries, SCE does not expect any of the 2019 Fires to have a material adverse effect on its financial condition, results of operations or cash flows. At December 31, 2019, SCE recorded self-insured retention expenses totaling \$23 million (\$17 million after-tax) primarily associated with the 2019 Fires. SCE has not recorded a charge for potential liabilities relating to the Saddle Ridge Fire because, based on currently available information, it has not determined that a loss is probable.

Liability Overview

The extent of liability for wildfire-related damages in actions against utilities depends on a number of factors, including whether the utility substantially caused or contributed to the damages and whether parties seeking recovery of damages will be required to show negligence in addition to causation. California courts have previously found utilities to be strictly liable for property damage along with associated interest and attorneys' fees, regardless of fault, by applying the theory of inverse condemnation when a utility's facilities were determined to be a substantial cause of a wildfire that caused the property damage. If inverse condemnation is held to be inapplicable to SCE in connection with a wildfire, SCE still could be held liable for property damages and associated interest if the property damages were found to have been proximately caused by SCE's negligence. If SCE were to be found negligent, SCE could also be held liable for, among other things, fire suppression costs, business interruption losses, evacuation costs, clean-up costs, medical expenses, and personal injury/wrongful death claims. Additionally, SCE could potentially be subject to fines for alleged violations of CPUC rules and state laws in connection with the ignition of a wildfire.

Final determinations of liability for the Thomas Fire, the Koenigstein Fire, the Montecito Mudslides and the Woolsey Fire (each a "2017/2018 Wildfire/Mudslide Event," and, collectively, the "2017/2018 Wildfire/Mudslide Events"), including determinations of whether SCE was negligent, would only be made during lengthy and complex litigation processes. Even when investigations are still pending or liability is disputed, an assessment of likely outcomes, including through future settlement of disputed claims, may require a liability to be accrued under accounting standards. Based on information available to SCE and consideration of the risks associated with litigation, SCE expects to incur a material loss in connection with the 2017/2018 Wildfire/Mudslide Events.

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|---|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| Southern California Edison Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

As of December 31, 2019, SCE has estimated liabilities of \$4.5 billion, remaining expected recoveries from insurance of \$1.7 billion and expected recoveries through FERC electric rates of \$149 million on their consolidated balance sheets related to the 2017/2018 Wildfire/Mudslide Events. The accrued liability corresponds to the lower end of the reasonably estimated range of expected potential losses that may be incurred in connection with the 2017/2018 Wildfire/Mudslide Events and is subject to change as additional information becomes available. SCE will seek to offset any actual losses realized with recoveries from insurance policies in place at the time of the events and, to the extent actual losses exceed insurance, through electric rates. The CPUC and FERC may not allow SCE to recover uninsured losses through electric rates if it is determined that such losses were not reasonably or prudently incurred. See "Loss Estimates for Third Party Claims and Potential Recoveries from Insurance and through Electric Rates" below for additional information.

External Investigations and Internal Review

The VCFD and CAL FIRE have jointly issued reports concerning their findings regarding the causes of the Thomas Fire and the Koenigstein Fire. The reports did not address the causes of the Montecito Mudslides. SCE has also received a non-final redacted draft of a report from the VCFD regarding Woolsey Fire (the "Redacted Woolsey Report"). SCE received the Redacted Woolsey Report subject to a protective order in the litigation related to the Woolsey fire and, other than the information disclosed in this Form 10-K, is not authorized to release the report or its contents to the public at this time. Based on a filing made by Ventura County in the Woolsey Fire litigation, SCE anticipates that the VCFD will release the final non-redacted report from the VCFD regarding the Woolsey Fire on or about April 1, 2020. The VCFD and CAL FIRE findings do not determine legal causation of or assign legal liability for the Thomas, Koenigstein or Woolsey Fires; final determinations of legal causation and liability would only be made during lengthy and complex litigation.

The SED is also conducting investigations to assess SCE's compliance with applicable rules and regulations in areas impacted by the Thomas, Koenigstein and Woolsey Fires. SCE cannot predict when the SED's investigations will be completed.

SCE understands that the California Attorney General's Office has completed its investigation of the Thomas Fire without pursuing criminal charges. SCE is aware of an ongoing investigation by the California Attorney General's Office of the Woolsey Fire for the purpose of determining whether any criminal violations have occurred. SCE could be subject to material fines, penalties, or restitution if it is determined that it failed to comply with applicable laws and regulations. SCE is not aware of any basis for felony liability with regards to the Thomas Fire, the Koenigstein Fire or the Woolsey Fire.

SCE's internal review into the facts and circumstances of each of the 2017/2018 Wildfire/Mudslide Events is complex and time consuming. SCE expects to obtain and review additional information and materials in the possession of third parties during the course of its internal reviews and the litigation processes.

Thomas Fire

On March 13, 2019, the VCFD and CAL FIRE jointly issued a report concluding, after ruling out other possible causes, that the Thomas Fire was started by SCE power lines coming into contact during high winds, resulting in molten metal falling to the ground. However, the report does not state that their investigation found molten metal on the ground. At this time, based on available information, SCE has not determined whether its equipment caused the Thomas Fire. Based on publicly available radar data showing a smoke plume in the Anlauf Canyon area emerging in advance of the report's indicated start time, SCE believes that the Thomas Fire started at least 12 minutes prior to any issue involving SCE's system and at least 15 minutes prior to the start time indicated in the report. SCE is continuing to assess the progression of the Thomas Fire and the extent of damages that may be attributable to that fire.

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|---|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| Southern California Edison Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

Koenigstein Fire

On March 20, 2019, the VCFD and CAL FIRE jointly issued a report finding that the Koenigstein Fire was caused when an energized SCE electrical wire separated and fell to the ground along with molten metal particles and ignited the dry vegetation below. As previously disclosed, SCE believes that its equipment was associated with the ignition of the Koenigstein Fire. SCE is continuing to assess the progression of the Koenigstein Fire and the extent of damages that may be attributable to that fire.

Montecito Mudslides

SCE's internal review includes inquiry into whether the Thomas and/or Koenigstein Fires proximately caused or contributed to the Montecito Mudslides, whether, and to what extent, the Thomas and/or Koenigstein Fires were responsible for the damages in the Montecito area and other factors that potentially contributed to the losses that resulted from the Montecito Mudslides. Many other factors, including, but not limited to, weather conditions and insufficiently or improperly designed and maintained debris basins, roads, bridges and other channel crossings, could have proximately caused, contributed to or exacerbated the losses that resulted from the Montecito Mudslides.

At this time, based on available information, SCE has not been able to determine whether the Thomas Fire or the Koenigstein Fire, or both, were responsible for the damages in the Montecito area. In the event that SCE is determined to have caused the fire that spread to the Montecito area, SCE cannot predict whether, if fully litigated, the courts would conclude that the Montecito Mudslides were caused or contributed to by the Thomas and/or Koenigstein Fires or that SCE would be liable for some or all of the damages caused by the Montecito Mudslides.

Woolsey Fire

SCE's internal review into the facts and circumstances of the Woolsey Fire is ongoing. SCE has reported to the CPUC that there was an outage on SCE's electric system in the vicinity of where the Woolsey Fire reportedly began on November 8, 2018. SCE is aware of witnesses who saw fire in the vicinity of SCE's equipment at the time the fire was first reported. While SCE did not find evidence of downed electrical wires on the ground in the suspected area of origin, it observed a pole support wire in proximity to an electrical wire that was energized prior to the outage.

The Redacted Woolsey Report states that the VCFD investigation team determined that electrical equipment owned and operated by SCE was the cause of the Woolsey Fire. Absent additional evidence, SCE believes that it is likely that its equipment was associated with the ignition of the Woolsey Fire. SCE expects to obtain and review additional information and materials in the possession of CAL FIRE and others during the course of its internal review and the Woolsey Fire litigation process, including SCE equipment that has been retained by CAL FIRE.

Wildfire-related Litigation

Multiple lawsuits related to the 2017/2018 Wildfire/Mudslide Events naming SCE as a defendant have been filed by three categories of plaintiffs: individual plaintiffs, subrogation plaintiffs and public entity plaintiffs. A number of the lawsuits also name Edison International as a defendant and some of the lawsuits were filed as purported class actions. The lawsuits, which have been filed in the superior courts of Ventura, Santa Barbara and Los Angeles Counties in the case of the Thomas and Koenigstein Fires and the Montecito Mudslides, and in Ventura and Los Angeles Counties in the case of the Woolsey Fire, allege, among other things, negligence, inverse condemnation, trespass, private nuisance, personal injury, wrongful death, and violations of the California Public Utilities and Health and Safety Codes. SCE expects to be the subject of additional lawsuits related to the 2017/2018 Wildfire/Mudslide Events. The litigation could take a number of years to be resolved because of the complexity of the matters and number of plaintiffs.

The Thomas and Koenigstein Fires and Montecito Mudslides lawsuits are being coordinated in the Los Angeles Superior Court. The Woolsey Fire lawsuits have also been coordinated in the Los Angeles Superior Court. On October 4, 2018, the Superior Court denied

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|---|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| Southern California Edison Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

Edison International's and SCE's challenge to the application of inverse condemnation to SCE with respect to the Thomas and Koenigstein Fires and, on February 26, 2019, the California Supreme Court denied SCE's petition to review the Superior Court's decision. In January 2019, SCE filed a cross-complaint against certain local public entities alleging that failures by these entities, such as failure to adequately plan for flood hazards and build and maintain adequate debris basins, roads, bridges and other channel crossings, among other things, caused, contributed to or exacerbated the losses that resulted from the Montecito Mudslides. These cross-claims in the Montecito Mudslides litigation were not released as part of the Local Public Entity Settlements.

Additionally, in September 2018, a derivative lawsuit for breach of fiduciary duties and unjust enrichment was filed in the Los Angeles Superior Court against certain current and former members of the Boards of Directors of Edison International and SCE. Edison International and SCE are identified as nominal defendants in the action. The derivative lawsuit generally alleges that the individual defendants violated their fiduciary duties by causing or allowing SCE to operate in an unsafe manner in violation of relevant regulations, resulting in substantial liability and damage from the Thomas and Koenigstein Fires and the Montecito Mudslides. The lawsuit is currently stayed.

In November 2018, a purported class action lawsuit alleging securities fraud and related claims was filed in federal court against Edison International, SCE and certain current and former officers of Edison International and SCE. The plaintiff alleges that Edison International and SCE made false and/or misleading statements in filings with the Securities and Exchange Commission by failing to disclose that SCE had allegedly failed to maintain its electric transmission and distribution networks in compliance with safety regulations, and that those alleged safety violations led to fires that occurred in 2017 and 2018, including the Thomas Fire and the Woolsey Fire.

In January 2019, two separate derivative lawsuits alleging breach of fiduciary duties, securities fraud, misleading proxy statements, unjust enrichment, and related claims were filed in federal court against certain current and former members of the Boards of Directors and certain current and former officers of Edison International and SCE. Edison International and SCE are named as nominal defendants in those actions. The derivative lawsuits generally allege that the individual defendants breached their fiduciary duties and made misleading statements or allowed misleading statements to be made (i) between March 21, 2014 and August 10, 2015, with respect to certain ex parte communications between SCE and CPUC decision-makers concerning the settlement of the San Onofre Order Instituting Investigation proceeding (the "San Onofre OII") and (ii) from February 23, 2016 to the present, concerning compliance with applicable laws and regulations concerning electric system maintenance and operations related to wildfire risks. The lawsuits generally allege that these breaches of duty and misstatements led to substantial liability and damage resulting from the disclosure of SCE's ex parte communications in connection with the San Onofre OII settlement, and from the 2017/2018 Wildfire/Mudslide Events.

Loss Estimates for Third Party Claims and Potential Recoveries from Insurance and through Electric Rates

At December 31, 2019 and December 31, 2018, balance sheets include accrued liabilities (established at the lower end of the reasonably estimated range of expected losses) of \$4.7 billion for the 2017/2018 Wildfire/Mudslide Events.

The following table presents changes in estimated losses (estimated at the lower end of the reasonably estimated range of expected losses) for the 2017/2018 Wildfire/Mudslide Events since December 31, 2018:

(in millions)

| | | |
|------------------------------|----|-------|
| Balance at December 31, 2018 | \$ | 4,669 |
| Accrued losses | | 232 |
| Payments | | (360) |
| Balance at December 31, 2019 | \$ | 4,541 |

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| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| Southern California Edison Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

In total, SCE has accrued estimated losses of \$4.9 billion and paid \$360 million in settlements and recovered \$290 million from its insurance carriers through December 31, 2019 in relation to the 2017/2018 Wildfire/Mudslide Events.

For the years-ended December 31, 2019 and 2018, the income statements include charges for the estimated losses (established at the lower end of the reasonably estimated range of expected losses), net of expected recoveries from insurance and FERC customers, related to the 2017/2018 Wildfire/Mudslide Events as follows:

| (in millions) | Year ended December 31, | |
|--------------------------------------|-------------------------|----------|
| | 2019 | 2018 |
| Charge for wildfire-related claims | \$ 232 | \$ 4,669 |
| Expected insurance recoveries | — | (2,000) |
| Expected revenue from FERC customers | (14) | (135) |
| Total pre-tax charge | 218 | 2,534 |
| Income tax benefit | (61) | (709) |
| Total after-tax charge | \$ 157 | \$ 1,825 |

In the fourth quarter of 2018, SCE recorded a liability for estimated losses of \$4.7 billion related to the 2017/2018 Wildfire/Mudslide Events. In the fourth quarter of 2019, SCE paid \$360 million to a number of local public entities to resolve those parties' collective claims arising from the 2017/2018 Wildfire/Mudslide Events (the "Local Public Entity Settlements"). After the Local Public Entity Settlements, the liability accrued for estimated losses as of December 31, 2019 was reduced by the \$360 million paid in the Local Public Entity Settlements.

Each reporting period, management reviews its loss estimates for remaining alleged and potential claims related to the 2017/2018 Wildfire/Mudslide Events. The process for estimating losses associated with wildfire litigation claims requires management to exercise significant judgment based on a number of assumptions and subjective factors, including, but not limited to: estimates of known and expected claims by third parties based on currently available information, opinions of counsel regarding litigation risk, the status of and developments in the course of litigation, and prior experience litigating and settling wildfire litigation claims. While the low end of the reasonably estimated range of expected losses for the 2017/2018 Wildfire/Mudslide Events is estimated on an aggregate basis, some of the factors evaluated by management in connection with its fourth quarter 2019 review contributed to a significant increase in certain loss estimates, while others contributed to a significant decrease in certain other loss estimates. The net result of management's fourth quarter 2019 review was an increase in estimated losses of \$232 million for total estimated losses of \$4.5 billion as of December 31, 2019 for unpaid claims related to the 2017/2018 Wildfire Mudslide Events. As additional information becomes available, management's estimates and assumptions regarding the causes and financial impact of the 2017/2018 Wildfire/Mudslide Events may change further. Such additional information is expected to become available from multiple external sources during the course of litigation and settlement discussions and from SCE's ongoing internal review, including, among other things, information regarding the extent of damages that may be attributable to any fire determined to have been substantially caused by SCE's equipment, information that may be obtained from the equipment in CAL FIRE's possession, and information pertaining to fire progression, suppression activities, damages alleged by plaintiffs and insurance claims made by third parties.

As described above, the accrued liability as of December 31, 2019 corresponds to the lower end of the reasonably estimated range of expected losses that may be incurred in connection with the 2017/2018 Wildfire/Mudslide Events and is subject to change as additional information becomes available. SCE currently believes that it is reasonably possible that the amount of the actual loss will be greater than the amount accrued. However, SCE is currently unable to reasonably estimate an upper end of the range of expected losses given the uncertainty as to the legal and factual determinations to be made during litigation, including uncertainty as to the

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|---|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| Southern California Edison Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

contributing causes of the 2017/2018 Wildfire/Mudslide Events, the complexities associated with fires that merge, whether inverse condemnation will be held applicable to SCE with respect to damages caused by the Montecito Mudslides, and the preliminary nature of the litigation processes.

For events that occurred in 2017 and early 2018, principally the Thomas and Koenigstein Fires and Montecito Mudslides, SCE had \$1.0 billion of wildfire-specific insurance coverage, subject to a self-insured retention of \$10 million per occurrence. For the Woolsey Fire, SCE had an additional \$1.0 billion of wildfire-specific insurance coverage, subject to a self-insured retention of \$10 million per occurrence. SCE records a receivable for insurance recoveries when recovery of a recorded loss is determined to be probable. The following table presents changes in expected insurance recoveries associated with the estimated losses for the 2017/2018 Wildfire/Mudslide Events since December 31, 2018:

(in millions)

| | | |
|-----------------------------------|----|-------|
| Balance at December 31, 2018 | \$ | 2,000 |
| Insurance Recoveries ¹ | | (290) |
| Balance at December 31, 2019 | \$ | 1,710 |

¹ Additional insurance recoveries of \$55 million were received in February 2020.

SCE will seek to recover uninsured costs resulting from the 2017/2018 Wildfire/Mudslide Events through electric rates. The amount of the receivable is subject to change based on additional information. Recovery of these costs is subject to approval by regulators. Under accounting standards for rate-regulated enterprises, SCE defers costs as regulatory assets when it concludes that such costs are probable of future recovery in electric rates. SCE utilizes objectively determinable evidence to form its view on probability of future recovery. The only directly comparable precedent in which a California investor-owned utility has sought recovery for uninsured wildfire-related costs is SDG&E's requests for cost recovery related to 2007 wildfire activity, where FERC allowed recovery of all FERC-jurisdictional wildfire-related costs while the CPUC rejected recovery of all CPUC-jurisdictional wildfire-related costs based on a determination that SDG&E did not meet the CPUC's prudence standard. As a result, while SCE does not agree with the CPUC's decision, it believes that the CPUC's interpretation and application of the prudence standard to SDG&E creates substantial uncertainty regarding how that standard will be applied to an investor-owned utility in future wildfire cost-recovery proceedings for fires ignited prior to July 12, 2019. SCE will continue to evaluate the probability of recovery based on available evidence, including judicial, legislative and regulatory decisions, including any CPUC decisions illustrating the interpretation and/or application of the prudence standard when making determinations regarding recovery of uninsured wildfire-related costs. While the CPUC has not made a determination regarding SCE's prudence relative to any of the 2017/2018 Wildfire/Mudslide Events, SCE is unable to conclude, at this time, that uninsured CPUC-jurisdictional wildfire-related costs are probable of recovery through electric rates. SCE would record a regulatory asset at the time it obtains sufficient information to support a conclusion that recovery is probable. SCE will seek recovery of the CPUC portion of any uninsured wildfire-related costs through its WEMA or its CEMA. In July 2019, SCE filed a CEMA application with the CPUC to seek recovery of, among other things, approximately \$6 million in costs incurred to restore service to customers and to repair, replace and restore buildings and SCE's facilities damaged or destroyed as a result of the Thomas and Koenigstein Fires. SCE continues to incur costs for reconstructing its system and restoring service to structures that were damaged or destroyed by these two fires and plans to file additional applications with the CPUC to recover such costs. See "Recovery of Wildfire-Related Costs" below. Through the operation of its FERC Formula Rate, and based upon the precedent established in SDG&E's recovery of FERC-jurisdictional wildfire-related costs, SCE believes it is probable it will recover its FERC-jurisdictional wildfire and mudslide related costs and has recorded regulatory assets of \$149 million within the FERC balancing account, the FERC portion of the estimated losses accrued.

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| Southern California Edison Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

Current Wildfire Insurance Coverage

SCE has approximately \$1.2 billion of wildfire-specific insurance coverage for events that may occur during the period June 1, 2019 through June 30, 2020, subject to up to \$115 million of co-insurance and \$50 million of self-insured retention, which results in net coverage of approximately \$1.0 billion. Various coverage limitations within the policies that make up SCE's wildfire insurance coverage could result in additional material self-insured costs in the event of multiple wildfire occurrences during a policy period or with a single wildfire with damages in excess of the policy limits.

SCE's cost of obtaining wildfire insurance coverage has increased significantly as a result of, among other things, the number of recent and significant wildfire events throughout California and the application of inverse condemnation to investor-owned utilities. As such, SCE may not be able to obtain sufficient wildfire insurance, at a reasonable cost, in the future.

SCE's wildfire insurance expense in 2019, prior to any regulatory deferrals, totaled approximately \$400 million. In February 2019, the CPUC approved recovery of \$107 million of the costs incurred by SCE to obtain a 12-month, \$300 million wildfire insurance policy in December 2017. As a result of this decision, SCE recovered these insurance premiums during 2019. As of December 31, 2019, SCE had regulatory assets of approximately \$341 million related to wildfire insurance costs and believes that such amounts are probable of recovery. While SCE believes that amounts deferred are probable of recovery, there is no assurance that SCE will be allowed to recover costs that have been incurred, or costs incurred in the future for additional wildfire insurance, in electric rates.

SCE tracks insurance premium costs related to wildfire liability insurance policies as well as other wildfire-related costs in its WEMA. In July 2019, SCE filed a WEMA application with the CPUC to seek recovery of \$478 million in wildfire insurance premium costs incurred in excess of premiums approved in the 2018 GRC. The application also seeks recovery of the corresponding financing costs.

Recovery of Wildfire-Related Costs

Pre-AB 1054 Cost Recovery

California courts have previously found investor-owned utilities to be strictly liable for property damage, regardless of fault, by applying the theory of inverse condemnation when a utility's facilities were determined to be a substantial cause of a wildfire that caused the property damage. The rationale stated by these courts for applying this theory to investor-owned utilities is that property damages resulting from a public improvement, such as the distribution of electricity, can be spread across the larger community that benefited from such improvement through recovery of uninsured wildfire-related costs in electric rates. However, in November 2017, the CPUC issued a decision denying SDG&E's request to include in its rates uninsured wildfire-related costs arising from several 2007 wildfires, finding that SDG&E did not meet the prudence standard because it did not prudently manage and operate its facilities prior to or at the outset of the 2007 wildfires. In July 2018, the CPUC denied both SDG&E's application for rehearing on its cost recovery request and a joint application for rehearing filed by SCE and PG&E limited to the applicability of inverse condemnation principles in the same proceeding. The California Court of Appeal, the California Supreme Court and the United States Supreme Court have denied SDG&E's petitions for review of the CPUC's denial of SDG&E's application.

SCE continues to pursue regulatory and legal strategies, and anticipate pursuing legislative strategies in the longer term, to address the application of a strict liability standard to wildfire-related property damages without the guaranteed ability to recover resulting costs in electric rates.

2019 Wildfire Legislation

In July 2019, AB 1054 was signed by the Governor of California and became effective immediately. The summary of the wildfire legislation below is based on SCE's interpretation of AB 1054. A lawsuit challenging the validity of AB 1054 was filed in federal court on July 19, 2019. SCE is unable to predict the outcome of this lawsuit.

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| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| Southern California Edison Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

Wildfire Insurance Fund

AB 1054 provided for the Wildfire Insurance Fund to reimburse utilities for payment of third-party damage claims arising from certain wildfires that exceed, in aggregate in a calendar year, the greater of \$1.0 billion or the utility's insurance coverage. The Wildfire Insurance Fund was established in September 2019 when both SCE and SDG&E made their initial contributions to the fund. The Wildfire Insurance Fund is available for claims related to wildfires ignited after July 12, 2019 that are determined to have been caused by a utility by the responsible government investigatory agency.

SCE and SDG&E have collectively made their initial contributions totaling approximately \$2.7 billion to the Wildfire Insurance Fund. While PG&E has committed to make an initial contribution of approximately \$4.8 billion to the Wildfire Insurance Fund upon emergence from bankruptcy, its participation in, and contributions to, the fund are subject to it resolving its bankruptcy proceeding and meeting certain other conditions prior to June 30, 2020. SCE, SDG&E and PG&E are also collectively expected to make aggregate contributions of \$3.0 billion to the Wildfire Insurance Fund through annual contributions to the fund over a 10-year period, of which SCE and SDG&E have made their initial annual contributions totaling approximately \$107 million. If PG&E is unable to participate in the Wildfire Insurance Fund, then SCE and SDG&E are collectively expected to make aggregate contributions of approximately \$1.0 billion to the fund, through annual contributions over the 10-year period. In addition to PG&E's, SCE's and SDG&E's contributions to the Wildfire Insurance Fund, \$13.5 billion is expected to be collected over a 15-year period from their ratepayers through a dedicated rate component. The amount collected from ratepayers may be directly contributed to the Wildfire Insurance Fund or used to support the issuance of up to \$10.5 billion in bonds by the California Department of Water Resources, the proceeds of which would be contributed to the fund. In addition to funding contributions to the Wildfire Insurance Fund, the amount collected from utility ratepayers will pay for, among other things, any interest and financing costs related to any bonds that are issued by the California Department of Water Resources to support the contributions to the Wildfire Insurance Fund. Based on a decision adopted by the CPUC in October 2019 in the Order Instituting Rulemaking to Consider Authorization of a Non-Bypassable Charge to Support the Wildfire Insurance Fund, PG&E's ratepayers will not be required to contribute to the fund if PG&E does not participate in the Wildfire Insurance Fund. In that case, \$7.5 billion will be collected from SCE's and SDG&E's ratepayers through the dedicated rate component to support a contribution to the Wildfire Insurance Fund.

SCE made an initial contribution of approximately \$2.4 billion to the Wildfire Insurance Fund in September 2019 and has committed to make ten annual contributions of approximately \$95 million per year to the fund, by no later than January 1 of each year. SCE made its first annual contribution to the Wildfire Insurance Fund in December 2019. Edison International supported SCE's initial contribution to the Wildfire Insurance Fund by raising \$1.2 billion from the issuance of Edison International equity. SCE raised the remaining \$1.2 billion from the issuance of long-term debt. SCE's contributions to the Wildfire Insurance Fund will not be recoverable through electric rates and will be excluded from the measurement of SCE's CPUC-jurisdictional authorized capital structure. SCE will also not be entitled to cost recovery for any borrowing costs incurred in connection with its contributions to the Wildfire Insurance Fund. Participating investor-owned utilities will be reimbursed from the Wildfire Insurance Fund for eligible claims, subject to the fund administrator's review, and will be required to reimburse the fund for withdrawn amounts that the CPUC disallows, subject, in some instances, to the AB 1054 Liability Cap (as defined below). If the utility has maintained a valid safety certification and its actions or inactions that resulted in the wildfire are not found to constitute conscious or willful disregard of the rights and safety of others, the aggregate requirement to reimburse the fund over a trailing three calendar year period is capped at 20% of the equity portion of the utility's transmission and distribution rate base in the year of the prudency determination ("AB 1054 Liability Cap"). Based on SCE's 2020 rate base and assuming the equity portion of SCE's capital structure is 52% (SCE's CPUC authorized capital structure), SCE's requirement to reimburse the Wildfire Insurance Fund for eligible claims disallowed in 2020 would be capped at approximately \$3.0 billion. SCE will not be allowed to recover borrowing costs incurred to reimburse the fund for amounts that the CPUC disallows. The Wildfire Insurance Fund, and consequently the AB 1054 Liability Cap, will terminate when the administrator determines that the fund has been exhausted.

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| Southern California Edison Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

AB 1054 Prudency Standard

As a result of the establishment of the Wildfire Insurance Fund, AB 1054 created a new standard that the CPUC must apply when assessing the prudency of a utility in connection with a request for recovery of wildfire costs for wildfires ignited after July 12, 2019. Under AB 1054, the CPUC is required to find a utility to be prudent if the utility's conduct related to the ignition was consistent with actions that a reasonable utility would have undertaken under similar circumstances, at the relevant point in time, and based on the information available at that time. Prudent conduct under the AB 1054 standard is not limited to the optimum practice, method, or act to the exclusion of others, but rather encompasses a spectrum of possible practices, methods, or acts consistent with utility system needs, the interest of the ratepayers, and the requirements of governmental agencies. AB 1054 also provides that the CPUC may determine that wildfire costs may be recoverable, in whole or in part, by taking into account factors within and outside the utility's control, including humidity, temperature, and winds. Further, utilities with a valid safety certification will be presumed to have acted prudently related to a wildfire ignition unless a party in the cost recovery proceeding creates serious doubt as to the reasonableness of the utility's conduct, at which time, the burden shifts back to the utility to prove its conduct was reasonable. If a utility does not have a valid safety certification, it will have the burden to prove, based on a preponderance of evidence, that its conduct was prudent. The new prudency standard will survive the termination of the Wildfire Insurance Fund.

Utilities participating in the Wildfire Insurance Fund that are found to be prudent are not required to reimburse the fund for amounts withdrawn from the fund and can recover wildfire costs through electric rates if the fund has been exhausted.

Capital Expenditure Requirement

Under AB 1054, approximately \$1.6 billion spent by SCE on wildfire risk mitigation capital expenditures made after August 1, 2019, cannot be included in the equity portion of SCE's rate base. SCE can apply for an irrevocable order from the CPUC to finance these capital expenditures, including through the issuance of securitized bonds, and can recover any prudently incurred financing costs. SCE expects to finance this capital requirement by issuing securitized bonds.

Wildfire Mitigation Plan and Safety Certification

Under AB 1054, SCE is required to submit a wildfire mitigation plan to the CPUC annually for review and approval. Beginning in 2020, each such plan is required to cover at least a three-year period. SCE filed its 2020 Wildfire Mitigation Plan in February 2020.

Under AB 1054, SCE can obtain an annual safety certification upon the submission of certain required safety information, including an approved wildfire mitigation plan. On July 25, 2019, SCE obtained its initial safety certification that will be valid for twelve months.

Environmental Remediation

SCE records its environmental remediation liabilities when site assessments and/or remedial actions are probable and a range of reasonably likely cleanup costs can be estimated. SCE reviews its sites and measures the liability quarterly, by assessing a range of reasonably likely costs for each identified site using currently available information, including existing technology, presently enacted laws and regulations, experience gained at similar sites, and the probable level of involvement and financial condition of other potentially responsible parties. These estimates include costs for site investigations, remediation, operation and maintenance, monitoring and site closure. Unless there is a single probable amount, SCE records the lower end of this reasonably likely range of costs (reflected in "Other long-term liabilities") at undiscounted amounts as timing of cash flows is uncertain.

At December 31, 2019, SCE's recorded estimated minimum liability to remediate its 22 identified material sites (sites with a liability balance as of December 31, 2019, in which the upper end of the range of the costs is at least \$1 million) was \$238 million, including \$177 million related to San Onofre. In addition to these sites, SCE also has 15 immaterial sites with a liability balance at December 31, 2019 for which the total minimum recorded liability was \$4 million. Of the \$242 million total environmental remediation liability for SCE, \$237 million has been recorded as a regulatory asset. SCE expects to recover \$41 million through an incentive mechanism that

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| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| Southern California Edison Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

allows SCE to recover 90% of its environmental remediation costs at certain sites (SCE may request to include additional sites in this mechanism), and \$196 million through proceedings that allow SCE to recover up to 100% of the costs incurred at certain sites through customer rates. SCE's identified sites include several sites for which there is a lack of currently available information, including the nature and magnitude of contamination, and the extent, if any, that SCE may be held responsible for contributing to any costs incurred for remediating these sites. Thus, no reasonable estimate of cleanup costs can be made for these sites.

The ultimate costs to clean up SCE's identified sites may vary from its recorded liability due to numerous uncertainties inherent in the estimation process, such as: the extent and nature of contamination; the scarcity of reliable data for identified sites; the varying costs of alternative cleanup methods; developments resulting from investigatory studies; the possibility of identifying additional sites; and the time periods over which site remediation is expected to occur. SCE believes that, due to these uncertainties, it is reasonably possible that cleanup costs at the identified material sites and immaterial sites could exceed its recorded liability by up to \$91 million and \$7 million, respectively. The upper limit of this range of costs was estimated using assumptions least favorable to SCE among a range of reasonably possible outcomes.

SCE expects to clean up and mitigate its identified sites over a period of up to 30 years. Remediation costs for each of the next 5 years are expected to range from \$5 million to \$15 million. Costs incurred for years ended December 31, 2019, 2018 and 2017 were \$9 million, \$8 million and \$9 million, respectively.

Based upon the CPUC's regulatory treatment of environmental remediation costs incurred at SCE, SCE believes that costs ultimately recorded will not materially affect its results of operations, financial position or cash flows. There can be no assurance, however, that future developments, including additional information about existing sites or the identification of new sites, will not require material revisions to estimates.

Nuclear Insurance

Federal law limits public offsite liability claims for bodily injury and property damage from a nuclear incident to the amount of available financial protection, which is currently approximately \$13.9 billion for Palo Verde and \$560 million for San Onofre. As of January 1, 2019, SCE and other owners of San Onofre and Palo Verde have purchased the maximum private primary insurance available (\$450 million) through a Facility Form issued by American Nuclear Insurers ("ANI"). In the case of San Onofre, the balance is covered by a US Government indemnity. In the case of Palo Verde, the balance is covered by a loss sharing program among nuclear reactor licensees. If a nuclear incident at any licensed reactor in the United States, which is participating in the loss sharing program, results in claims and/or costs which exceed the primary insurance at that plant site, all participating nuclear reactor licensees could be required to contribute their share of the liability in the form of a deferred premium.

The ANI Facility Form coverage includes broad liability protection for bodily injury or offsite property damage caused by the nuclear energy hazard at San Onofre or Palo Verde, or while radioactive material is in transit to or from San Onofre or Palo Verde. The Facility Form, however, includes several exclusions. First, it excludes onsite property damage to the nuclear facility itself and onsite cleanup costs, but as discussed below SCE maintains separate Nuclear Electric Insurance Limited ("NEIL") property damage coverage for such events. Second, tort claims of onsite workers are excluded, but SCE also maintains an ANI Master Worker Form policy that provides coverage for non-licensee workers. This program provides a shared industry aggregate limit of \$450 million. Industry losses covered by this program could reduce limits available to SCE. Third, offsite environmental costs arising out of government orders or directives, including those issued under the Comprehensive Environmental Response, Compensation and Liability Act, also known as CERCLA, are excluded, with minor exceptions from clearly identifiable accidents.

SCE withdrew from participation in the secondary insurance pool for San Onofre for offsite liability insurance effective January 5, 2018. Based on its ownership interests in Palo Verde, SCE could be required to pay a maximum of approximately \$65 million per nuclear incident for future incidents. However, it would have to pay no more than approximately \$10 million per future incident in any

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| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| Southern California Edison Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

one year. SCE could be required to pay a maximum of approximately \$255 million per nuclear incident and a maximum of \$38 million per year per incident for liabilities arising from events prior to January 5, 2018, although SCE is not aware of any such events. If the public liability limit above is insufficient, federal law contemplates that additional funds may be appropriated by Congress. This could include an additional assessment on all licensed reactor operators as a measure for raising further federal revenue.

SCE is a member of NEIL, a mutual insurance company owned by entities with nuclear facilities. NEIL provides insurance for nuclear property damage, including damages caused by acts of terrorism up to specified limits, and for accidental outages for active facilities. The amount of nuclear property damage insurance purchased for San Onofre and Palo Verde exceeds the minimum federal requirement of \$50 million and \$1.1 billion, respectively. These policies include coverage for decontamination liability. Additional outage insurance covers part of replacement power expenses during an accident-related nuclear unit outage. The accidental outage insurance at San Onofre has been canceled as a result of the permanent retirement, but that insurance continues to be in effect at Palo Verde. If NEIL losses at any nuclear facility covered by the arrangement were to exceed the accumulated funds for these insurance programs, SCE could be assessed retrospective premium adjustments of up to approximately \$52 million per year. Insurance premiums are charged to operating expense.

Spent Nuclear Fuel

Under federal law, the DOE is responsible for the selection and construction of a facility for the permanent disposal of spent nuclear fuel and high-level radioactive waste. The DOE has not met its contractual obligation to accept spent nuclear fuel. Extended delays by the DOE have led to the construction of costly alternatives and associated siting and environmental issues. Currently, both San Onofre and Palo Verde have interim storage for spent nuclear fuel on site sufficient for their current license period.

In June 2010, the United States Court of Federal Claims issued a decision granting SCE and the San Onofre co-owners damages of approximately \$142 million (SCE share \$112 million) to recover costs incurred through December 31, 2005 for the DOE's failure to meet its obligation to begin accepting spent nuclear fuel from San Onofre. SCE received payment from the federal government in the amount of the damage award. In April 2016, SCE, as operating agent, settled a lawsuit on behalf of the San Onofre owners against the DOE for \$162 million (SCE share \$124 million, which included reimbursement for approximately \$2 million in legal and other costs), to compensate for damages caused by the DOE's failure to meet its obligation to begin accepting spent nuclear fuel for the period from January 1, 2006 to December 31, 2013. In August 2018, the CPUC approved SCE's proposal to return the SCE share of the award to customers based on the amount that customers actually contributed for fuel storage costs; resulting in approximately \$106 million of the SCE share being returned to customers and the remaining \$17 million being returned to shareholders. Of the \$106 million, \$72 million was applied against the remaining San Onofre Regulatory Asset in accordance with the Revised San Onofre Settlement Agreement.

The April 2016 settlement also provided for a claim submission/audit process for expenses incurred from 2014 – 2016, where SCE may submit a claim for damages caused by the DOE failure to accept spent nuclear fuel each year, followed by a government audit and payment of the claim. This process made additional legal action to recover damages incurred in 2014 – 2016 unnecessary. The first such claim covering damages for 2014 – 2015 was filed on September 30, 2016 for approximately \$56 million. In February 2017, the DOE reviewed the 2014 – 2015 claim submission and reduced the original request to approximately \$43 million (SCE share was approximately \$34 million). SCE accepted the DOE's determination, and the government paid the 2014 – 2015 claim under the terms of the settlement. In October 2017, SCE filed a claim covering damages for 2016 for approximately \$58 million. In May 2018, the DOE approved reimbursement of approximately \$45 million (SCE share was approximately \$35 million) of SCE's 2016 damages, disallowing recovery of approximately \$13 million. SCE accepted the DOE's determination, and the government paid the 2016 claim under the terms of the settlement. The damages awards are subject to CPUC review as to how the amounts will be refunded among customers, shareholders, or to offset other costs. In November 2019, SCE filed a new complaint against the DOE to recover damages incurred from January 1, 2017 through July 31, 2018.

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| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| Southern California Edison Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

Tehachapi Transmission Project

The Tehachapi Transmission Project consists of new and upgraded electric transmission lines and substations between eastern Kern County and San Bernardino County and was undertaken to bring renewable resources in Kern County to energy consumers in the Los Angeles basin and the California energy grid. The project consists of eleven segments. Segments 1-3 were placed in service beginning in 2009 through 2013. Segments 4-11 were placed in service in December 2016.

In December 2019, the CPUC filed a protest alleging that \$419 million of costs associated with the Tehachapi Transmission Project are imprudent and should be disallowed from SCE's FERC rate base because these costs exceeded the maximum reasonable cost identified by the CPUC when it granted the project's certificate of public convenience and necessity. The CPUC requested that FERC set this issue for hearings.

ITEM 3.

N/A

ITEM 4.

These accounts are used where applicable. The balance for unamortized loss on reacquired debt (account number 189.XXX) at December 31, 2019 was approximately \$142 million. There was no unamortized gain (account number 257.XXX) recorded at December 31, 2019.

ITEM 5.

CPUC holding company rules require that SCE's dividend policy be established by SCE's Board of Directors on the same basis as if SCE were a stand-alone utility company, and that the capital requirements of SCE, as deemed to be necessary to meet SCE's electricity service obligations, shall receive first priority from the Boards of Directors of both Edison International and SCE. In addition, the CPUC regulates SCE's capital structure which limits the dividends it may pay to its shareholders.

Prior to January 1, 2020, under SCE's interpretation of CPUC regulations and capital structure decisions, the common equity component of SCE's capital structure was required to remain at or above 48% on a weighted average basis over the 37-month period that SCE's capital structure was in effect for ratemaking purposes and SCE was required to file an application for a waiver of the 48% equity ratio condition discussed above if an adverse financial event reduces its spot equity ratio below 47%.

Effective January 1, 2020, the common equity component of SCE's authorized capital structure was increased from 48% to 52%. Under AB 1054, the impact of SCE's contributions to the Wildfire Insurance Fund are excluded from the measurement of SCE's CPUC-jurisdictional authorized capital structure.

On February 28, 2019, SCE submitted an application to the CPUC for waiver of compliance with this equity ratio requirement, describing that while the charge accrued in connection with the 2017/2018 Wildfire/Mudslide Events caused its equity ratio to fall below 47% on a spot basis as of December 31, 2018, SCE remains in compliance with the 48% equity ratio over the applicable 37-month average basis. In its application, SCE requested a limited waiver to exclude wildfire-related charges and wildfire-related debt issuances from its equity ratio calculations until a determination regarding cost recovery is made. The CPUC has ruled that while the application is pending resolution, SCE must notify the CPUC if an adverse financial event reduces SCE's spot equity ratio by more than one percent from the level most recently filed with the CPUC in the proceeding. The last spot equity ratio SCE filed with the CPUC in the proceeding was 45.2% as of December 31, 2018. Under the CPUC's rules, SCE will not be deemed to be in violation of the equity ratio requirement, and therefore may continue to issue debt and dividends, while the waiver application is pending resolution. At March 31, 2020, without excluding the \$2.0 billion after-tax wildfire-related charges incurred in 2018 and 2019, SCE's 37-month average common equity component of total capitalization was 48.5% and the maximum additional dividend that SCE could

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|---|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| Southern California Edison Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

pay to Edison International under this limitation was \$179 million, resulting in a restriction on net assets of approximately \$17.6 billion. If the wildfire-related charges were excluded at March 31, 2020, SCE's 37-month average common equity component of total capitalization would have been 49.6%.

As a California corporation, SCE's ability to pay dividends is also governed by the California General Corporation Law. California law requires that for a dividend to be declared: (a) retained earnings must equal or exceed the proposed dividend, or (b) immediately after the dividend is made, the value of the corporation's assets must exceed the value of its liabilities plus amounts required to be paid, if any, in order to liquidate stock senior to the shares receiving the dividend. Additionally, a California corporation may not declare a dividend if it is, or as a result of the dividend would be, likely to be unable to meet its liabilities as they mature. Prior to declaring dividends, SCE's Board of Directors evaluates available information, including when applicable, information pertaining to the 2017/2018 Wildfire/Mudslide Events, to ensure that the California law requirements for the declarations are met. On February 27, 2020, SCE declared a dividend to Edison International of \$269 million.

ITEM 6.

See responses to Items 1 and 2 above.

ITEM 7.

See responses to Items 1 and 2 above.

ITEM 8.

See responses to Items 1 and 2 above.

ITEM 9.

See responses to Items 1 and 2 above.

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

| Line No. | Item (a) | Unrealized Gains and Losses on Available-for-Sale Securities (b) | Minimum Pension Liability adjustment (net amount) (c) | Foreign Currency Hedges (d) | Other Adjustments (e) |
|----------|--|---|--|--------------------------------|--------------------------|
| 1 | Balance of Account 219 at Beginning of Preceding Year | 1,053,514 | | | (19,775,157) |
| 2 | Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income | (4,600,552) | | | 4,111,456 |
| 3 | Preceding Quarter/Year to Date Changes in Fair Value | 3,547,038 | | | (6,910,493) |
| 4 | Total (lines 2 and 3) | (1,053,514) | | | (2,799,037) |
| 5 | Balance of Account 219 at End of Preceding Quarter/Year | | | | (22,574,194) |
| 6 | Balance of Account 219 at Beginning of Current Year | | | | (22,574,194) |
| 7 | Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income | | | | 3,265,186 |
| 8 | Current Quarter/Year to Date Changes in Fair Value | | | | (19,502,862) |
| 9 | Total (lines 7 and 8) | | | | (16,237,676) |
| 10 | Balance of Account 219 at End of Current Quarter/Year | | | | (38,811,870) |

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

| Line No. | Other Cash Flow Hedges Interest Rate Swaps (f) | Other Cash Flow Hedges [Specify] (g) | Totals for each category of items recorded in Account 219 (h) | Net Income (Carried Forward from Page 117, Line 78) (i) | Total Comprehensive Income (j) |
|----------|--|--|--|--|---------------------------------------|
| 1 | | | (18,721,643) | | |
| 2 | | | (489,096) | | |
| 3 | | | (3,363,455) | | |
| 4 | | | (3,852,551) | (189,375,585) | (193,228,136) |
| 5 | | | (22,574,194) | | |
| 6 | | | (22,574,194) | | |
| 7 | | | 3,265,186 | | |
| 8 | | | (19,502,862) | | |
| 9 | | | (16,237,676) | 1,529,711,729 | 1,513,474,053 |
| 10 | | | (38,811,870) | | |

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 122(a)(b) Line No.: 2 Column: b
(\$4.6m) relates to cumulative effect adjustment resulting from the adoption of ASU 2016-01. See footnote for page 118, Line No. 4, column c for more information.

Schedule Page: 122(a)(b) Line No.: 3 Column: b
\$3.5m relates to reclassification of unrealized gain of available for sale securities at 12/31/15 from column (e) to column (b).

Schedule Page: 122(a)(b) Line No.: 8 Column: e
(\$5m) relates to cumulative effect adjustment resulting from the adoption of ASU 2018-02 during the first quarter and (\$15m) change in fair value. See footnote for page 118, Line No. 5, column c for more information.

Schedule Page: 122(a)(b) Line No.: 9 Column: e
(\$5m) relates to cumulative effect adjustment resulting from the adoption of ASU 2018-02 during the first quarter and (\$15m) change in fair value. See footnote for page 118, Line No. 5, column c for more information.

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

| Line No. | Classification (a) | Total Company for the Current Year/Quarter Ended (b) | Electric (c) |
|----------|---|--|-----------------|
| 1 | Utility Plant | | |
| 2 | In Service | | |
| 3 | Plant in Service (Classified) | 47,192,895,071 | 47,145,816,486 |
| 4 | Property Under Capital Leases | 732,448,473 | 732,448,473 |
| 5 | Plant Purchased or Sold | | |
| 6 | Completed Construction not Classified | 4,175,126,490 | 4,175,126,490 |
| 7 | Experimental Plant Unclassified | | |
| 8 | Total (3 thru 7) | 52,100,470,034 | 52,053,391,449 |
| 9 | Leased to Others | | |
| 10 | Held for Future Use | 30,786,584 | 30,786,584 |
| 11 | Construction Work in Progress | 4,131,286,128 | 4,127,131,209 |
| 12 | Acquisition Adjustments | | |
| 13 | Total Utility Plant (8 thru 12) | 56,262,542,746 | 56,211,309,242 |
| 14 | Accum Prov for Depr, Amort, & Depl | 14,137,997,599 | 14,111,511,123 |
| 15 | Net Utility Plant (13 less 14) | 42,124,545,147 | 42,099,798,119 |
| 16 | Detail of Accum Prov for Depr, Amort & Depl | | |
| 17 | In Service: | | |
| 18 | Depreciation | 13,617,981,782 | 13,591,495,306 |
| 19 | Amort & Depl of Producing Nat Gas Land/Land Right | | |
| 20 | Amort of Underground Storage Land/Land Rights | | |
| 21 | Amort of Other Utility Plant | 520,015,817 | 520,015,817 |
| 22 | Total In Service (18 thru 21) | 14,137,997,599 | 14,111,511,123 |
| 23 | Leased to Others | | |
| 24 | Depreciation | | |
| 25 | Amortization and Depletion | | |
| 26 | Total Leased to Others (24 & 25) | | |
| 27 | Held for Future Use | | |
| 28 | Depreciation | | |
| 29 | Amortization | | |
| 30 | Total Held for Future Use (28 & 29) | | |
| 31 | Abandonment of Leases (Natural Gas) | | |
| 32 | Amort of Plant Acquisition Adj | | |
| 33 | Total Accum Prov (equals 14) (22,26,30,31,32) | 14,137,997,599 | 14,111,511,123 |

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

| Gas (d) | Other (Specify) WATER (e) | Other (Specify) (f) | Other (Specify) (g) | Common (h) | Line No. |
|------------|---------------------------------|------------------------|------------------------|---------------|-------------|
| | | | | | 1 |
| | | | | | 2 |
| 6,385,691 | 39,692,393 | | | 1,000,501 | 3 |
| | | | | | 4 |
| | | | | | 5 |
| | | | | | 6 |
| | | | | | 7 |
| 6,385,691 | 39,692,393 | | | 1,000,501 | 8 |
| | | | | | 9 |
| | | | | | 10 |
| 65,534 | 4,089,385 | | | | 11 |
| | | | | | 12 |
| 6,451,225 | 43,781,778 | | | 1,000,501 | 13 |
| 2,194,933 | 23,707,920 | | | 583,623 | 14 |
| 4,256,292 | 20,073,858 | | | 416,878 | 15 |
| | | | | | 16 |
| | | | | | 17 |
| 2,194,933 | 23,707,920 | | | 583,623 | 18 |
| | | | | | 19 |
| | | | | | 20 |
| | | | | | 21 |
| 2,194,933 | 23,707,920 | | | 583,623 | 22 |
| | | | | | 23 |
| | | | | | 24 |
| | | | | | 25 |
| | | | | | 26 |
| | | | | | 27 |
| | | | | | 28 |
| | | | | | 29 |
| | | | | | 30 |
| | | | | | 31 |
| | | | | | 32 |
| 2,194,933 | 23,707,920 | | | 583,623 | 33 |

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 200 Line No.: 4 Column: b

Includes capitalized Operating Leases.

Effective 1/1/19, SCE adopted Accounting Standard Updates requiring lessees to recognize leases on the balance sheet as right-of-use assets and related lease liabilities. SCE has elected to report these leases in the FERC balance sheet using accounts established for capital leases. For Property Under Capital Lease (Account 101.1), the reported right-of-use assets of \$732,448,473 includes \$689,337,831 operating leases, \$9,207,139 capital leases and \$33,903,503 power purchase financing agreements. For Obligation under capital lease-noncurrent (Account 227), the reported (\$649,512,988) is composed of (\$609,833,703) operating lease, (\$8,519,978) capital lease, and (\$31,159,307) power purchase financing agreement. For Obligation under capital lease-current (Account 243), the reported (\$82,935,485) is composed of (\$79,504,128) operating lease, (\$687,161) capital lease, and (\$2,744,196) power purchase financing agreement. For further information, see Notes to the financial statements included on page 122-123.

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

| Line No. | Description of item (a) | Balance Beginning of Year (b) | Changes during Year |
|----------|---|----------------------------------|---------------------|
| | | | Additions (c) |
| 1 | Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1) | | |
| 2 | Fabrication | | |
| 3 | Nuclear Materials | 60,920,311 | 39,713,279 |
| 4 | Allowance for Funds Used during Construction | | |
| 5 | (Other Overhead Construction Costs, provide details in footnote) | | |
| 6 | SUBTOTAL (Total 2 thru 5) | 60,920,311 | |
| 7 | Nuclear Fuel Materials and Assemblies | | |
| 8 | In Stock (120.2) | | |
| 9 | In Reactor (120.3) | 171,052,200 | 35,061,076 |
| 10 | SUBTOTAL (Total 8 & 9) | 171,052,200 | |
| 11 | Spent Nuclear Fuel (120.4) | | |
| 12 | Nuclear Fuel Under Capital Leases (120.6) | | |
| 13 | (Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5) | 101,239,448 | |
| 14 | TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13) | 130,733,063 | |
| 15 | Estimated net Salvage Value of Nuclear Materials in line 9 | | |
| 16 | Estimated net Salvage Value of Nuclear Materials in line 11 | | |
| 17 | Est Net Salvage Value of Nuclear Materials in Chemical Processing | | |
| 18 | Nuclear Materials held for Sale (157) | | |
| 19 | Uranium | | |
| 20 | Plutonium | | |
| 21 | Other (provide details in footnote): | | |
| 22 | TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21) | | |

Name of Respondent
Southern California Edison Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/03/2020

Year/Period of Report
End of 2019/Q4

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

| Changes during Year | | Balance End of Year (f) | Line No. |
|---------------------|---|-------------------------------|-------------|
| Amortization (d) | Other Reductions (Explain in a footnote) (e) | | |
| | | | 1 |
| | | | 2 |
| | 35,061,076 | 65,572,514 | 3 |
| | | | 4 |
| | | | 5 |
| | | 65,572,514 | 6 |
| | | | 7 |
| | | | 8 |
| | 37,203,992 | 168,909,284 | 9 |
| | | 168,909,284 | 10 |
| | | | 11 |
| | | | 12 |
| -41,926,353 | 37,203,992 | 105,961,809 | 13 |
| | | 128,519,989 | 14 |
| | | | 15 |
| | | | 16 |
| | | | 17 |
| | | | 18 |
| | | | 19 |
| | | | 20 |
| | | | 21 |
| | | | 22 |

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 202 Line No.: 3 Column: e

Transfer of costs from fuel in process to fuel in the reactor. (Account 120.1 - \$35,061,076)

Schedule Page: 202 Line No.: 9 Column: e

Retired fully amortized batch. (Account 120.3 and Account 120.5 - \$37,203,992)

Schedule Page: 202 Line No.: 13 Column: e

Retired fully amortized batch. (Account 120.3 and Account 120.5 - \$37,203,992)

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

| Line No. | Account (a) | Balance Beginning of Year (b) | Additions (c) |
|----------|--|-------------------------------------|------------------|
| 1 | 1. INTANGIBLE PLANT | | |
| 2 | (301) Organization | 2,948,240 | |
| 3 | (302) Franchises and Consents | 156,432,126 | 4,460,282 |
| 4 | (303) Miscellaneous Intangible Plant | 1,052,363,452 | 262,147,829 |
| 5 | TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4) | 1,211,743,818 | 266,608,111 |
| 6 | 2. PRODUCTION PLANT | | |
| 7 | A. Steam Production Plant | | |
| 8 | (310) Land and Land Rights | 255,828 | |
| 9 | (311) Structures and Improvements | | |
| 10 | (312) Boiler Plant Equipment | | |
| 11 | (313) Engines and Engine-Driven Generators | | |
| 12 | (314) Turbogenerator Units | | |
| 13 | (315) Accessory Electric Equipment | | |
| 14 | (316) Misc. Power Plant Equipment | | |
| 15 | (317) Asset Retirement Costs for Steam Production | | |
| 16 | TOTAL Steam Production Plant (Enter Total of lines 8 thru 15) | 255,828 | |
| 17 | B. Nuclear Production Plant | | |
| 18 | (320) Land and Land Rights | 2,995,311 | -1,059,854 |
| 19 | (321) Structures and Improvements | 638,687,392 | 8,268,560 |
| 20 | (322) Reactor Plant Equipment | 742,010,806 | 2,673,713 |
| 21 | (323) Turbogenerator Units | 276,201,481 | 11,548,454 |
| 22 | (324) Accessory Electric Equipment | 193,769,551 | 3,818,822 |
| 23 | (325) Misc. Power Plant Equipment | 134,438,546 | 19,636,447 |
| 24 | (326) Asset Retirement Costs for Nuclear Production | | |
| 25 | TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24) | 1,988,103,087 | 44,886,142 |
| 26 | C. Hydraulic Production Plant | | |
| 27 | (330) Land and Land Rights | 4,977,461 | |
| 28 | (331) Structures and Improvements | 228,022,453 | 6,169,879 |
| 29 | (332) Reservoirs, Dams, and Waterways | 597,246,640 | 8,710,830 |
| 30 | (333) Water Wheels, Turbines, and Generators | 196,176,172 | 3,967,384 |
| 31 | (334) Accessory Electric Equipment | 218,569,336 | 11,004,535 |
| 32 | (335) Misc. Power PLant Equipment | 13,161,364 | 576,464 |
| 33 | (336) Roads, Railroads, and Bridges | 20,585,495 | 262,899 |
| 34 | (337) Asset Retirement Costs for Hydraulic Production | 5,651,311 | 1,426,599 |
| 35 | TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34) | 1,284,390,232 | 32,118,590 |
| 36 | D. Other Production Plant | | |
| 37 | (340) Land and Land Rights | 3,745,317 | |
| 38 | (341) Structures and Improvements | 110,041,527 | 2,372,444 |
| 39 | (342) Fuel Holders, Products, and Accessories | 16,537,472 | |
| 40 | (343) Prime Movers | 1,209,463,143 | 292,849 |
| 41 | (344) Generators | 127,556,479 | 1,336,224 |
| 42 | (345) Accessory Electric Equipment | 207,861,282 | 1,552,519 |
| 43 | (346) Misc. Power Plant Equipment | 115,622,312 | -2,128,449 |
| 44 | (347) Asset Retirement Costs for Other Production | 28,428,820 | 10,916,319 |
| 45 | TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44) | 1,819,256,352 | 14,341,906 |
| 46 | TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45) | 5,092,005,499 | 91,346,638 |

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

| Line No. | Account (a) | Balance Beginning of Year (b) | Additions (c) |
|----------|--|----------------------------------|------------------|
| 47 | 3. TRANSMISSION PLANT | | |
| 48 | (350) Land and Land Rights | 343,230,095 | 1,880,201 |
| 49 | (352) Structures and Improvements | 983,751,073 | 166,920,014 |
| 50 | (353) Station Equipment | 6,072,137,167 | 509,458,939 |
| 51 | (354) Towers and Fixtures | 2,355,779,001 | 27,610,656 |
| 52 | (355) Poles and Fixtures | 1,500,195,881 | 185,859,308 |
| 53 | (356) Overhead Conductors and Devices | 1,653,093,431 | 111,305,829 |
| 54 | (357) Underground Conduit | 271,487,039 | 24,279,482 |
| 55 | (358) Underground Conductors and Devices | 399,339,545 | -20,362,480 |
| 56 | (359) Roads and Trails | 195,497,058 | 6,107,174 |
| 57 | (359.1) Asset Retirement Costs for Transmission Plant | 6,667,808 | 2,342,816 |
| 58 | TOTAL Transmission Plant (Enter Total of lines 48 thru 57) | 13,781,178,098 | 1,015,401,939 |
| 59 | 4. DISTRIBUTION PLANT | | |
| 60 | (360) Land and Land Rights | 126,028,197 | 9,450,344 |
| 61 | (361) Structures and Improvements | 696,502,262 | 111,358,621 |
| 62 | (362) Station Equipment | 2,727,819,402 | 271,685,655 |
| 63 | (363) Storage Battery Equipment | | 17,922 |
| 64 | (364) Poles, Towers, and Fixtures | 3,147,697,329 | 473,747,917 |
| 65 | (365) Overhead Conductors and Devices | 1,842,856,324 | 285,470,868 |
| 66 | (366) Underground Conduit | 2,390,670,614 | 222,509,665 |
| 67 | (367) Underground Conductors and Devices | 6,487,393,910 | 282,277,806 |
| 68 | (368) Line Transformers | 4,219,262,248 | 427,189,950 |
| 69 | (369) Services | 1,494,350,423 | 95,491,978 |
| 70 | (370) Meters | 1,011,251,062 | 22,350,059 |
| 71 | (371) Installations on Customer Premises | 12,372,731 | -12,370,972 |
| 72 | (372) Leased Property on Customer Premises | | |
| 73 | (373) Street Lighting and Signal Systems | 862,111,578 | 74,611,151 |
| 74 | (374) Asset Retirement Costs for Distribution Plant | 7,315,090 | 1,702,269 |
| 75 | TOTAL Distribution Plant (Enter Total of lines 60 thru 74) | 25,025,631,170 | 2,265,493,233 |
| 76 | 5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT | | |
| 77 | (380) Land and Land Rights | | |
| 78 | (381) Structures and Improvements | | |
| 79 | (382) Computer Hardware | | |
| 80 | (383) Computer Software | | |
| 81 | (384) Communication Equipment | | |
| 82 | (385) Miscellaneous Regional Transmission and Market Operation Plant | | |
| 83 | (386) Asset Retirement Costs for Regional Transmission and Market Oper | | |
| 84 | TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83) | | |
| 85 | 6. GENERAL PLANT | | |
| 86 | (389) Land and Land Rights | 32,025,547 | -1,974,483 |
| 87 | (390) Structures and Improvements | 1,079,844,134 | 43,857,099 |
| 88 | (391) Office Furniture and Equipment | 773,380,844 | 168,766,910 |
| 89 | (392) Transportation Equipment | 16,993,347 | 4,592,775 |
| 90 | (393) Stores Equipment | 10,857,965 | 292,726 |
| 91 | (394) Tools, Shop and Garage Equipment | 98,292,191 | 6,116,316 |
| 92 | (395) Laboratory Equipment | 118,526,064 | 7,577,990 |
| 93 | (396) Power Operated Equipment | 856,947 | |
| 94 | (397) Communication Equipment | 910,459,239 | 130,943,516 |
| 95 | (398) Miscellaneous Equipment | 45,513,503 | 10,310,471 |
| 96 | SUBTOTAL (Enter Total of lines 86 thru 95) | 3,086,749,781 | 370,483,320 |
| 97 | (399) Other Tangible Property | | |
| 98 | (399.1) Asset Retirement Costs for General Plant | 8,562,715 | 3,600,425 |
| 99 | TOTAL General Plant (Enter Total of lines 96, 97 and 98) | 3,095,312,496 | 374,083,745 |
| 100 | TOTAL (Accounts 101 and 106) | 48,205,871,081 | 4,012,933,666 |
| 101 | (102) Electric Plant Purchased (See Instr. 8) | | |
| 102 | (Less) (102) Electric Plant Sold (See Instr. 8) | | |
| 103 | (103) Experimental Plant Unclassified | | |
| 104 | TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103) | 48,205,871,081 | 4,012,933,666 |

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

| Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) | Line No. |
|--------------------|--------------------|------------------|----------------------------------|-------------|
| | | | | 1 |
| | | | 2,948,240 | 2 |
| | | | 160,892,408 | 3 |
| 224,524,458 | | | 1,089,986,823 | 4 |
| 224,524,458 | | | 1,253,827,471 | 5 |
| | | | | 6 |
| | | | | 7 |
| | | | 255,828 | 8 |
| | | | | 9 |
| | | | | 10 |
| | | | | 11 |
| | | | | 12 |
| | | | | 13 |
| | | | | 14 |
| | | | | 15 |
| | | | 255,828 | 16 |
| | | | | 17 |
| | | | 1,935,457 | 18 |
| | | | 646,955,952 | 19 |
| | | | 744,684,519 | 20 |
| | | | 287,749,935 | 21 |
| | | | 197,588,373 | 22 |
| | | | 154,074,993 | 23 |
| | | | | 24 |
| | | | 2,032,989,229 | 25 |
| | | | | 26 |
| | | | 4,977,461 | 27 |
| 447,363 | | | 233,744,969 | 28 |
| 19,479 | | | 605,937,991 | 29 |
| 885,441 | | | 199,258,115 | 30 |
| 440,034 | | -2,916,250 | 226,217,587 | 31 |
| | | | 13,737,828 | 32 |
| | | | 20,848,394 | 33 |
| | | | 7,077,910 | 34 |
| 1,792,317 | | -2,916,250 | 1,311,800,255 | 35 |
| | | | | 36 |
| | | | 3,745,317 | 37 |
| 8,481,471 | | | 103,932,500 | 38 |
| | | | 16,537,472 | 39 |
| 3,212,506 | | | 1,206,543,486 | 40 |
| 42,764 | | -9,000,000 | 119,849,939 | 41 |
| 8,683,015 | | 7,839,967 | 208,570,753 | 42 |
| | | 1,160,033 | 114,653,896 | 43 |
| | | | 39,345,139 | 44 |
| 20,419,756 | | | 1,813,178,502 | 45 |
| 22,212,073 | | -2,916,250 | 5,158,223,814 | 46 |
| | | | | |

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

| Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) | Line No. |
|--------------------|--------------------|------------------|----------------------------------|-------------|
| | | | | 47 |
| 33,807 | | | 345,076,489 | 48 |
| 6,711,509 | | | 1,143,959,578 | 49 |
| 65,627,824 | | 1,476,132 | 6,517,444,414 | 50 |
| 621,036 | | -2,451,980 | 2,380,316,641 | 51 |
| 18,804,741 | | -385,993 | 1,666,864,455 | 52 |
| 3,039,207 | | 2,451,980 | 1,763,812,033 | 53 |
| 4,914 | | 900,709 | 296,662,316 | 54 |
| 2,216,615 | | -558,242 | 376,202,208 | 55 |
| | | | 201,604,232 | 56 |
| | | | 9,010,624 | 57 |
| 97,059,653 | | 1,432,606 | 14,700,952,990 | 58 |
| | | | | 59 |
| 6,418,698 | | -15,884 | 129,043,959 | 60 |
| 8,476,314 | | | 799,384,569 | 61 |
| 33,488,767 | | 1,440,119 | 2,967,456,409 | 62 |
| | | -17,215 | 707 | 63 |
| 40,790,956 | | 33,786 | 3,580,688,076 | 64 |
| 27,406,165 | | 123 | 2,100,921,150 | 65 |
| 7,190,682 | | | 2,605,989,597 | 66 |
| 45,975,817 | | -12,372,731 | 6,711,323,168 | 67 |
| 73,618,403 | | | 4,572,833,795 | 68 |
| 2,571,012 | | -124 | 1,587,271,265 | 69 |
| 3,391,600 | | | 1,030,209,521 | 70 |
| | | 12,372,731 | 12,374,490 | 71 |
| | | | | 72 |
| 74,155,926 | | | 862,566,803 | 73 |
| | | | 9,017,359 | 74 |
| 323,484,340 | | 1,440,805 | 26,969,080,868 | 75 |
| | | | | 76 |
| | | | | 77 |
| | | | | 78 |
| | | | | 79 |
| | | | | 80 |
| | | | | 81 |
| | | | | 82 |
| | | | | 83 |
| | | | | 84 |
| | | | | 85 |
| | | | 30,051,064 | 86 |
| 16,854,547 | | | 1,106,846,686 | 87 |
| 134,677,148 | | | 807,470,606 | 88 |
| 699,425 | | | 20,886,697 | 89 |
| 309,423 | | | 10,841,268 | 90 |
| 16,576,736 | | | 87,831,771 | 91 |
| 2,630,509 | | 17,215 | 123,490,760 | 92 |
| | | | 856,947 | 93 |
| 46,852,037 | | 3,698 | 994,554,416 | 94 |
| 11,959,496 | | | 43,864,478 | 95 |
| 230,559,321 | | 20,913 | 3,226,694,693 | 96 |
| | | | | 97 |
| | | | 12,163,140 | 98 |
| 230,559,321 | | 20,913 | 3,238,857,833 | 99 |
| 897,839,845 | | -21,926 | 51,320,942,976 | 100 |
| | | | | 101 |
| | | | | 102 |
| | | | | 103 |
| 897,839,845 | | -21,926 | 51,320,942,976 | 104 |

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

| Line No. | Name of Lessee (Designate associated companies with a double asterisk) (a) | Description of Property Leased (b) | Commission Authorization (c) | Expiration Date of Lease (d) | Balance at End of Year (e) |
|----------|---|--|------------------------------------|---------------------------------------|----------------------------------|
| 1 | NONE. | | | | |
| 2 | | | | | |
| 3 | | | | | |
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| 45 | | | | | |
| 46 | | | | | |
| 47 | TOTAL | | | | |

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

| Line No. | Description and Location Of Property (a) | Date Originally Included in This Account (b) | Date Expected to be used in Utility Service (c) | Balance at End of Year (d) |
|----------|--|--|---|----------------------------|
| 1 | Land and Rights: | | | |
| 2 | 350 - Land and Land Rights: | | | |
| 3 | | | | |
| 4 | | | | |
| 5 | Under \$250,000 | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | 360 - Land and Land Rights: | | | |
| 9 | | | | |
| 10 | | | | |
| 11 | Under \$250,000 | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | 350 - Land and Land Rights: | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | Over \$250,000 (1) | 2011 | | 15,781,292 |
| 19 | Over \$250,000 (2) | 2018 | | 15,005,292 |
| 20 | | | | |
| 21 | Other Property: | | | |
| 22 | | | | |
| 23 | | | | |
| 24 | | | | |
| 25 | | | | |
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| 42 | | | | |
| 43 | | | | |
| 44 | | | | |
| 45 | | | | |
| 46 | | | | |
| 47 | Total | | | 30,786,584 |

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 214 Line No.: 18 Column: c
Pending CPUC Decision

Schedule Page: 214 Line No.: 19 Column: c
Pending determination of use.

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

| Line No. | Description of Project (a) | Construction work in progress - Electric (Account 107) (b) |
|----------|-------------------------------------|---|
| 1 | WORK ORDERS OVER \$1,000,000 | |
| 2 | FIP-WOD 220 kV Trans Line Installat | 378,879,723 |
| 3 | CSRP - Back Office | 139,911,626 |
| 4 | SYLMAR/LADWP - AC/DC Filter Replace | 79,235,355 |
| 5 | CSRP - Front Office | 71,826,398 |
| 6 | FIP-West of Devers Upgrade Project: | 66,122,577 |
| 7 | CSRP - Foundational | 61,693,232 |
| 8 | GM - Cybersecurity - Master | 51,901,919 |
| 9 | Devers Red Bluff No.1 TLRR 99 Disc | 50,403,750 |
| 10 | Phase 1: Chino Sub: Install 40 new | 45,738,172 |
| 11 | VA-4950-0435--ET-SE-SANJACIN* VALLE | 45,629,927 |
| 12 | GM - Grid & DER Mgmt - Master | 42,103,203 |
| 13 | 8065-5001--Alberhill: Licensing Pha | 41,082,145 |
| 14 | VA-4950-0353--IVYGLEN: BRING IN SEC | 30,045,846 |
| 15 | FIP-Mesa: Upgrade to a 500/230/66/1 | 29,189,334 |
| 16 | GM - Field Area Network (FAN) | 27,253,250 |
| 17 | GO1 Workplace Upgrade (Phase 1-7) - | 25,279,096 |
| 18 | MESA 500KV SUB UG MESANARROW PIN 7 | 23,676,549 |
| 19 | FIP-Lugo Sub: Upgrade Terminal Equi | 22,402,503 |
| 20 | VA-CONSTRUCT APPROXIMATELY 12.5MILE | 22,332,215 |
| 21 | DH J.Shumaker/C.Hotta R/R 9 TRANS | 20,772,859 |
| 22 | Johanna-Instll new 220/66 bank addi | 20,346,344 |
| 23 | Vincent Sub:PHY-Physical Security P | 20,153,157 |
| 24 | SD-Energy Trading System Refresh-Ca | 18,731,989 |
| 25 | Windows 10 Upgrade Project | 18,579,747 |
| 26 | FIP-Ludlow Mid-Line Capacitor: Inst | 17,905,015 |
| 27 | GM - Gen Intercon App - Master | 17,528,320 |
| 28 | FIP-Mohave Substation: Install four | 17,139,264 |
| 29 | Carbgn-Hanjn-Lng Bch 66kV:Rplc twrs | 17,132,986 |
| 30 | Big Creek 1-Rctr TLRR Remediation S | 16,774,674 |
| 31 | FIP-Eldorado Substation: Upgrade Te | 16,536,105 |
| 32 | Highgrove rebuild swtrack Add MEER(| 16,473,911 |
| 33 | CFF~Natural Sub: Phase 2- Construct | 16,286,852 |
| 34 | Lee Vining Sub: Rebuild Substation | 15,578,242 |
| 35 | RI-FALCON RIDGE 66/12 PIN 5397 | 15,497,281 |
| 36 | MESA 500KV SUB UG MESANEWMARKPIN 7 | 15,436,040 |
| 37 | Safari Sub: Install 2 28MVA 33/12 L | 14,967,421 |
| 38 | FIP-Newberry Springs Mid-Line Capac | 14,436,800 |
| 39 | Moorpark-Pardee 4: String approx 25 | 13,101,972 |
| 40 | Eldorado: PHY- Physical Security Pr | 11,910,847 |
| 41 | CS Re-platform Planning IOC | 11,840,602 |
| 42 | 2017 C&C Perimeter - PAN | 11,639,519 |
| 43 | TOTAL | 4,127,131,209 |

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

| Line No. | Description of Project (a) | Construction work in progress - Electric (Account 107) (b) |
|----------|-------------------------------------|---|
| 1 | AFUDC for CPUC Portion of 900959223 | 11,128,824 |
| 2 | Integration Capacity Analysis (ICA) | 10,281,294 |
| 3 | SD-WM Portfolio Mgmt- P6 Integratio | 10,251,030 |
| 4 | I:Lugo: Inst 500kV double breakers | 10,161,094 |
| 5 | 8116-5001--Circle City (formerly Ho | 10,073,238 |
| 6 | SD - AUD Refresh | 10,017,633 |
| 7 | DEFERRED MPR - Replace HB Valve | 9,786,960 |
| 8 | 2019 C&C FRCPNT PERIMETER | 9,724,059 |
| 9 | C&C Data loss prevention(DLP)enhanc | 9,702,560 |
| 10 | CO Nava: Westeryly u.g. work order. | 9,472,665 |
| 11 | ACQ: Falcon Ridge, Rancho Cucamonga | 9,011,899 |
| 12 | EldoradoMohave500kV:Install 3 struc | 8,940,369 |
| 13 | 2019 C&C VAM-OP | 8,730,378 |
| 14 | GM Cyber - Program Support | 8,368,979 |
| 15 | Laguna Bell Sub: Replace No. 1A Ban | 8,346,486 |
| 16 | CRRdBIf#1: TLRR Remediate Discrepan | 8,255,578 |
| 17 | Barre: Replace (40) existing 66 kV | 8,186,154 |
| 18 | BC4 - Relicensing | 8,084,256 |
| 19 | FIP-Lugo-Mohave T/L(CA): Instal OPG | 8,003,773 |
| 20 | 4570-8206--ET-01738*DEVERS-CARODEAN | 7,986,127 |
| 21 | GO Seismic Upgrades (Phase 1-7) - C | 7,754,894 |
| 22 | GMS Release 1.0 Implementation | 7,754,388 |
| 23 | Chino Sub: Ph2 Add 4th 280 MVA xfrm | 7,740,365 |
| 24 | 36 Antelope Valley ESIP on Pronghor | 7,496,509 |
| 25 | Eldorado Substation (NU): Install f | 7,370,567 |
| 26 | Pardee-Pastoria 220kV-North Cst-TLR | 7,222,945 |
| 27 | CFF~Leatherneck Sub: Licensing Phas | 7,201,449 |
| 28 | SD-TSFT Replacement-Test Smart Form | 7,163,581 |
| 29 | Victor Sub: Building new 33kV switc | 7,146,064 |
| 30 | IOC Visibility Expansion - C&C | 7,112,162 |
| 31 | Santa Ana on the Titanium 12kV line | 7,072,364 |
| 32 | DERMS - BackOffice Hardware | 7,060,740 |
| 33 | BISHOP SC - Facility Upgrade- CAP | 6,897,139 |
| 34 | KAW-Kaweah Relicensing (FERC #298) | 6,818,175 |
| 35 | GMS Release 0.5 Implementation | 6,782,370 |
| 36 | GM - Grid Analytics App - R3.3 Mast | 6,719,453 |
| 37 | ACQ: West of Devers (WOD)_FERC | 6,631,199 |
| 38 | Pardee-Pastoria 220kV-San Jq-TLRR | 6,616,043 |
| 39 | SD-Energy Market Systems Refresh-Ca | 6,516,068 |
| 40 | CS Re-platform Planning ADC HW | 6,467,221 |
| 41 | GM - Grid Connectivity Model - DSI | 6,407,255 |
| 42 | FIP-Relocation of the Laguna Bell-R | 6,351,754 |
| 43 | TOTAL | 4,127,131,209 |

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

| Line No. | Description of Project (a) | Construction work in progress - Electric (Account 107) (b) |
|----------|-------------------------------------|---|
| 1 | Tapia:Rebld66kVGIS+16kV swrk;replc | 6,276,128 |
| 2 | SPD-OMS V6 Refresh-Custom Enhance M | 6,259,106 |
| 3 | FIP-San Bernardino Sub:Install 220k | 6,252,888 |
| 4 | 2017 C&C Perimeter - CSC | 6,199,177 |
| 5 | SD-Enhanced Overhead Inspection (EO | 6,156,395 |
| 6 | ACQ: West of Devers (WOD)_CPUC | 6,093,476 |
| 7 | Eldorado-Lugo: CA-Install OPGW | 6,014,146 |
| 8 | CFF~Carodean Sub: Modify 115kV Swit | 5,927,018 |
| 9 | Laguna Bell Sub: Replace (19) 66kV | 5,820,765 |
| 10 | GM Cyber - ICS Visibility SW/PS | 5,815,203 |
| 11 | PEFL Garnet-Rebuild 115/33kV swtrk, | 5,797,305 |
| 12 | SD-WM Portfolio Management - PPM Ph | 5,733,839 |
| 13 | Eldorado Substation (NU): install t | 5,716,852 |
| 14 | Moorpark: Relocate lines at Ormond | 5,704,664 |
| 15 | 40 STRM 2019-11-27T16:30:09Z Modera | 5,623,599 |
| 16 | FIP-I: Calcite:new 220kV Interconne | 5,584,199 |
| 17 | DH L.Harvey/C.Hotta CAP ONRAMP CABL | 5,554,014 |
| 18 | TLRR PRI A-2 4702585 (1660) | 5,430,581 |
| 19 | 2016-2018 Seismic Assessmnt Prog - | 5,410,060 |
| 20 | 2017 Visibility - Perimeter | 5,349,001 |
| 21 | Midway-Vincent No1 500kV-TLRR | 5,335,777 |
| 22 | RECTOR SUB - New Mtc & Test Bldg - | 5,282,567 |
| 23 | Devers Sub: Install (2) 56MVA trans | 5,276,673 |
| 24 | INFRASTRUCTURE REPLACEMENT (CONDUCT | 5,253,239 |
| 25 | EldradoMoenkopi500kV:Replace 1 stru | 5,076,735 |
| 26 | TTC-ALH U_Carpinteria-Ventura FO Ca | 4,984,321 |
| 27 | GM - Common Substation Platform (CS | 4,968,719 |
| 28 | FIP-Vista Sub: Install 220 kV DSs | 4,968,457 |
| 29 | FIP-Devers Sub: Install 220 kV CBs | 4,965,083 |
| 30 | CS-Lugo Sub-CIP 014 Program | 4,946,326 |
| 31 | Ivyglen Sub: Preliminary engineeri | 4,881,897 |
| 32 | BAKKERJA-14I-MesaLoopIn-MesaSubstat | 4,819,573 |
| 33 | Beverly 66/16 (D): Replace (16) 16k | 4,811,379 |
| 34 | WADHWASM-14I-NewCommRoom-Lighthipe | 4,800,407 |
| 35 | PLANT BETTERMENT/UPGRADING DISTRIBU | 4,767,052 |
| 36 | CS-Mira Loma Sub-CIP 014 Program | 4,632,159 |
| 37 | CS-Pardee Sub-CIP 014 Program | 4,628,348 |
| 38 | Garnet Sub: Install (1) 56MVA trans | 4,593,617 |
| 39 | CFF~Recovery Substation: | 4,578,108 |
| 40 | 5067-5033--DEVERS: INSTALL ONLINE D | 4,569,609 |
| 41 | Deferred -HL-Dam 1&2 Replace Contro | 4,559,167 |
| 42 | Digital Accelerator Mobile Apps | 4,538,640 |
| 43 | TOTAL | 4,127,131,209 |

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

| Line No. | Description of Project (a) | Construction work in progress - Electric (Account 107) (b) |
|----------|-------------------------------------|--|
| 1 | GM - Long Term Planning Tool - R3.2 | 4,516,955 |
| 2 | SP T&D Asmt Trans Corridor Geotechn | 4,495,899 |
| 3 | SD-Veg Mgmt Clearion Replacement Su | 4,458,153 |
| 4 | Knowledge Base AI Platform-Infosys | 4,381,987 |
| 5 | TD__06-30-19__R/R 6 DET POLES__BORE | 4,374,713 |
| 6 | Build Spectrum Ring Cable-TIC 03216 | 4,318,834 |
| 7 | Lighthipe Sub: Switchcrack Rebuild | 4,264,618 |
| 8 | DsrtStrWhrlwnd220kV GenTie Install | 4,187,616 |
| 9 | Lugo - Replace No. 2AA Bank 500/220 | 4,183,588 |
| 10 | DERMS - Energy Storage Software | 4,032,887 |
| 11 | 2019 C&C Interior Protection - FRSC | 4,016,530 |
| 12 | MiraLoma-Seismic-Rcn,rplc bush,inst | 3,983,155 |
| 13 | Devers-Seismic-Recn,replc cb,instl | 3,934,452 |
| 14 | Control-Silver Peak-Zack Segment TL | 3,890,432 |
| 15 | SBCRP SEGMENT 1&2 INSTALL OPGW, MAA | 3,859,397 |
| 16 | TRTP 1: FIP Antelope-Pardee 500kV: | 3,840,822 |
| 17 | CFF~Process 66/12kV Substation: Ins | 3,839,906 |
| 18 | 2019 C&C Data VFI | 3,825,791 |
| 19 | U_Vincent-Monrovia DO Fiber Refresh | 3,806,375 |
| 20 | Bridge Sub: Rpl No.1 & 2 Bank | 3,779,760 |
| 21 | C&C Threat Management Console | 3,766,223 |
| 22 | C&C - SW - Perimeter - DNS | 3,726,418 |
| 23 | Bishop Laydown Yard - CAP | 3,708,224 |
| 24 | FIP-Laguna Bell Sub:Replace (4) 230 | 3,694,214 |
| 25 | 8564-5001--Presidential Sub: Licens | 3,677,869 |
| 26 | Pardee: Equip Position 16E with (2) | 3,674,631 |
| 27 | RULE 20A - UG INSTALL | 3,670,581 |
| 28 | LP Feedwater Heater Repl U1 Phase1 | 3,658,547 |
| 29 | PLANT BETTERMENT/UPGRADING DISTRIBU | 3,644,698 |
| 30 | BSH - Lundy Reline Return Ditch | 3,640,507 |
| 31 | Mira Loma:Replace (22) 220kV discon | 3,635,519 |
| 32 | SA/SERRANO SUB-FAILED BUSHINGS | 3,624,764 |
| 33 | Goleta: Replace relays for GM | 3,617,788 |
| 34 | SPD-SS/BR HPCC Setup-ARRA | 3,542,912 |
| 35 | Main Generator Stator Rewind U3 | 3,540,184 |
| 36 | Villa Park Sub - Replace 18 CBs #:5 | 3,528,116 |
| 37 | LED2-17I-TDM-IPAlhambraCommunicatio | 3,505,021 |
| 38 | GM - Grid Connectivity Model - R3.5 | 3,502,732 |
| 39 | LP Feedwater Heater Repl U3 Phase 1 | 3,453,400 |
| 40 | PLANT BETTERMENT/UPGRADING DISTRIBU | 3,439,380 |
| 41 | DSP DSPNEW DSP CIRCUIT WATERWAY 12K | 3,438,392 |
| 42 | RULE 20A - UG INSTALL | 3,430,962 |
| 43 | TOTAL | 4,127,131,209 |

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

| Line No. | Description of Project (a) | Construction work in progress - Electric (Account 107) (b) |
|----------|--------------------------------------|--|
| 1 | TTC-RI U_LUGO-MIRA LOMA #2 F/W CABL | 3,398,184 |
| 2 | Mohave Sub: Install CBs 732 & 832 | 3,306,915 |
| 3 | Whirlwind-Install relays, CRAS, SEL | 3,293,537 |
| 4 | Valley Sub: Seismic Mitigatoin Proj | 3,273,169 |
| 5 | 5080-5046--SERRANO: INSTALL ONLINE | 3,201,133 |
| 6 | DSP | 3,181,092 |
| 7 | Cadillac 12 kV Circuit % Narrows Su | 3,144,319 |
| 8 | SPD-Supplier Portal Decommissioning | 3,129,940 |
| 9 | Rector-Springville 220kV-TLRR | 3,090,496 |
| 10 | BC-Road Repave/Upgrade Project | 3,087,633 |
| 11 | Eldorado Sub: Rpl Lugo 500kV Ln Rea | 3,086,971 |
| 12 | Vincent-Seismic-Rcn, replc cb, instl | 3,066,217 |
| 13 | Kernville SC - Facility Upgrade - C | 3,045,836 |
| 14 | Pardee-Seismic-instl brace and spac | 3,034,317 |
| 15 | PLANT BETTERMENT/UPGRADING DISTRIBU | 3,015,745 |
| 16 | FIP-Eldorado-Mohave T/L: Instal OPG | 2,981,360 |
| 17 | Edwards: Rebuild 33kV rack | 2,972,742 |
| 18 | 51-CLAIM DETERIORATED PGE POLES HIG | 2,947,843 |
| 19 | Magnastor Dry Cask Storage | 2,890,978 |
| 20 | SD-Legal Sharepoint Upgrade | 2,878,039 |
| 21 | PIN 4518 SBCRP STAGING YARDS | 2,835,447 |
| 22 | Redlands SC - Facility Upgrade- CAP | 2,811,626 |
| 23 | Chiquita Substation: SAS to SA3 Con | 2,810,438 |
| 24 | DSP | 2,793,805 |
| 25 | PLANT BETTERMENT/UPGRADING DISTRIBU | 2,772,675 |
| 26 | SC CM STORM: THOMAS FIRE #2 12/5/2 | 2,772,611 |
| 27 | DSP DSPINSTALL NEW MENDOZA 16KV % L | 2,740,988 |
| 28 | Santiago Substation-Replace 4A Bank | 2,719,422 |
| 29 | SBCUSD CARDIFF - DEL ROSA NO.2 (101 | 2,714,392 |
| 30 | Johanna:Install double breakers on | 2,684,038 |
| 31 | Yorktown 12 kV Circuit % Narrows Su | 2,674,448 |
| 32 | SPD- Enterprise Content Mgmt (hrdwr | 2,664,577 |
| 33 | SD-Digital Solutions Technology Fou | 2,654,277 |
| 34 | 2019/2020 C&C TI Visibility - BA | 2,646,852 |
| 35 | RELOCATE FACILITIES | 2,609,252 |
| 36 | SA-48-ACCESSROAD CH CAMP PENDELTON, | 2,604,457 |
| 37 | PLANT BETTERMENT/UPGRADING DISTRIBU | 2,593,897 |
| 38 | Mohave - Replace Lugo 500kV Line Re | 2,577,974 |
| 39 | Lancaster Sub: Construct new switch | 2,574,108 |
| 40 | CAP ON RAMP RELOCATON EXISTING | 2,560,220 |
| 41 | 26-LED STREET LIGHT CONVERSION PROJ | 2,559,059 |
| 42 | DSP | 2,521,054 |
| 43 | TOTAL | 4,127,131,209 |

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

| Line No. | Description of Project (a) | Construction work in progress - Electric (Account 107) (b) |
|----------|-------------------------------------|--|
| 1 | FIP-LagunaBell-RioHondo: Install 1 | 2,514,458 |
| 2 | CS-Vincent Sub-CIP 014 Program | 2,508,108 |
| 3 | SC CM STORM: THOMAS FIRE 12/06/2017 | 2,505,998 |
| 4 | Valley Sub: Equip a new 115 kV posi | 2,483,338 |
| 5 | 31-2/14/19 LED CONVERSION PROJECT-S | 2,481,552 |
| 6 | CFF~Carnival Sub: Install new 66kV | 2,473,351 |
| 7 | MidwayVincent2 TLRR Remediation Nr | 2,471,760 |
| 8 | GM - System Modeling Tool R3.2 - Ma | 2,466,563 |
| 9 | SPD-SS/BR HPCC Setup-ARRA-HW-ADC an | 2,450,556 |
| 10 | LA CIENEGA-CULVER 66KV RECABLE PIN | 2,445,165 |
| 11 | Laguna Bell: Replace 14 existing 66 | 2,438,502 |
| 12 | CFF~ColRvr(NU): 220kV Line/Bank Pos | 2,434,229 |
| 13 | PLANT BETTERMENT/UPGRADING DISTRIBU | 2,432,477 |
| 14 | Mesa-Vincent 1: TLRR Remediation | 2,420,335 |
| 15 | C&MS Full Replacement | 2,407,269 |
| 16 | AFUDC for CPUC Portion of 800063633 | 2,404,675 |
| 17 | Haiwee-Inyokern Segment TLRR | 2,404,647 |
| 18 | Ellis Substation (RLA Facilities - | 2,394,264 |
| 19 | SBCUSD CALECTRIC-DEL ROSA-SHANDIN 1 | 2,356,280 |
| 20 | FIP-Mesa-Redondo 220kV: Install 4 s | 2,350,932 |
| 21 | ACQ/Valley South Subtrans Project | 2,344,882 |
| 22 | Lugo-Mira Loma No.3 500kV Ph2-TLRR | 2,335,814 |
| 23 | Kramer-Coolwater Segment TLRR | 2,333,906 |
| 24 | DSP | 2,333,418 |
| 25 | Broadway Sub:Replc (2) 66/12kV Xfrm | 2,306,358 |
| 26 | 5061-5098--LUGO: INSTALL ONLINE DIS | 2,297,719 |
| 27 | Strathmore Sub: Replace No.2 Bank 6 | 2,294,527 |
| 28 | PLANT BETTERMENT/UPGRADING DISTRIBU | 2,293,711 |
| 29 | The Irvine Company - Misc Cap Act. | 2,292,523 |
| 30 | Digital SMP Phase I U3 | 2,238,790 |
| 31 | GM Cyber - Interior (FRA) SW/PS | 2,221,220 |
| 32 | The Irvine Co. - West Ring Cable (0 | 2,219,567 |
| 33 | SD-EPM Analytics-MDM Capital | 2,214,954 |
| 34 | CS-Irvine Operations Center-CIP 014 | 2,206,026 |
| 35 | Santa Ana SC - ADA Upgrades - CAPIT | 2,200,486 |
| 36 | BSH-Bishop Creek Relicensing | 2,189,003 |
| 37 | DH I5 WIDENING SEG 5 PROJECT ID 114 | 2,183,324 |
| 38 | 2019 /2020 C&C ECS Phase II | 2,171,657 |
| 39 | Gorman-Kern River 1 Segment TLRR | 2,137,284 |
| 40 | DSP | 2,136,850 |
| 41 | DSP | 2,124,109 |
| 42 | EOI POLE REPLACEMENT 4169780E | 2,112,431 |
| 43 | TOTAL | 4,127,131,209 |

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

| Line No. | Description of Project (a) | Construction work in progress - Electric (Account 107) (b) |
|----------|-------------------------------------|---|
| 1 | HERRERN-19I-FAN Evaluation-Rosemead | 2,108,388 |
| 2 | CS-Eldorado Sub-CIP 014 Program | 2,094,477 |
| 3 | RI - DEVERS - REPR ABNORMAL OIL POW | 2,085,317 |
| 4 | Serrano Sub: Seismic Mitigation Pro | 2,081,025 |
| 5 | CS Re-Platform Captial | 2,076,433 |
| 6 | EOI - Notifications Automation (SB9 | 2,075,519 |
| 7 | SCE - Fenwick ATO Fiber/Copper, Wes | 2,057,641 |
| 8 | INFRASTRUCTURE REPLACEMENT (WORST C | 2,031,819 |
| 9 | SD-SBR/ICM Management Systems upgra | 2,027,082 |
| 10 | Steel Pole Field Checks | 2,025,166 |
| 11 | RULE 20A - UG INSTALL | 2,010,563 |
| 12 | LINE EXTENSION LINE EXTENSIONINDIAN | 2,008,204 |
| 13 | TTC - RI U_BAYSIDE-GISLER FO (03199 | 2,003,343 |
| 14 | Kramer-Tortilla Segment TLRR | 2,001,080 |
| 15 | ECS Capital Project: Cadebilling Sy | 1,990,901 |
| 16 | Control-Haiwee:Rbuild tower/2 Lines | 1,990,150 |
| 17 | VI- EOI LEE VINING-POOLE ET-76532 | 1,988,415 |
| 18 | CFF~Red Bluff Substation (NU): Inst | 1,986,105 |
| 19 | Bailey-Pardee:TLRR Remediation | 1,981,817 |
| 20 | Big Creek 3-Rector 1 TLRR Remediat | 1,977,227 |
| 21 | Pastoria-Seismic-instl brace and sp | 1,968,168 |
| 22 | 2018/2019 C&C WBT | 1,966,894 |
| 23 | U_STORM:Ventura County- Thomas Fire | 1,961,284 |
| 24 | Valley Sub: Install On-Line DGA Equ | 1,951,288 |
| 25 | Spent Fuel Pool Borated Inserts U2 | 1,944,784 |
| 26 | Vestal Sub: Upgrd (6) 1200amp discn | 1,944,488 |
| 27 | TTC-ALH U_MESA 500 KV SUB PROJECT- | 1,932,730 |
| 28 | Brighton: Replace (6)16kV CBs | 1,903,209 |
| 29 | Kern River 1-Correction Segment TLR | 1,895,245 |
| 30 | Moorpark: Rplce existing emrg. gene | 1,862,152 |
| 31 | DH LH RELO OH CALTRANS - I-5 @ VALL | 1,860,785 |
| 32 | Santa Ana Bldg A - Seismic Upgrades | 1,856,627 |
| 33 | Correction-Cummings Segment TLRR | 1,853,284 |
| 34 | PVCGP-Plant 2-Way Radio Replacement | 1,848,449 |
| 35 | PLANT BETTERMENT/UPGRADING DISTRIBU | 1,844,707 |
| 36 | Eagle Mountain: Rplc 3A Bank 220/66 | 1,842,619 |
| 37 | INFRASTRUCTURE REPLACEMENT (CONDUCT | 1,838,985 |
| 38 | San Antonio Sub: Repl #1 transfrm | 1,838,738 |
| 39 | SMOO - Analytics Platform Upgrade | 1,820,275 |
| 40 | ACQ: Santa Barbara Reliability | 1,802,848 |
| 41 | CFF~Webmet: Construct new 66/12 kV | 1,797,241 |
| 42 | Viejo: Replace 66kV line relays | 1,796,204 |
| 43 | TOTAL | 4,127,131,209 |

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

| Line No. | Description of Project (a) | Construction work in progress - Electric (Account 107) (b) |
|----------|-------------------------------------|--|
| 1 | PVCC - PRA Model - Fire | 1,788,815 |
| 2 | RULE 20A - UG INSTALL | 1,779,075 |
| 3 | Pickle Meadows 16 kV Circuit Bridge | 1,777,618 |
| 4 | EOI POLE REPLACEMENT - 1229726E, 21 | 1,759,927 |
| 5 | Hinson-Long Bech 66kV:Replace twrs& | 1,756,678 |
| 6 | GS&RP HD Camera Deployment | 1,748,258 |
| 7 | SMOO - Power Plan Upgrade | 1,745,598 |
| 8 | Mt Pass-Baker Segment TLRR | 1,731,695 |
| 9 | GM - DRP External Portal - R3.4 Mas | 1,724,762 |
| 10 | 6000-9999-MONTHLY ACCOUNTS PAYABLE | 1,713,970 |
| 11 | TLRR PRI A2 4502353 (168) | 1,713,365 |
| 12 | Laguna Bell:Replce (61) 66kV discon | 1,709,336 |
| 13 | Distributables 2019 | 1,708,677 |
| 14 | CS-SERRANO SUB - Perimeter Security | 1,702,234 |
| 15 | DH CS CH CAP ON RAMP RECABLE PHASE | 1,701,764 |
| 16 | Control-Deep Springs Segment TLRR | 1,690,189 |
| 17 | DEVERS SUB - New Mtc & Test Bldg - | 1,681,786 |
| 18 | FIN (Fix-It-Now) Service Bldg Remod | 1,659,880 |
| 19 | MOBILE HOME PARK CONVERSION | 1,658,412 |
| 20 | Antelope -Install relays, CRAS, SEL | 1,657,714 |
| 21 | License Renewal - Update Project | 1,657,637 |
| 22 | Etiwanda Sub: Install OnLine DGA Eq | 1,654,706 |
| 23 | Mt. View Gen Station Refresh | 1,648,242 |
| 24 | Eldorado-Sloan Canyon T/L: | 1,646,721 |
| 25 | Del Amo: Reconductor 66 kV bus sect | 1,640,575 |
| 26 | Fishlake Valley-Silver Peak Segment | 1,634,691 |
| 27 | Deep Springs-Fishlake Valley Segmnt | 1,634,691 |
| 28 | FIP-Eldorado-Lugo T/L(CA): Clear in | 1,633,077 |
| 29 | Remote Sensing-Aerial Survey Insp-S | 1,631,320 |
| 30 | PV3ER - Polar Crane U3 | 1,628,623 |
| 31 | San Dimas Sub: Upgd Bank & switchra | 1,624,859 |
| 32 | Deferred - BC8 - High pressure pipi | 1,615,385 |
| 33 | 2019 C&C NERC - SX | 1,595,614 |
| 34 | SD-Transformer Connectivity Model | 1,584,631 |
| 35 | INFRASTRUCTURE REPLACEMENT (CONDUCT | 1,584,600 |
| 36 | U_MESA 500KV - 02116 TAPS TO MESA S | 1,584,373 |
| 37 | EOI POLE REPLACEMENT - 1329558E, 13 | 1,583,242 |
| 38 | IRVINE COMPANY. INSTALL IOC ROUTERS | 1,577,902 |
| 39 | DSP DSPEXTEND RUSS BOYD 33KV 7 MILE | 1,576,372 |
| 40 | Rolling Hills Sub: Replace (9) 16kV | 1,574,052 |
| 41 | INFRASTRUCTURE REPLACEMENT (WORST C | 1,565,780 |
| 42 | SPD-Surface Pro & Bluebeam for Plan | 1,563,865 |
| 43 | TOTAL | 4,127,131,209 |

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

| Line No. | Description of Project (a) | Construction work in progress - Electric (Account 107) (b) |
|----------|-------------------------------------|--|
| 1 | SD-CSOD Staff Augmentation | 1,555,801 |
| 2 | Control-Coso Segment TLRR | 1,553,109 |
| 3 | Coso-Haiwee Segment TLRR | 1,553,109 |
| 4 | Haiwee-Inyokern Segment TLRR | 1,553,109 |
| 5 | HERRERN-18I-Itron AMI StudyRosemead | 1,548,641 |
| 6 | 31- 08/05/2019 LED CONVERSION PROJE | 1,542,309 |
| 7 | KR3 Rebuild Sandbox | 1,533,385 |
| 8 | INFRASTRUCTURE REPLACEMENT (WORST C | 1,528,475 |
| 9 | MOBILE HOME PARK CONVERSION | 1,525,944 |
| 10 | DA_Google Utility Pole Geolocation | 1,517,155 |
| 11 | RULE 20A - UG INSTALL RULE 20A - UG | 1,516,337 |
| 12 | U_PARDEE-VINCENT NO.2 FW(06080) | 1,511,196 |
| 13 | Charge Ready-Cust Side LA Co. I | 1,504,280 |
| 14 | CSRP Training and Workspace Program | 1,494,656 |
| 15 | TTC-RI U_PISGAH-GALE F.O. CABLE (08 | 1,493,045 |
| 16 | Baker-Dunn Siding Segment TLRR | 1,491,147 |
| 17 | CS - Devers Sub Perimeter Security | 1,489,976 |
| 18 | GM Cyber - Vendor DMZ SW/PS | 1,487,784 |
| 19 | EOI POLE REPLACEMENT - 1871950E, 18 | 1,485,602 |
| 20 | INFRASTRUCTURE REPLACEMENT (CONDUCT | 1,481,264 |
| 21 | INFRASTRUCTURE REPLACEMENT (CONDUCT | 1,477,112 |
| 22 | MESA 500KV SUB OH MESANARROW PIN 7 | 1,465,899 |
| 23 | CFF-TARIFF-Whirlwind(IF):Instl pos | 1,458,969 |
| 24 | Barre Sub: Siesmic Mitigation Proje | 1,456,122 |
| 25 | DSP | 1,450,853 |
| 26 | CT Life Extension 2019 U3 | 1,450,158 |
| 27 | Dunn Siding-Coolwater Segment TLRR | 1,448,705 |
| 28 | Serrano-Valley 500kV-San Jac-TLRR | 1,442,631 |
| 29 | SD - WM Dashboard - Sprint 1 | 1,434,189 |
| 30 | PLANT BETTERMENT/UPGRADING DISTRIBU | 1,429,071 |
| 31 | SPD-Surface Pro & Bluebeam for Plan | 1,426,694 |
| 32 | CFF-Whirlwind Sub(IF): Install the | 1,426,391 |
| 33 | SPD-iPads for PSPS | 1,407,561 |
| 34 | Etiwanda Sub: Seismic Mitigation Pr | 1,400,014 |
| 35 | PLANT BETTERMENT/UPGRADING DISTRIBU | 1,393,929 |
| 36 | INFRASTRUCTURE REPLACEMENT (CONDUCT | 1,382,724 |
| 37 | INFRASTRUCTURE REPLACEMENT (WORST C | 1,379,648 |
| 38 | SC JS/LH STORM SAYRE FIRE CRIB WALL | 1,375,370 |
| 39 | Magunden Sub: Seismic Mitigation Pr | 1,372,556 |
| 40 | DSP DSPPIF#746197 REEVES4KV%LARDER | 1,364,278 |
| 41 | CAUDILJ-19IR-2020IR-DR-CiscoUCS-ADC | 1,363,385 |
| 42 | Antlope-Big Sky:Instal 220kV Gen Ti | 1,362,365 |
| 43 | TOTAL | 4,127,131,209 |

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

| Line No. | Description of Project (a) | Construction work in progress - Electric (Account 107) (b) |
|----------|-------------------------------------|---|
| 1 | DSP DSPPIF730077: WIMBLEDON DSP D3 | 1,355,625 |
| 2 | VI- EOI CASA DIABLO-CONTROL ET-009 | 1,342,893 |
| 3 | Santa Clara: Replace (4) 220 KV Cir | 1,342,521 |
| 4 | TTC-ALH U_FOC Refresh Eaglerock-Par | 1,338,123 |
| 5 | TD__06-01-19__PORTERVILLE-WOODVILLE | 1,333,112 |
| 6 | BANDUCCI PIN 6619 | 1,330,346 |
| 7 | DSP DSPPIF 846042, BUNDLED PROJECT | 1,327,637 |
| 8 | DA_My SCE | 1,326,670 |
| 9 | Edwards Sub: Rpl No1 Bank | 1,323,952 |
| 10 | Magunden-Pastoria No2 220kV-TLRR | 1,321,193 |
| 11 | MOBILE HOME PARK CONVERSION | 1,319,645 |
| 12 | Vista Sub: Seismic Mitigation Proje | 1,316,232 |
| 13 | RULE 20B - UG INSTALL RULE 20B - UG | 1,315,501 |
| 14 | INFRASTRUCTURE REPLACEMENT (CONDUCT | 1,312,206 |
| 15 | INSTALL AND INTEGRATE DWDM EQUIPMEN | 1,312,018 |
| 16 | RULE 20B - UG INSTALL RULE 20B - UG | 1,305,490 |
| 17 | PLANT BETTERMENT/UPGRADING DISTRIBU | 1,302,847 |
| 18 | SP T&D SERA Asmt Trans Lines & Dis | 1,297,200 |
| 19 | 51 PORTERVILLE LS-1 LED PROJECT 1-2 | 1,295,086 |
| 20 | MOBILE HOME PARK CONVERSION | 1,286,262 |
| 21 | 1614 MODERATE FIRE 20160819 KERNVIL | 1,282,195 |
| 22 | Hinson Sub: Seismic Mitigation Proj | 1,280,867 |
| 23 | DSP DSPPIF#746196 ADRIATIC4KV%LARDE | 1,275,401 |
| 24 | SD - WM Dashboard | 1,272,093 |
| 25 | U_LONG BEACH PLAZA REMOVAL-RELOCATI | 1,269,981 |
| 26 | TD__06-01-19__PORTERVILLE-WOODVILLE | 1,267,872 |
| 27 | ADDED FACILITIES ADDED FACILITIES | 1,260,117 |
| 28 | Red Bluff(RNU):Equip (1) 220kV T/L | 1,259,252 |
| 29 | Ravendale Sub:Replc 5 GE & 4 SEL re | 1,258,538 |
| 30 | 2019 C&C IXKS Perimeter - ADC | 1,255,099 |
| 31 | 2019 C&C IXKS Perimeter - IOC | 1,255,099 |
| 32 | CS-Alhambra Data Center-CIP 014 Pro | 1,245,702 |
| 33 | Lugo: Install new SPS relays and co | 1,243,087 |
| 34 | VA-CONSTRUCT NEW 8 MI 115KV LINE FO | 1,240,001 |
| 35 | PLANT BETTERMENT/UPGRADING DISTRIBU | 1,238,725 |
| 36 | Casitas: Replace all DPU and TPU re | 1,237,608 |
| 37 | Vista-Install LBF,MEER,SL&P, Gen | 1,236,899 |
| 38 | EOI POLE REPLACEMENT - 649212E, 649 | 1,229,624 |
| 39 | SD-EPM Analytics-UMA Replacement | 1,228,833 |
| 40 | BAKKERJA-17I-TSP:MesaLoopIn-Ops-Bui | 1,228,523 |
| 41 | Santa Barbara: Replace relays for G | 1,227,643 |
| 42 | RELOCATE FACILITIES RELOCATE FACILI | 1,225,544 |
| 43 | TOTAL | 4,127,131,209 |

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

| Line No. | Description of Project (a) | Construction work in progress - Electric (Account 107) (b) |
|----------|-------------------------------------|---|
| 1 | PLANT BETTERMENT/UPGRADING DISTRIBU | 1,223,041 |
| 2 | Barre (DU): Install dist facilities | 1,222,109 |
| 3 | GCC Alhambra: Install 5 servers | 1,219,777 |
| 4 | GRID RESILIENCY | 1,216,497 |
| 5 | Randsburg-Kramer Segment TLRR | 1,214,711 |
| 6 | Inyokern-Randsburg Segment TLRR | 1,214,710 |
| 7 | Vincent-Install relays, CRAS, SEL-2 | 1,213,022 |
| 8 | CO Nava: Easterly u.g. work order. | 1,210,146 |
| 9 | EOI POLE REPLACEMENT - 1633095E, 22 | 1,205,720 |
| 10 | PLANT BETTERMENT/UPGRADING DISTRIBU | 1,200,035 |
| 11 | DSP DSPRELATED TD935958 | 1,196,130 |
| 12 | SC CM STORM #2: WOOLSEY FIRE 11/8/2 | 1,195,733 |
| 13 | DA_T&D IRD - Inspection Application | 1,189,887 |
| 14 | R/R 1 DET POLES (822045E) | 1,187,707 |
| 15 | ECS Capital CRM Related Software Li | 1,182,568 |
| 16 | TTC-RI 8456-0697--KRAMER HOLGATE FO | 1,180,277 |
| 17 | Lng Bech-Seabght 66kV:Replace twrs& | 1,178,349 |
| 18 | Clarifiers Life Extension T3 | 1,177,229 |
| 19 | GMS Release 2.0 Design | 1,173,431 |
| 20 | EOI POLE REPLACEMENT - 875376E, 144 | 1,164,573 |
| 21 | Valley: Equip 115 kV line position | 1,163,143 |
| 22 | TTC-ALH U_Sumitomo Replacement_0607 | 1,159,723 |
| 23 | MOBILE HOME PARK CONVERSION | 1,154,442 |
| 24 | Pardee-Pastoria-Warne 220kV-NrthCst | 1,143,322 |
| 25 | PV1PM - ULT HEAT SINK-SPRAY POND FI | 1,139,703 |
| 26 | FIP-Mesa-Walnut: Install 4 strcts+c | 1,138,980 |
| 27 | LP Feedwater Heater 2C Repl Mod U2 | 1,136,921 |
| 28 | SC JS STORM-RETAINING WALLS,GOLETA- | 1,136,863 |
| 29 | CFF~Red Bluff(IF):DblBrkr line pos | 1,134,887 |
| 30 | DSP | 1,127,505 |
| 31 | El Nido Substation: Replace NO.3A B | 1,127,105 |
| 32 | Proctor 66/12 (D): Replace Bank | 1,126,216 |
| 33 | Magunden-Pastoria No1 220kV-TLRR | 1,124,279 |
| 34 | ECS Santa Ana Prefab Building | 1,116,815 |
| 35 | Culver - Upgrade to SA3. Replace re | 1,115,655 |
| 36 | DSP DSP2018 DSP - CONDOR % BANDUCCI | 1,114,595 |
| 37 | PLANT BETTERMENT/UPGRADING DISTRIBU | 1,114,550 |
| 38 | PLANT BETTERMENT/UPGRADING DISTRIBU | 1,110,378 |
| 39 | Felton: Equip pos #4 w 66kV CB | 1,104,336 |
| 40 | MOBILE HOME PARK CONVERSION | 1,101,205 |
| 41 | INFRASTRUCTURE REPLACEMENT (CONDUCT | 1,094,023 |
| 42 | Cima Sub: Install On-Line DGA Equip | 1,093,108 |
| 43 | TOTAL | 4,127,131,209 |

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

| Line No. | Description of Project (a) | Construction work in progress - Electric (Account 107) (b) |
|----------|-------------------------------------|--|
| 1 | 27 - 2019 LS-1 OPTION E STREETLIGHT | 1,092,262 |
| 2 | VI- EOI CONTROL-SILVER PEAK | 1,088,902 |
| 3 | MESA 500KV SUB UG MESAREPPETOPIN 7 | 1,086,761 |
| 4 | MOBILE HOME PARK CONVERSION | 1,085,352 |
| 5 | GM Cyber - ICS Security SW/PS | 1,077,940 |
| 6 | GM Cyber - Interior CSOC SW/PS | 1,077,190 |
| 7 | SHEARIAE-111-NtwkUp-Abengoa-WaterVa | 1,076,537 |
| 8 | EPC NorthOaks-Upgrade from RTU to S | 1,069,906 |
| 9 | Amalia:Replace 11 4kV CBs for SCD | 1,069,194 |
| 10 | Mohave Rpl 500swt rpl LAUGHLIN 1&2 | 1,066,885 |
| 11 | DSP DSP2PB - DISTRIBUTION CIRCUIT U | 1,066,786 |
| 12 | PREVENTIVE MAINT (ELECTIVE OPTION) | 1,063,998 |
| 13 | DH UG RULE 20C ESSEX PROPRTIES - VI | 1,056,598 |
| 14 | Upland Sub: Install 28MVA transform | 1,055,955 |
| 15 | EOI (Work Manageent Integration) | 1,054,898 |
| 16 | Villa Park:Replace No.2A Bank 220/6 | 1,054,841 |
| 17 | Magunden-Springville 230 kV No.2: R | 1,049,545 |
| 18 | SD-IGAM -Access Governance (Release | 1,049,210 |
| 19 | CAP ONRAMP COND REPLACE 4360' | 1,046,542 |
| 20 | RULE 20A - UG INSTALL | 1,040,309 |
| 21 | RattleSnake-Whirlwind(IF):Instll Ge | 1,033,810 |
| 22 | DSP DSPPIF-627044 HILLTOP 4KV % SAN | 1,033,133 |
| 23 | Magunden-Springville 230 kV No.1: R | 1,028,310 |
| 24 | Eagle Rock Sub:Replc1 SEL&3 GE rela | 1,027,112 |
| 25 | SD-Asset Reliability and Risk Analy | 1,019,671 |
| 26 | Kramer: Upgrade Line Relay | 1,016,709 |
| 27 | GRID RESILIENCY HOTLINE 555 10/22/1 | 1,016,185 |
| 28 | DSP DSPPIF-230790 NEW DSP CIRCUIT F | 1,013,655 |
| 29 | DSP | 1,011,293 |
| 30 | GMS - SA3 Design Phase | 1,007,646 |
| 31 | Lugo-Mira Loma No2 500kV-TLRR | 1,006,175 |
| 32 | Loss of Phase on High Volt Startup | 1,005,107 |
| 33 | DSP DSPPIF # 935269 NEW DSP CIRCUIT | 1,000,665 |
| 34 | WORK ORDERS UNDER \$1,000,000 | 1,220,280,988 |
| 35 | Rounding | -14 |
| 36 | | |
| 37 | | |
| 38 | | |
| 39 | | |
| 40 | | |
| 41 | | |
| 42 | | |
| 43 | TOTAL | 4,127,131,209 |

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

| Line No. | Item (a) | Total (c+d+e) (b) | Electric Plant in Service (c) | Electric Plant Held for Future Use (d) | Electric Plant Leased to Others (e) |
|----------|---|-------------------|-------------------------------|--|-------------------------------------|
| 1 | Balance Beginning of Year | 13,264,862,797 | 13,264,862,797 | | |
| 2 | Depreciation Provisions for Year, Charged to | | | | |
| 3 | (403) Depreciation Expense | 1,603,165,629 | 1,603,165,629 | | |
| 4 | (403.1) Depreciation Expense for Asset Retirement Costs | | | | |
| 5 | (413) Exp. of Elec. Plt. Leas. to Others | | | | |
| 6 | Transportation Expenses-Clearing | 1,898,780 | 1,898,780 | | |
| 7 | Other Clearing Accounts | 9,046,823 | 9,046,823 | | |
| 8 | Other Accounts (Specify, details in footnote): | 5,763,085 | 5,763,085 | | |
| 9 | | | | | |
| 10 | TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9) | 1,619,874,317 | 1,619,874,317 | | |
| 11 | Net Charges for Plant Retired: | | | | |
| 12 | Book Cost of Plant Retired | 673,315,387 | 673,315,387 | | |
| 13 | Cost of Removal | 926,467,055 | 926,467,055 | | |
| 14 | Salvage (Credit) | 209,899,680 | 209,899,680 | | |
| 15 | TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14) | 1,389,882,762 | 1,389,882,762 | | |
| 16 | Other Debit or Cr. Items (Describe, details in footnote): | | | | |
| 17 | Other Items | 96,640,954 | 96,640,954 | | |
| 18 | Book Cost or Asset Retirement Costs Retired | | | | |
| 19 | Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18) | 13,591,495,306 | 13,591,495,306 | | |

Section B. Balances at End of Year According to Functional Classification

| | | | | | |
|----|--|----------------|----------------|--|--|
| 20 | Steam Production | 189,706 | 189,706 | | |
| 21 | Nuclear Production | 1,632,332,998 | 1,632,332,998 | | |
| 22 | Hydraulic Production-Conventional | 512,878,989 | 512,878,989 | | |
| 23 | Hydraulic Production-Pumped Storage | | | | |
| 24 | Other Production | 702,136,686 | 702,136,686 | | |
| 25 | Transmission | 2,796,964,173 | 2,796,964,173 | | |
| 26 | Distribution | 6,857,115,120 | 6,857,115,120 | | |
| 27 | Regional Transmission and Market Operation | | | | |
| 28 | General | 1,089,877,633 | 1,089,877,633 | | |
| 29 | TOTAL (Enter Total of lines 20 thru 28) | 13,591,495,305 | 13,591,495,305 | | |

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 219 Line No.: 8 Column: c
Amortization. Change in Ratemaking Decommissioning Liability.

Schedule Page: 219 Line No.: 12 Column: c
Retirements not in account 108.

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
 2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
 (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
 (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
 3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

| Line No. | Description of Investment (a) | Date Acquired (b) | Date Of Maturity (c) | Amount of Investment at Beginning of Year (d) |
|----------|----------------------------------|----------------------|-------------------------|--|
| 1 | Mono Power Company | | | |
| 2 | Capital Stock | 03/02/70 | none | 100 |
| 3 | Additional Paid-in Capital | 03/02/70 | none | 2,749,150 |
| 4 | Undistributed Earnings | | | -2,672,975 |
| 5 | | | | |
| 6 | Southern States Realty | | | |
| 7 | Capital Stock | 01/22/73 | none | 100 |
| 8 | Additional Paid-in Capital | 01/22/73 | none | |
| 9 | Undistributed Earnings | | | 68,867 |
| 10 | | | | |
| 11 | Rounding | | | |
| 12 | | | | |
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| 40 | | | | |
| 41 | | | | |
| 42 | Total Cost of Account 123.1 \$ | 144,181 | TOTAL | 145,242 |

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

| Equity in Subsidiary Earnings of Year (e) | Revenues for Year (f) | Amount of Investment at End of Year (g) | Gain or Loss from Investment Disposed of (h) | Line No. |
|---|-----------------------|---|--|----------|
| | | | | 1 |
| | | 100 | | 2 |
| | | 2,749,150 | | 3 |
| -1,061 | | -2,674,036 | | 4 |
| | | | | 5 |
| | | | | 6 |
| | | 100 | | 7 |
| | | | | 8 |
| | | 68,867 | | 9 |
| | | | | 10 |
| | | | | 11 |
| | | | | 12 |
| | | | | 13 |
| | | | | 14 |
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| | | | | 39 |
| | | | | 40 |
| | | | | 41 |
| -1,061 | | 144,181 | | 42 |

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

| Line No. | Account (a) | Balance Beginning of Year (b) | Balance End of Year (c) | Department or Departments which Use Material (d) |
|----------|--|----------------------------------|----------------------------|---|
| 1 | Fuel Stock (Account 151) | 2,683,058 | 2,007,652 | |
| 2 | Fuel Stock Expenses Undistributed (Account 152) | | | |
| 3 | Residuals and Extracted Products (Account 153) | | | |
| 4 | Plant Materials and Operating Supplies (Account 154) | | | |
| 5 | Assigned to - Construction (Estimated) | 256,851,474 | 327,283,136 | |
| 6 | Assigned to - Operations and Maintenance | | | |
| 7 | Production Plant (Estimated) | 13,999,088 | 17,371,360 | |
| 8 | Transmission Plant (Estimated) | 714,918 | 2,469,321 | |
| 9 | Distribution Plant (Estimated) | 7,280,145 | 13,493,728 | |
| 10 | Regional Transmission and Market Operation Plant (Estimated) | | | |
| 11 | Assigned to - Other (provide details in footnote) | 820,399 | 1,251,049 | |
| 12 | TOTAL Account 154 (Enter Total of lines 5 thru 11) | 279,666,024 | 361,868,594 | |
| 13 | Merchandise (Account 155) | | | |
| 14 | Other Materials and Supplies (Account 156) | | | |
| 15 | Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util) | | | |
| 16 | Stores Expense Undistributed (Account 163) | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | TOTAL Materials and Supplies (Per Balance Sheet) | 282,349,082 | 363,876,246 | |

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

| Line No. | SO2 Allowances Inventory (Account 158.1) (a) | Current Year | | 2020 | |
|----------|--|--------------|-------------|------------|-------------|
| | | No. (b) | Amt. (c) | No. (d) | Amt. (e) |
| 1 | Balance-Beginning of Year | | | | |
| 2 | | | | | |
| 3 | Acquired During Year: | | | | |
| 4 | Issued (Less Withheld Allow) | | | | |
| 5 | Returned by EPA | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | Purchases/Transfers: | | | | |
| 9 | | | | | |
| 10 | | | | | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | Total | | | | |
| 16 | | | | | |
| 17 | Relinquished During Year: | | | | |
| 18 | Charges to Account 509 | | | | |
| 19 | Other: | | | | |
| 20 | | | | | |
| 21 | Cost of Sales/Transfers: | | | | |
| 22 | | | | | |
| 23 | | | | | |
| 24 | | | | | |
| 25 | | | | | |
| 26 | | | | | |
| 27 | | | | | |
| 28 | Total | | | | |
| 29 | Balance-End of Year | | | | |
| 30 | | | | | |
| 31 | Sales: | | | | |
| 32 | Net Sales Proceeds(Assoc. Co.) | | | | |
| 33 | Net Sales Proceeds (Other) | | | | |
| 34 | Gains | | | | |
| 35 | Losses | | | | |
| | Allowances Withheld (Acct 158.2) | | | | |
| 36 | Balance-Beginning of Year | | | | |
| 37 | Add: Withheld by EPA | | | | |
| 38 | Deduct: Returned by EPA | | | | |
| 39 | Cost of Sales | | | | |
| 40 | Balance-End of Year | | | | |
| 41 | | | | | |
| 42 | Sales: | | | | |
| 43 | Net Sales Proceeds (Assoc. Co.) | | | | |
| 44 | Net Sales Proceeds (Other) | | | | |
| 45 | Gains | | | | |
| 46 | Losses | | | | |

Allowances (Accounts 158.1 and 158.2) (Continued)

- 6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
- 7. Report on Lines 8-14 the names of vendors/transferees of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
- 8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
- 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
- 10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

| 2021 | | 2022 | | Future Years | | Totals | | Line No. |
|---------|----------|---------|----------|--------------|----------|---------|----------|----------|
| No. (f) | Amt. (g) | No. (h) | Amt. (i) | No. (j) | Amt. (k) | No. (l) | Amt. (m) | |
| | | | | | | | | 1 |
| | | | | | | | | 2 |
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

| Line No. | NOx Allowances Inventory (Account 158.1) (a) | Current Year | | 2020 | |
|----------|--|--------------|-------------|------------|-------------|
| | | No. (b) | Amt. (c) | No. (d) | Amt. (e) |
| 1 | Balance-Beginning of Year | 539,121.00 | 1,061,892 | 289,632.00 | 535,534 |
| 2 | | | | | |
| 3 | Acquired During Year: | | | | |
| 4 | Issued (Less Withheld Allow) | | | | |
| 5 | Returned by EPA | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | Purchases/Transfers: | | | | |
| 9 | Air Quality Consultants | 74,209.00 | 644,273 | | |
| 10 | | | | | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | Total | 74,209.00 | 644,273 | | |
| 16 | | | | | |
| 17 | Relinquished During Year: | | | | |
| 18 | Charges to Account 509 | 140,486.00 | 348,389 | | |
| 19 | Other: | | | | |
| 20 | | | | | |
| 21 | Cost of Sales/Transfers: | | | | |
| 22 | Excess V2019 to FMV | | -210,540 | | |
| 23 | Transfer to Catalina | 30,000.00 | 71,400 | | |
| 24 | Expired NOx | 250,581.00 | 501,893 | | |
| 25 | True-Up | -1,092.00 | -2,121 | | |
| 26 | | | | | |
| 27 | | | | | |
| 28 | Total | 279,489.00 | 360,632 | | |
| 29 | Balance-End of Year | 193,355.00 | 997,144 | 289,632.00 | 535,534 |
| 30 | | | | | |
| 31 | Sales: | | | | |
| 32 | Net Sales Proceeds(Assoc. Co.) | | | | |
| 33 | Net Sales Proceeds (Other) | | | | |
| 34 | Gains | | | | |
| 35 | Losses | | | | |
| | Allowances Withheld (Acct 158.2) | | | | |
| 36 | Balance-Beginning of Year | | | | |
| 37 | Add: Withheld by EPA | | | | |
| 38 | Deduct: Returned by EPA | | | | |
| 39 | Cost of Sales | | | | |
| 40 | Balance-End of Year | | | | |
| 41 | | | | | |
| 42 | Sales: | | | | |
| 43 | Net Sales Proceeds (Assoc. Co.) | | | | |
| 44 | Net Sales Proceeds (Other) | | | | |
| 45 | Gains | | | | |
| 46 | Losses | | | | |

Allowances (Accounts 158.1 and 158.2) (Continued)

- 6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
- 7. Report on Lines 8-14 the names of vendors/transferrers of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
- 8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
- 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
- 10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

| 2021 | | 2022 | | Future Years | | Totals | | Line No. |
|------------|----------|------------|----------|--------------|-----------|--------------|-----------|----------|
| No. (f) | Amt. (g) | No. (h) | Amt. (i) | No. (j) | Amt. (k) | No. (l) | Amt. (m) | |
| 289,632.00 | 509,522 | 289,632.00 | 484,810 | 1,639,862.00 | 2,445,316 | 3,047,879.00 | 5,037,074 | 1 |
| | | | | | | | | 2 |
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| | | | | | | | | 6 |
| | | | | | | | | 7 |
| | | | | | | | | 8 |
| | | | | | | 74,209.00 | 644,273 | 9 |
| | | | | | | | | 10 |
| | | | | | | | | 11 |
| | | | | | | | | 12 |
| | | | | | | | | 13 |
| | | | | | | | | 14 |
| | | | | | | 74,209.00 | 644,273 | 15 |
| | | | | | | | | 16 |
| | | | | | | | | 17 |
| | | | | | | 140,486.00 | 348,389 | 18 |
| | | | | | | | | 19 |
| | | | | | | | | 20 |
| | | | | | | | | 21 |
| | | | | | | | -210,540 | 22 |
| | | | | | | 30,000.00 | 71,400 | 23 |
| | | | | | | 250,581.00 | 501,893 | 24 |
| | | | | | | -1,092.00 | -2,121 | 25 |
| | | | | | | | | 26 |
| | | | | | | | | 27 |
| | | | | | | 279,489.00 | 360,632 | 28 |
| 289,632.00 | 509,522 | 289,632.00 | 484,810 | 1,639,862.00 | 2,445,316 | 2,702,113.00 | 4,972,326 | 29 |
| | | | | | | | | 30 |
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| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 229 Line No.: 1 Column: m

Total ending balance of account 158.1 per this page does not agree to the corresponding balance sheet line on page 110. Difference is due to \$9,611,245 in GHG Allowances.

Schedule Page: 229 Line No.: 9 Column: a

Air Quality Consultants (NOx)

Schedule Page: 229 Line No.: 29 Column: m

Total ending balance of account 158.1 per this page does not agree to the corresponding balance sheet line on page 110. Difference is due to \$1,872,788 in GHG Allowances.

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

| Line No. | Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a) | Total Amount of Loss (b) | Losses Recognised During Year (c) | WRITTEN OFF DURING YEAR | | Balance at End of Year (f) |
|----------|---|-----------------------------|--------------------------------------|-------------------------|---------------|-------------------------------|
| | | | | Account Charged (d) | Amount (e) | |
| 1 | NONE. | | | | | |
| 2 | | | | | | |
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| 17 | | | | | | |
| 18 | | | | | | |
| 19 | | | | | | |
| 20 | TOTAL | | | | | |

Name of Respondent
Southern California Edison Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/03/2020

Year/Period of Report
End of 2019/Q4

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

| Line No. | Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a) | Total Amount of Charges (b) | Costs Recognised During Year (c) | WRITTEN OFF DURING YEAR | | Balance at End of Year (f) |
|----------|--|-----------------------------|----------------------------------|-------------------------|------------|----------------------------|
| | | | | Account Charged (d) | Amount (e) | |
| 21 | Palo Verde Nuclear Generating Station over the authorized License Term January 1989 to July 2046 | 515,316 | | 407 | -18,759 | 496,557 |
| 22 | | | | | | |
| 23 | | | | | | |
| 24 | | | | | | |
| 25 | | | | | | |
| 26 | | | | | | |
| 27 | Mohave Generating Station Plant over the authorized License Term January 2006 to June 2016 | 154,188 | | 407 | | 154,188 |
| 28 | | | | | | |
| 29 | | | | | | |
| 30 | | | | | | |
| 31 | | | | | | |
| 32 | | | | | | |
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| 44 | | | | | | |
| 45 | | | | | | |
| 46 | | | | | | |
| 47 | | | | | | |
| 48 | | | | | | |
| 49 | TOTAL | 669,504 | | | -18,759 | 650,745 |

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

| Line No. | Description (a) | Costs Incurred During Period (b) | Account Charged (c) | Reimbursements Received During the Period (d) | Account Credited With Reimbursement (e) |
|----------|-----------------------------|----------------------------------|---------------------|---|---|
| 1 | Transmission Studies | | | | |
| 2 | Interconnection Studies | 44,971 | 143 | (77,635) | 143 |
| 3 | | | | | |
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| 17 | | | | | |
| 18 | | | | | |
| 19 | | | | | |
| 20 | | | | | |
| 21 | Generation Studies | | | | |
| 22 | Interconnection Studies | 4,084,955 | 143 | (1,799,203) | 143 |
| 23 | | | | | |
| 24 | | | | | |
| 25 | | | | | |
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|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 231 Line No.: 2 Column: a

| Project Type | Project Description | Costs Incurred | Account Charged | Reimbursements | Account Credited |
|--------------|---------------------------------|---------------------|-----------------|-----------------------|------------------|
| Transmission | 800250922 Interconnection Study | \$ 18,539.22 | 143 | \$ - | 143 |
| Transmission | 900637886 Interconnection Study | 224.39 | 143 | (2,768.81) | 143 |
| Transmission | 900736056 Interconnection Study | 19.63 | 143 | 149,663.39 | 143 |
| Transmission | 901833427 Interconnection Study | 11,672.23 | 143 | (7,586.19) | 143 |
| Transmission | 902119144 Interconnection Study | 410.31 | 143 | 28,056.95 | 143 |
| Transmission | 902694424 Interconnection Study | 1,386.45 | 143 | (35,000.00) | 143 |
| Transmission | 902767924 Interconnection Study | 331.65 | 143 | (70,000.00) | 143 |
| Transmission | 902768270 Interconnection Study | - | 143 | (70,000.00) | 143 |
| Transmission | 902779190 Interconnection Study | 12,386.95 | 143 | (70,000.00) | 143 |
| | TOTAL TRANSMISSION | \$ 44,970.83 | | \$ (77,634.66) | |

Schedule Page: 231 Line No.: 2 Column: b

Column (b) may not include A and G expenses for the period.

Schedule Page: 231 Line No.: 2 Column: d

Column (d) includes refunds that were paid to the Interconnection customer in 2019 resulting from payment received exceeding actual study costs and includes interest payments on refunds. Multiple orders for the same project may net to actual payments/disbursements to customers.

Schedule Page: 231 Line No.: 22 Column: a

| Project Type | Project Description | Costs Incurred | Account Charged | Reimbursements | Account Credited |
|--------------|---------------------------------|----------------|-----------------|----------------|------------------|
| Generation | 800118614 Interconnection Study | \$ 64.80 | 143 | \$ 9,573.59 | 143 |
| Generation | 800170533 Interconnection Study | - | 143 | 50,000.00 | 143 |
| Generation | 800216012 Interconnection Study | (486.66) | 143 | 195,724.12 | 143 |
| Generation | 800476543 Interconnection Study | - | 143 | - | 143 |
| Generation | 800476554 Interconnection Study | - | 143 | - | 143 |
| Generation | 800476555 Interconnection Study | - | 143 | - | 143 |
| Generation | 800476767 Interconnection Study | - | 143 | - | 143 |
| Generation | 800476771 Interconnection Study | - | 143 | - | 143 |
| Generation | 800492448 Interconnection Study | - | 143 | - | 143 |
| Generation | 900197522 Interconnection Study | (113.12) | 143 | 20,980.15 | 143 |
| Generation | 900225799 Interconnection Study | (7,939.69) | 143 | (98,911.77) | 143 |
| Generation | 900242336 Interconnection Study | 2,195.11 | 143 | 64,492.63 | 143 |
| Generation | 900363285 Interconnection Study | 37.78 | 143 | (15,117.98) | 143 |
| Generation | 900594271 Interconnection Study | 7,680.85 | 143 | (88,555.33) | 143 |
| Generation | 901111634 Interconnection Study | 1,705.82 | 143 | (22,689.73) | 143 |

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|------------------------------------|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| Southern California Edison Company | | | |
| FOOTNOTE DATA | | | |

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|------------|---------------------------------|------------|-----|-------------|-----|
| Generation | 901284713 Interconnection Study | (6,812.12) | 143 | - | 143 |
| Generation | 901531407 Interconnection Study | 435.41 | 143 | 83,909.86 | 143 |
| Generation | 901551296 Interconnection Study | - | 143 | 0.00 | 143 |
| Generation | 901551297 Interconnection Study | 6,604.58 | 143 | 7,504.73 | 143 |
| Generation | 901551398 Interconnection Study | 937.45 | 143 | (10,241.08) | 143 |
| Generation | 901603158 Interconnection Study | 20.84 | 143 | 9,724.90 | 143 |
| Generation | 901650668 Interconnection Study | 14.97 | 143 | 2,291.17 | 143 |
| Generation | 901740639 Interconnection Study | 819.56 | 143 | (16,475.13) | 143 |
| Generation | 901770536 Interconnection Study | 700.69 | 143 | 41,019.76 | 143 |
| Generation | 901817062 Interconnection Study | 4,421.97 | 143 | 32,995.95 | 143 |
| Generation | 901825486 Interconnection Study | 4,373.59 | 143 | 61,524.58 | 143 |
| Generation | 901826753 Interconnection Study | 4,343.90 | 143 | 65,260.29 | 143 |
| Generation | 901832873 Interconnection Study | 4,899.58 | 143 | | 143 |
| Generation | 901833796 Interconnection Study | 1,398.16 | 143 | 43,111.05 | 143 |
| Generation | 901833923 Interconnection Study | 1,398.16 | 143 | 159,456.29 | 143 |
| Generation | 901833923 Interconnection Study | 7,698.46 | 143 | 36,595.50 | 143 |
| Generation | 901834223 Interconnection Study | 5,730.57 | 143 | 2,492.17 | 143 |
| Generation | 901834224 Interconnection Study | 5,716.45 | 143 | 12,806.44 | 143 |
| Generation | 901834292 Interconnection Study | 5,706.52 | 143 | | 143 |
| Generation | 901834435 Interconnection Study | 5,713.44 | 143 | 15,891.81 | 143 |
| Generation | 901834435 Interconnection Study | 5,713.44 | 143 | 16,299.09 | 143 |
| Generation | 901834553 Interconnection Study | 4,671.85 | 143 | 107,703.18 | 143 |
| Generation | 901840531 Interconnection Study | 1,550.91 | 143 | - | 143 |
| Generation | 901854256 Interconnection Study | - | 143 | (0.00) | 143 |
| Generation | 901854257 Interconnection Study | 947.15 | 143 | - | 143 |
| Generation | 901854621 Interconnection Study | 5,261.93 | 143 | (37,055.12) | 143 |
| Generation | 901902836 Interconnection Study | 138.27 | 143 | 50,869.24 | 143 |
| Generation | 901942463 Interconnection Study | 122.95 | 143 | (1,750.59) | 143 |
| Generation | 902089514 Interconnection Study | 13,690.85 | 143 | 30,625.55 | 143 |
| Generation | 902094856 Interconnection Study | 4,939.57 | 143 | 89,486.80 | 143 |
| Generation | 902094857 Interconnection Study | 4,208.16 | 143 | 38,466.02 | 143 |
| Generation | 902110832 Interconnection Study | 4,682.52 | 143 | 33,662.87 | 143 |
| Generation | 902120276 Interconnection Study | 5,394.28 | 143 | 26,266.93 | 143 |
| Generation | 902125793 Interconnection Study | 5,856.51 | 143 | 45,352.61 | 143 |
| Generation | 902128488 Interconnection Study | 4,766.12 | 143 | 17,730.33 | 143 |
| Generation | 902128489 Interconnection Study | 6,022.88 | 143 | 19,180.02 | 143 |
| Generation | 902128491 Interconnection Study | 4,727.54 | 143 | 18,109.65 | 143 |
| Generation | 902128492 Interconnection Study | 4,635.30 | 143 | 25,152.20 | 143 |

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|------------------------------------|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| Southern California Edison Company | | | |
| FOOTNOTE DATA | | | |

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|------------|---------------------------------|-------------|-----|-------------|-----|
| Generation | 902128493 Interconnection Study | 5,338.09 | 143 | 24,484.05 | 143 |
| Generation | 902128695 Interconnection Study | 5,307.10 | 143 | 25,232.50 | 143 |
| Generation | 902128696 Interconnection Study | 5,009.09 | 143 | 29,250.35 | 143 |
| Generation | 902129080 Interconnection Study | 779.03 | 143 | - | 143 |
| Generation | 902129081 Interconnection Study | 4,312.34 | 143 | 38,473.44 | 143 |
| Generation | 902129082 Interconnection Study | 4,827.90 | 143 | 50,989.48 | 143 |
| Generation | 902132671 Interconnection Study | 6,006.76 | 143 | 53,531.88 | 143 |
| Generation | 902132730 Interconnection Study | 5,062.60 | 143 | 14,810.55 | 143 |
| Generation | 902132737 Interconnection Study | 6,026.46 | 143 | 61,495.88 | 143 |
| Generation | 902132840 Interconnection Study | 5,930.43 | 143 | 57,677.09 | 143 |
| Generation | 902132841 Interconnection Study | 3,987.98 | 143 | 72,936.77 | 143 |
| Generation | 902133250 Interconnection Study | 5,348.70 | 143 | 16,769.98 | 143 |
| Generation | 902133604 Interconnection Study | 6,168.95 | 143 | 47,834.78 | 143 |
| Generation | 902133734 Interconnection Study | 5,408.20 | 143 | 26,235.18 | 143 |
| Generation | 902136377 Interconnection Study | 4,616.80 | 143 | (39,957.95) | 143 |
| Generation | 902136440 Interconnection Study | 3,730.88 | 143 | (35,327.82) | 143 |
| Generation | 902136442 Interconnection Study | 4,605.37 | 143 | (39,468.28) | 143 |
| Generation | 902136444 Interconnection Study | 4,772.07 | 143 | (41,871.23) | 143 |
| Generation | 902136445 Interconnection Study | 4,495.25 | 143 | (24,845.70) | 143 |
| Generation | 902136446 Interconnection Study | 5,409.37 | 143 | (40,291.74) | 143 |
| Generation | 902136562 Interconnection Study | 3,818.76 | 143 | (25,476.05) | 143 |
| Generation | 902136564 Interconnection Study | 3,762.13 | 143 | (34,954.35) | 143 |
| Generation | 902136565 Interconnection Study | 3,719.22 | 143 | (35,216.87) | 143 |
| Generation | 902136566 Interconnection Study | 4,633.94 | 143 | (40,848.50) | 143 |
| Generation | 902136567 Interconnection Study | 4,616.64 | 143 | (39,956.80) | 143 |
| Generation | 902159135 Interconnection Study | 5,023.45 | 143 | - | 143 |
| Generation | 902162483 Interconnection Study | 1,256.44 | 143 | 8,342.39 | 143 |
| Generation | 902182205 Interconnection Study | 310.55 | 143 | (5,547.35) | 143 |
| Generation | 902188964 Interconnection Study | 22.59 | 143 | 9,597.88 | 143 |
| Generation | 902228663 Interconnection Study | 26,192.90 | 143 | - | 143 |
| Generation | 902238794 Interconnection Study | 616.90 | 143 | (2,276.79) | 143 |
| Generation | 902238933 Interconnection Study | 20.40 | 143 | 2,621.15 | 143 |
| Generation | 902254475 Interconnection Study | 23.86 | 143 | 9,551.10 | 143 |
| Generation | 902291278 Interconnection Study | 264.71 | 143 | 5,097.38 | 143 |
| Generation | 902298981 Interconnection Study | 5,452.39 | 143 | 43,777.92 | 143 |
| Generation | 902301626 Interconnection Study | 1,500.84 | 143 | 42,170.04 | 143 |
| Generation | 902301924 Interconnection Study | 988.57 | 143 | 52,645.29 | 143 |
| Generation | 902305815 Interconnection Study | 7,580.26 | 143 | 125,687.78 | 143 |
| Generation | 902307066 Interconnection Study | 2,230.63 | 143 | - | 143 |
| Generation | 902311002 Interconnection Study | (64,475.63) | 143 | (66,300.50) | 143 |
| Generation | 902338265 Interconnection Study | 10,944.10 | 143 | - | 143 |
| Generation | 902343306 Interconnection Study | 14,935.80 | 143 | 50,877.71 | 143 |

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|------------------------------------|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| Southern California Edison Company | | | |
| FOOTNOTE DATA | | | |

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|------------|---------------------------------|-----------|-----|------------|-----|
| Generation | 902343311 Interconnection Study | 11,465.43 | 143 | - | 143 |
| Generation | 902343398 Interconnection Study | (590.29) | 143 | 41,989.28 | 143 |
| Generation | 902348666 Interconnection Study | 14,941.12 | 143 | 70,658.35 | 143 |
| Generation | 902349497 Interconnection Study | 4,785.57 | 143 | 39,279.32 | 143 |
| Generation | 902369517 Interconnection Study | 4.02 | 143 | 9,838.38 | 143 |
| Generation | 902377012 Interconnection Study | 11,335.75 | 143 | - | 143 |
| Generation | 902377014 Interconnection Study | 11,216.97 | 143 | - | 143 |
| Generation | 902377017 Interconnection Study | 14,303.37 | 143 | 27,909.29 | 143 |
| Generation | 902377371 Interconnection Study | 9,944.52 | 143 | - | 143 |
| Generation | 902377647 Interconnection Study | 11,112.30 | 143 | - | 143 |
| Generation | 902381580 Interconnection Study | 13,224.06 | 143 | - | 143 |
| Generation | 902381581 Interconnection Study | 11,698.11 | 143 | - | 143 |
| Generation | 902381584 Interconnection Study | 15,021.79 | 143 | 25,059.73 | 143 |
| Generation | 902382238 Interconnection Study | 15,419.51 | 143 | 88,493.32 | 143 |
| Generation | 902382507 Interconnection Study | 12,101.67 | 143 | - | 143 |
| Generation | 902382670 Interconnection Study | 13,648.21 | 143 | 61,223.79 | 143 |
| Generation | 902387657 Interconnection Study | 2,327.62 | 143 | 127,261.57 | 143 |
| Generation | 902387802 Interconnection Study | (82.17) | 143 | - | 143 |
| Generation | 902388981 Interconnection Study | 10,955.03 | 143 | - | 143 |
| Generation | 902388982 Interconnection Study | 11,925.31 | 143 | - | 143 |
| Generation | 902391216 Interconnection Study | 14,207.09 | 143 | 40,702.67 | 143 |
| Generation | 902391217 Interconnection Study | 13,874.32 | 143 | 41,036.89 | 143 |
| Generation | 902391574 Interconnection Study | 11,706.58 | 143 | - | 143 |
| Generation | 902391575 Interconnection Study | 15,438.10 | 143 | 35,275.12 | 143 |
| Generation | 902392000 Interconnection Study | 11,789.57 | 143 | - | 143 |
| Generation | 902392001 Interconnection Study | 12,047.07 | 143 | - | 143 |
| Generation | 902392004 Interconnection Study | 13,989.30 | 143 | 96,304.39 | 143 |
| Generation | 902392017 Interconnection Study | 12,907.43 | 143 | - | 143 |
| Generation | 902392018 Interconnection Study | 12,518.14 | 143 | - | 143 |
| Generation | 902392159 Interconnection Study | 297.66 | 143 | 49,011.08 | 143 |
| Generation | 902392214 Interconnection Study | 10,731.06 | 143 | - | 143 |
| Generation | 902392283 Interconnection Study | 16,199.09 | 143 | 25,855.56 | 143 |
| Generation | 902392284 Interconnection Study | 414.22 | 143 | 77,432.16 | 143 |
| Generation | 902392285 Interconnection Study | | 143 | 49,136.16 | 143 |

| Name of Respondent | | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|------------------------------------|---------------------------------|---|-----|--------------------------------|-----------------------|
| Southern California Edison Company | | | | 04/03/2020 | 2019/Q4 |
| FOOTNOTE DATA | | | | | |
| | | 15,611.84 | | | |
| Generation | 902392287 Interconnection Study | 393.59 | 143 | 77,816.28 | 143 |
| Generation | 902392289 Interconnection Study | 432.37 | 143 | 76,678.73 | 143 |
| Generation | 902392290 Interconnection Study | 3.49 | 143 | 57,735.99 | 143 |
| Generation | 902392292 Interconnection Study | 53.96 | 143 | 56,236.43 | 143 |
| Generation | 902392293 Interconnection Study | 49.72 | 143 | 56,801.23 | 143 |
| Generation | 902392295 Interconnection Study | 51.46 | 143 | 56,694.41 | 143 |
| Generation | 902392296 Interconnection Study | 164.06 | 143 | 17,051.34 | 143 |
| Generation | 902392343 Interconnection Study | 16,298.46 | 143 | 23,727.84 | 143 |
| Generation | 902392468 Interconnection Study | | 143 | - | 143 |
| Generation | 902392469 Interconnection Study | 11,941.98 | | | |
| Generation | 902392469 Interconnection Study | 11,692.90 | 143 | - | 143 |
| Generation | 902392470 Interconnection Study | 13,820.81 | 143 | 102,193.98 | 143 |
| Generation | 902392471 Interconnection Study | 11,977.69 | 143 | - | 143 |
| Generation | 902392472 Interconnection Study | 14,363.22 | 143 | 93,018.91 | 143 |
| Generation | 902392473 Interconnection Study | 101.68 | 143 | 56,168.70 | 143 |
| Generation | 902392474 Interconnection Study | 28.12 | 143 | 57,515.12 | 143 |
| Generation | 902392475 Interconnection Study | 40.03 | 143 | 57,724.76 | 143 |
| Generation | 902392476 Interconnection Study | 11,244.62 | 143 | - | 143 |
| Generation | 902392477 Interconnection Study | 11,940.96 | 143 | - | 143 |
| Generation | 902392478 Interconnection Study | | 143 | - | 143 |
| Generation | 902392481 Interconnection Study | 11,990.12 | | | |
| Generation | 902392481 Interconnection Study | 14,824.72 | 143 | 69,381.12 | 143 |
| Generation | 902392482 Interconnection Study | 14,570.43 | 143 | 32,608.88 | 143 |
| Generation | 902392483 Interconnection Study | | 143 | 43,510.00 | 143 |
| Generation | 902392676 Interconnection Study | 14,554.11 | | | |
| Generation | 902392676 Interconnection Study | 6,991.76 | 143 | 121,813.74 | 143 |
| Generation | 902392677 Interconnection Study | 6,973.85 | 143 | 122,340.46 | 143 |
| Generation | 902400189 Interconnection Study | 13,772.87 | 143 | 33,383.65 | 143 |
| Generation | 902400191 Interconnection Study | 14,724.10 | 143 | 29,140.68 | 143 |
| Generation | 902400235 Interconnection Study | 13,589.52 | 143 | 30,874.58 | 143 |
| Generation | 902400236 Interconnection Study | 11,342.84 | 143 | - | 143 |
| Generation | 902400389 Interconnection Study | 79.20 | 143 | 52,568.57 | 143 |
| Generation | 902400390 Interconnection Study | 15,249.59 | 143 | 17,548.76 | 143 |
| Generation | 902400391 Interconnection Study | 13,232.21 | 143 | - | 143 |
| Generation | 902400446 Interconnection Study | 14,409.08 | 143 | 65,668.18 | 143 |
| Generation | 902400450 Interconnection Study | 14,642.24 | 143 | 37,345.90 | 143 |
| Generation | 902400451 Interconnection Study | 9,508.51 | 143 | - | 143 |
| Generation | 902400452 Interconnection Study | 15,324.72 | 143 | 47,457.09 | 143 |
| FERC FORM NO. 1 (ED. 12-87) | | Page 450.5 | | | |

| Name of Respondent | | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|------------------------------------|---------------------------------|---|-----|--------------------------------|-----------------------|
| Southern California Edison Company | | | | 04/03/2020 | 2019/Q4 |
| FOOTNOTE DATA | | | | | |
| Generation | 902400455 Interconnection Study | 12,822.01 | 143 | 45,005.49 | 143 |
| Generation | 902400853 Interconnection Study | 14,261.31 | 143 | 30,644.87 | 143 |
| Generation | 902400882 Interconnection Study | 17,786.46 | 143 | 66,594.51 | 143 |
| Generation | 902401093 Interconnection Study | 108.93 | 143 | 52,468.70 | 143 |
| Generation | 902401168 Interconnection Study | 1,781.20 | 143 | (7,474.60) | 143 |
| Generation | 902404284 Interconnection Study | 10,755.34 | 143 | - | 143 |
| Generation | 902410974 Interconnection Study | 4,542.51 | 143 | (23,480.33) | 143 |
| Generation | 902410975 Interconnection Study | 989.96 | 143 | (4,806.40) | 143 |
| Generation | 902411132 Interconnection Study | 18,511.69 | 143 | (41,813.88) | 143 |
| Generation | 902411225 Interconnection Study | 18,381.89 | 143 | (41,724.42) | 143 |
| Generation | 902411236 Interconnection Study | 14,054.81 | 143 | - | 143 |
| Generation | 902411237 Interconnection Study | 13,799.48 | 143 | - | 143 |
| Generation | 902411238 Interconnection Study | 18,553.96 | 143 | (42,294.70) | 143 |
| Generation | 902411245 Interconnection Study | 13,949.56 | 143 | - | 143 |
| Generation | 902411247 Interconnection Study | 13,949.25 | 143 | - | 143 |
| Generation | 902411249 Interconnection Study | 8,827.13 | 143 | (27,265.98) | 143 |
| Generation | 902411250 Interconnection Study | 4,640.17 | 143 | (24,587.10) | 143 |
| Generation | 902411251 Interconnection Study | 4,998.19 | 143 | (24,151.65) | 143 |
| Generation | 902411252 Interconnection Study | 4,999.42 | 143 | (25,028.87) | 143 |
| Generation | 902411253 Interconnection Study | 5,967.92 | 143 | (25,879.99) | 143 |
| Generation | 902411259 Interconnection Study | 14,064.66 | 143 | - | 143 |
| Generation | 902411271 Interconnection Study | 18,753.79 | 143 | (42,168.93) | 143 |
| Generation | 902411272 Interconnection Study | 16,725.09 | 143 | (36,762.10) | 143 |
| Generation | 902411273 Interconnection Study | 14,498.02 | 143 | - | 143 |
| Generation | 902411275 Interconnection Study | 13,213.13 | 143 | - | 143 |
| Generation | 902411276 Interconnection Study | 14,361.31 | 143 | - | 143 |
| Generation | 902411359 Interconnection Study | 5,486.53 | 143 | (25,954.93) | 143 |
| Generation | 902411360 Interconnection Study | 4,932.53 | 143 | (24,563.85) | 143 |
| Generation | 902411361 Interconnection Study | 4,824.12 | 143 | (23,709.01) | 143 |
| Generation | 902411363 Interconnection Study | 4,585.18 | 143 | (23,969.49) | 143 |
| Generation | 902411364 Interconnection Study | 4,809.60 | 143 | (24,103.30) | 143 |
| Generation | 902411365 Interconnection Study | 4,968.94 | 143 | (23,905.72) | 143 |
| Generation | 902411366 Interconnection Study | 2,339.76 | 143 | (12,783.27) | 143 |
| Generation | 902411367 Interconnection Study | 2,339.66 | 143 | (12,670.19) | 143 |
| Generation | 902417120 Interconnection Study | 25.53 | 143 | (908.91) | 143 |

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| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| Southern California Edison Company | | | |
| FOOTNOTE DATA | | | |

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|------------|---------------------------------|-----------|-----|-------------|-----|
| Generation | 902422029 Interconnection Study | 1,914.58 | 143 | - | 143 |
| Generation | 902424760 Interconnection Study | 8.03 | 143 | - | 143 |
| Generation | 902424761 Interconnection Study | - | 143 | (8,300.81) | 143 |
| Generation | 902425160 Interconnection Study | 11,351.77 | 143 | - | 143 |
| Generation | 902429704 Interconnection Study | 41.75 | 143 | (742.20) | 143 |
| Generation | 902433589 Interconnection Study | 9,852.67 | 143 | (21,255.80) | 143 |
| Generation | 902433590 Interconnection Study | 7,833.10 | 143 | (19,020.90) | 143 |
| Generation | 902433592 Interconnection Study | 8,990.77 | 143 | (20,182.27) | 143 |
| Generation | 902433804 Interconnection Study | 7,128.29 | 143 | (18,535.53) | 143 |
| Generation | 902433805 Interconnection Study | 8,991.94 | 143 | (20,376.24) | 143 |
| Generation | 902433806 Interconnection Study | 7,027.11 | 143 | (18,211.78) | 143 |
| Generation | 902433807 Interconnection Study | 9,320.72 | 143 | (20,454.87) | 143 |
| Generation | 902434444 Interconnection Study | 8,077.27 | 143 | (19,232.07) | 143 |
| Generation | 902434447 Interconnection Study | 7,039.12 | 143 | (18,439.67) | 143 |
| Generation | 902434449 Interconnection Study | 9,060.66 | 143 | (20,456.81) | 143 |
| Generation | 902434452 Interconnection Study | 6,467.79 | 143 | (17,890.79) | 143 |
| Generation | 902434457 Interconnection Study | 7,044.86 | 143 | (18,473.62) | 143 |
| Generation | 902434459 Interconnection Study | 6,612.40 | 143 | (18,028.53) | 143 |
| Generation | 902434499 Interconnection Study | 9,013.02 | 143 | (20,212.59) | 143 |
| Generation | 902434500 Interconnection Study | 2,387.37 | 143 | (22,220.44) | 143 |
| Generation | 902434501 Interconnection Study | 9,513.90 | 143 | (20,683.08) | 143 |
| Generation | 902434503 Interconnection Study | 9,796.43 | 143 | (21,526.05) | 143 |
| Generation | 902434504 Interconnection Study | 8,803.53 | 143 | (19,996.57) | 143 |
| Generation | 902434505 Interconnection Study | 6,813.42 | 143 | (21,180.77) | 143 |
| Generation | 902434506 Interconnection Study | 9,878.13 | 143 | (18,093.75) | 143 |
| Generation | 902434507 Interconnection Study | 4,762.03 | 143 | (10,612.98) | 143 |
| Generation | 902434508 Interconnection Study | 6,242.98 | 143 | (11,992.93) | 143 |
| Generation | 902440151 Interconnection Study | 108.53 | 143 | (1,918.34) | 143 |
| Generation | 902440982 Interconnection Study | 134.04 | 143 | (2,369.61) | 143 |
| Generation | 902444603 Interconnection Study | 8,353.17 | 143 | - | 143 |
| Generation | 902447169 Interconnection Study | 1,046.54 | 143 | - | 143 |
| Generation | 902454929 Interconnection Study | 19.49 | 143 | (362.01) | 143 |
| Generation | 902457272 Interconnection Study | 12,372.38 | 143 | - | 143 |
| Generation | 902457843 Interconnection Study | 363.93 | 143 | (6,579.20) | 143 |
| Generation | 902468404 Interconnection Study | 1,838.74 | 143 | - | 143 |
| Generation | 902469280 Interconnection Study | 32.97 | 143 | (863.78) | 143 |
| Generation | 902498289 Interconnection Study | 17,792.21 | 143 | - | 143 |
| Generation | 902498860 Interconnection Study | 125.20 | 143 | (2,318.13) | 143 |

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| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| Southern California Edison Company | | | |
| FOOTNOTE DATA | | | |

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|------------|---------------------------------|------------|-----|--------------|-----|
| Generation | 902498861 Interconnection Study | 125.20 | 143 | (2,318.13) | 143 |
| Generation | 902498862 Interconnection Study | 125.20 | 143 | (2,318.13) | 143 |
| Generation | 902498864 Interconnection Study | (7.77) | 143 | 9,942.03 | 143 |
| Generation | 902505385 Interconnection Study | 230.51 | 143 | (6,538.98) | 143 |
| Generation | 902506134 Interconnection Study | 71.55 | 143 | (1,316.80) | 143 |
| Generation | 902506135 Interconnection Study | 45.58 | 143 | (829.41) | 143 |
| Generation | 902514479 Interconnection Study | 20.74 | 143 | 8,708.55 | 143 |
| Generation | 902514534 Interconnection Study | 2,725.48 | 143 | 7,102.60 | 143 |
| Generation | 902519539 Interconnection Study | 1,013.30 | 143 | - | 143 |
| Generation | 902531964 Interconnection Study | 4,342.25 | 143 | (5,879.44) | 143 |
| Generation | 902550947 Interconnection Study | 8,906.23 | 143 | 42,163.07 | 143 |
| Generation | 902559735 Interconnection Study | 6,557.18 | 143 | - | 143 |
| Generation | 902571036 Interconnection Study | 1,574.65 | 143 | (1,548.05) | 143 |
| Generation | 902571526 Interconnection Study | 10,437.00 | 143 | (70,000.00) | 143 |
| Generation | 902587320 Interconnection Study | 478.95 | 143 | (462.38) | 143 |
| Generation | 902589888 Interconnection Study | 1,084.83 | 143 | (1,044.93) | 143 |
| Generation | 902598336 Interconnection Study | 619.26 | 143 | (596.48) | 143 |
| Generation | 902600827 Interconnection Study | 717.80 | 143 | (691.20) | 143 |
| Generation | 902601105 Interconnection Study | - | 143 | (3,520.00) | 143 |
| Generation | 902609409 Interconnection Study | 144,410.80 | 143 | - | 143 |
| Generation | 902628304 Interconnection Study | 13,679.00 | 143 | (20,000.00) | 143 |
| Generation | 902632769 Interconnection Study | 12,209.45 | 143 | (20,000.00) | 143 |
| Generation | 902632770 Interconnection Study | 11,898.52 | 143 | (20,000.00) | 143 |
| Generation | 902638691 Interconnection Study | 12,418.69 | 143 | (20,000.00) | 143 |
| Generation | 902638692 Interconnection Study | 13,313.20 | 143 | (20,000.00) | 143 |
| Generation | 902638696 Interconnection Study | 11,660.65 | 143 | (20,000.00) | 143 |
| Generation | 902638697 Interconnection Study | 11,494.81 | 143 | (20,000.00) | 143 |
| Generation | 902641336 Interconnection Study | 12,208.54 | 143 | (20,000.00) | 143 |
| Generation | 902642720 Interconnection Study | 11,494.76 | 143 | (20,000.00) | 143 |
| Generation | 902643016 Interconnection Study | 9,009.33 | 143 | (110,000.00) | 143 |
| Generation | 902643017 Interconnection Study | 6,369.88 | 143 | (5,941.40) | 143 |
| Generation | 902643018 Interconnection Study | 11,724.56 | 143 | (20,000.00) | 143 |
| Generation | 902643952 Interconnection Study | 8,459.64 | 143 | - | 143 |
| Generation | 902643953 Interconnection Study | 20,218.40 | 143 | - | 143 |
| Generation | 902643954 Interconnection Study | - | 143 | - | 143 |
| Generation | 902643955 Interconnection Study | (0.00) | 143 | - | 143 |

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| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| Southern California Edison Company | | | |
| FOOTNOTE DATA | | | |

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|------------|---------------------------------|-----------|-----|------------|-----|
| Generation | 902643957 Interconnection Study | - | 143 | - | 143 |
| Generation | 902643958 Interconnection Study | - | 143 | - | 143 |
| Generation | 902644070 Interconnection Study | 36.78 | 143 | - | 143 |
| Generation | 902644071 Interconnection Study | 96.31 | 143 | - | 143 |
| Generation | 902644072 Interconnection Study | 20,355.81 | 143 | - | 143 |
| Generation | 902644073 Interconnection Study | 78.12 | 143 | - | 143 |
| Generation | 902644074 Interconnection Study | 23,871.52 | 143 | - | 143 |
| Generation | 902644075 Interconnection Study | 19,972.28 | 143 | - | 143 |
| Generation | 902644077 Interconnection Study | 21.15 | 143 | - | 143 |
| Generation | 902644078 Interconnection Study | 18,945.09 | 143 | - | 143 |
| Generation | 902644119 Interconnection Study | 2,812.17 | 143 | (2,705.96) | 143 |
| Generation | 902644120 Interconnection Study | 2,950.83 | 143 | (2,839.35) | 143 |
| Generation | 902644121 Interconnection Study | 20,401.04 | 143 | - | 143 |
| Generation | 902644122 Interconnection Study | 18,967.05 | 143 | - | 143 |
| Generation | 902644123 Interconnection Study | 22,444.70 | 143 | - | 143 |
| Generation | 902644124 Interconnection Study | 22,177.95 | 143 | - | 143 |
| Generation | 902644125 Interconnection Study | (0.00) | 143 | - | 143 |
| Generation | 902644126 Interconnection Study | 7.84 | 143 | - | 143 |
| Generation | 902644127 Interconnection Study | 22,405.47 | 143 | - | 143 |
| Generation | 902644128 Interconnection Study | 31.45 | 143 | - | 143 |
| Generation | 902644129 Interconnection Study | 21,703.81 | 143 | - | 143 |
| Generation | 902644130 Interconnection Study | 1,139.26 | 143 | (1,122.00) | 143 |
| Generation | 902644132 Interconnection Study | 22,648.64 | 143 | - | 143 |
| Generation | 902644133 Interconnection Study | 797.25 | 143 | - | 143 |
| Generation | 902644134 Interconnection Study | 21,445.98 | 143 | - | 143 |
| Generation | 902644135 Interconnection Study | 15.54 | 143 | - | 143 |
| Generation | 902644138 Interconnection Study | 22,711.43 | 143 | - | 143 |
| Generation | 902644139 Interconnection Study | 18,163.77 | 143 | - | 143 |
| Generation | 902644141 Interconnection Study | 28.56 | 143 | - | 143 |
| Generation | 902644142 Interconnection Study | 28.56 | 143 | - | 143 |
| Generation | 902644143 Interconnection Study | 23,515.17 | 143 | - | 143 |
| Generation | 902644144 Interconnection Study | 1,139.26 | 143 | (1,122.00) | 143 |
| Generation | 902644145 Interconnection Study | 22,693.70 | 143 | - | 143 |
| Generation | 902644146 Interconnection Study | 1,377.71 | 143 | - | 143 |
| Generation | 902644148 Interconnection Study | 797.25 | 143 | - | 143 |
| Generation | 902644150 Interconnection Study | 22,386.15 | 143 | - | 143 |
| Generation | 902644151 Interconnection Study | 15.54 | 143 | - | 143 |

| Name of Respondent | | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|------------------------------------|---------------------------------|---|-----|--------------------------------|-----------------------|
| Southern California Edison Company | | | | 04/03/2020 | 2019/Q4 |
| FOOTNOTE DATA | | | | | |
| Generation | 902644152 Interconnection Study | 22,422.08 | 143 | - | 143 |
| Generation | 902644153 Interconnection Study | 22,784.39 | 143 | - | 143 |
| Generation | 902644155 Interconnection Study | 21,323.59 | 143 | - | 143 |
| Generation | 902644158 Interconnection Study | 1,082.66 | 143 | (1,067.50) | 143 |
| Generation | 902644159 Interconnection Study | 1,091.10 | 143 | (1,075.66) | 143 |
| Generation | 902644160 Interconnection Study | 19,985.15 | 143 | - | 143 |
| Generation | 902644162 Interconnection Study | 571.45 | 143 | - | 143 |
| Generation | 902644165 Interconnection Study | 21,802.57 | 143 | - | 143 |
| Generation | 902644166 Interconnection Study | 173.64 | 143 | - | 143 |
| Generation | 902644167 Interconnection Study | 17,539.97 | 143 | - | 143 |
| Generation | 902644168 Interconnection Study | 22,938.17 | 143 | - | 143 |
| Generation | 902644169 Interconnection Study | 22,456.65 | 143 | - | 143 |
| Generation | 902644170 Interconnection Study | 521.60 | 143 | (514.23) | 143 |
| Generation | 902644172 Interconnection Study | 24,391.23 | 143 | - | 143 |
| Generation | 902644180 Interconnection Study | - | 143 | - | 143 |
| Generation | 902644181 Interconnection Study | 3,710.27 | 143 | - | 143 |
| Generation | 902644182 Interconnection Study | 617.54 | 143 | - | 143 |
| Generation | 902644183 Interconnection Study | - | 143 | - | 143 |
| Generation | 902644184 Interconnection Study | 22,398.44 | 143 | - | 143 |
| Generation | 902644185 Interconnection Study | 47.36 | 143 | - | 143 |
| Generation | 902644186 Interconnection Study | 17,062.75 | 143 | - | 143 |
| Generation | 902644187 Interconnection Study | 1,500.81 | 143 | (1,495.27) | 143 |
| Generation | 902644188 Interconnection Study | 0.00 | 143 | - | 143 |
| Generation | 902648674 Interconnection Study | 12,497.86 | 143 | (20,000.00) | 143 |
| Generation | 902648675 Interconnection Study | 12,968.07 | 143 | (20,000.00) | 143 |
| Generation | 902648678 Interconnection Study | 12,084.97 | 143 | (20,000.00) | 143 |
| Generation | 902652878 Interconnection Study | 15,555.30 | 143 | (20,000.00) | 143 |
| Generation | 902653121 Interconnection Study | 10,973.41 | 143 | - | 143 |
| Generation | 902653122 Interconnection Study | 10,973.41 | 143 | - | 143 |
| Generation | 902659036 Interconnection Study | 1,595.74 | 143 | - | 143 |
| Generation | 902660726 Interconnection Study | 233.15 | 143 | (224.13) | 143 |
| Generation | 902660727 Interconnection Study | 11,384.22 | 143 | (10,000.00) | 143 |
| Generation | 902661125 Interconnection Study | - | 143 | (10,000.00) | 143 |
| Generation | 902661127 Interconnection Study | - | 143 | (10,000.00) | 143 |
| FERC FORM NO. 1 (ED. 12-87) | | Page 450.10 | | | |

| Name of Respondent | | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|------------------------------------|---------------------------------|---|--------------------------------|-----------------------|
| Southern California Edison Company | | | 04/03/2020 | 2019/Q4 |
| FOOTNOTE DATA | | | | |
| Generation | 902668479 Interconnection Study | 1,816.75 | 143 | (1,737.30) 143 |
| Generation | 902668480 Interconnection Study | 800.76 | 143 | - 143 |
| Generation | 902668481 Interconnection Study | - | 143 | - 143 |
| Generation | 902676409 Interconnection Study | 1,462.15 | 143 | (2,500.00) 143 |
| Generation | 902684335 Interconnection Study | 3,865.72 | 143 | (3,719.11) 143 |
| Generation | 902684337 Interconnection Study | 336.09 | 143 | - 143 |
| Generation | 902693361 Interconnection Study | 5,765.76 | 143 | (5,580.02) 143 |
| Generation | 902693362 Interconnection Study | 2,391.32 | 143 | (2,313.55) 143 |
| Generation | 902694323 Interconnection Study | 3,742.74 | 143 | (3,613.09) 143 |
| Generation | 902694327 Interconnection Study | 2,732.84 | 143 | (2,634.08) 143 |
| Generation | 902694329 Interconnection Study | 3,304.82 | 143 | (3,182.89) 143 |
| Generation | 902694330 Interconnection Study | 5,165.36 | 143 | (5,051.17) 143 |
| Generation | 902694331 Interconnection Study | 19,242.85 | 143 | (130,000.00) 143 |
| Generation | 902694332 Interconnection Study | 19,100.27 | 143 | (130,000.00) 143 |
| Generation | 902694333 Interconnection Study | 4,915.40 | 143 | (4,687.37) 143 |
| Generation | 902697995 Interconnection Study | 22,805.84 | 143 | (100,000.00) 143 |
| Generation | 902697998 Interconnection Study | 7,172.36 | 143 | (6,874.51) 143 |
| Generation | 902698094 Interconnection Study | 1,670.18 | 143 | (1,612.34) 143 |
| Generation | 902698408 Interconnection Study | 5,439.45 | 143 | (5,269.07) 143 |
| Generation | 902698409 Interconnection Study | 2,629.62 | 143 | (2,535.11) 143 |
| Generation | 902698568 Interconnection Study | 9,923.43 | 143 | (5,534.86) 143 |
| Generation | 902699184 Interconnection Study | 5,711.34 | 143 | (5,523.88) 143 |
| Generation | 902699185 Interconnection Study | 3,199.49 | 143 | (3,103.89) 143 |
| Generation | 902699186 Interconnection Study | 4,713.57 | 143 | (4,585.47) 143 |
| Generation | 902699187 Interconnection Study | 5,140.37 | 143 | (4,896.88) 143 |
| Generation | 902699190 Interconnection Study | 6,167.86 | 143 | (5,952.66) 143 |
| Generation | 902699191 Interconnection Study | 4,823.51 | 143 | (4,517.61) 143 |
| Generation | 902699192 Interconnection Study | 5,609.38 | 143 | (5,410.99) 143 |
| Generation | 902699193 Interconnection Study | 4,013.06 | 143 | (3,754.48) 143 |
| Generation | 902699364 Interconnection Study | 6,253.15 | 143 | (200,000.00) 143 |
| Generation | 902699365 Interconnection Study | 18,389.61 | 143 | (75,000.00) 143 |
| Generation | 902699564 Interconnection Study | 6,143.61 | 143 | (5,335.91) 143 |
| Generation | 902699565 Interconnection Study | 172.64 | 143 | (166.97) 143 |
| Generation | 902699566 Interconnection Study | 3,587.37 | 143 | (3,462.07) 143 |
| Generation | 902699567 Interconnection Study | 31,670.72 | 143 | (2,548.66) 143 |
| Generation | 902699568 Interconnection Study | 10,824.85 | 143 | (9,777.07) 143 |

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| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| Southern California Edison Company | | | |
| FOOTNOTE DATA | | | |

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|------------|---------------------------------|-----------|-----|--------------|-----|
| Generation | 902699569 Interconnection Study | 3,370.98 | 143 | (3,293.99) | 143 |
| Generation | 902699570 Interconnection Study | 1,771.57 | 143 | (1,707.21) | 143 |
| Generation | 902699571 Interconnection Study | 2,170.63 | 143 | (2,103.48) | 143 |
| Generation | 902699873 Interconnection Study | 1,836.02 | 143 | (1,731.63) | 143 |
| Generation | 902699874 Interconnection Study | 4,924.25 | 143 | (4,795.24) | 143 |
| Generation | 902699875 Interconnection Study | 4,507.41 | 143 | (4,356.75) | 143 |
| Generation | 902699876 Interconnection Study | 7,286.49 | 143 | (5,436.55) | 143 |
| Generation | 902699877 Interconnection Study | 7,129.05 | 143 | (6,111.03) | 143 |
| Generation | 902699937 Interconnection Study | 19,938.78 | 143 | (70,000.00) | 143 |
| Generation | 902700102 Interconnection Study | 17,676.76 | 143 | (115,000.00) | 143 |
| Generation | 902700103 Interconnection Study | 126.63 | 143 | 2,943.75 | 143 |
| Generation | 902700104 Interconnection Study | 21,163.67 | 143 | (60,000.00) | 143 |
| Generation | 902700362 Interconnection Study | 377.44 | 143 | - | 143 |
| Generation | 902700363 Interconnection Study | 377.44 | 143 | - | 143 |
| Generation | 902704746 Interconnection Study | 4,466.69 | 143 | (4,305.64) | 143 |
| Generation | 902704747 Interconnection Study | 4,872.13 | 143 | (4,716.89) | 143 |
| Generation | 902704748 Interconnection Study | 5,713.27 | 143 | (5,505.83) | 143 |
| Generation | 902704749 Interconnection Study | 7,963.65 | 143 | (7,082.82) | 143 |
| Generation | 902704750 Interconnection Study | 2,523.60 | 143 | (2,437.87) | 143 |
| Generation | 902704751 Interconnection Study | 3,124.58 | 143 | (3,017.69) | 143 |
| Generation | 902705003 Interconnection Study | 4,831.71 | 143 | (4,662.09) | 143 |
| Generation | 902705004 Interconnection Study | 7,328.09 | 143 | (3,949.41) | 143 |
| Generation | 902705005 Interconnection Study | 4,712.57 | 143 | (4,548.44) | 143 |
| Generation | 902705006 Interconnection Study | 5,126.20 | 143 | (4,964.27) | 143 |
| Generation | 902705007 Interconnection Study | 5,552.93 | 143 | (5,374.10) | 143 |
| Generation | 902705008 Interconnection Study | 2,629.47 | 143 | (2,553.63) | 143 |
| Generation | 902705009 Interconnection Study | 32,185.15 | 143 | (3,050.89) | 143 |
| Generation | 902705014 Interconnection Study | 4,049.58 | 143 | (3,913.91) | 143 |
| Generation | 902705071 Interconnection Study | 20,087.20 | 143 | (100,000.00) | 143 |
| Generation | 902705427 Interconnection Study | 3,744.78 | 143 | (3,611.68) | 143 |
| Generation | 902705428 Interconnection Study | 2,655.75 | 143 | (2,506.66) | 143 |
| Generation | 902705429 Interconnection Study | 5,752.84 | 143 | (5,620.74) | 143 |
| Generation | 902705430 Interconnection Study | 5,924.75 | 143 | (150,000.00) | 143 |
| Generation | 902705431 Interconnection Study | 5,422.35 | 143 | (5,240.06) | 143 |
| Generation | 902705432 Interconnection Study | 3,338.25 | 143 | (3,208.75) | 143 |
| Generation | 902710089 Interconnection Study | 19,509.03 | 143 | (70,000.00) | 143 |
| Generation | 902710098 Interconnection Study | 5,586.98 | 143 | (5,381.73) | 143 |
| Generation | 902712379 Interconnection Study | 4,257.17 | 143 | (4,122.71) | 143 |
| Generation | 902714922 Interconnection Study | 4,812.95 | 143 | (4,039.64) | 143 |
| Generation | 902714923 Interconnection Study | 4,156.30 | 143 | (4,009.74) | 143 |
| Generation | 902715041 Interconnection Study | 20,183.79 | 143 | (101,000.00) | 143 |

| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|------------------------------------|---|--------------------------------|-----------------------|
| Southern California Edison Company | | 04/03/2020 | 2019/Q4 |
| FOOTNOTE DATA | | | |
| Generation | 902716587 Interconnection Study | 24,852.88 | 143 |
| Generation | 902716589 Interconnection Study | 18,383.94 | 143 |
| Generation | 902716603 Interconnection Study | 3,127.58 | 143 |
| Generation | 902720128 Interconnection Study | 3,485.57 | 143 |
| Generation | 902720288 Interconnection Study | 18,028.91 | 143 |
| Generation | 902720713 Interconnection Study | 20,233.60 | 143 |
| Generation | 902721212 Interconnection Study | 19,438.35 | 143 |
| Generation | 902721214 Interconnection Study | 18,674.68 | 143 |
| Generation | 902721215 Interconnection Study | 26,952.24 | 143 |
| Generation | 902721849 Interconnection Study | 20,972.13 | 143 |
| Generation | 902724702 Interconnection Study | 19,565.23 | 143 |
| Generation | 902724703 Interconnection Study | 18,953.81 | 143 |
| Generation | 902724704 Interconnection Study | 4,534.88 | 143 |
| Generation | 902724705 Interconnection Study | 18,318.57 | 143 |
| Generation | 902724706 Interconnection Study | 3,553.35 | 143 |
| Generation | 902725423 Interconnection Study | 23,165.72 | 143 |
| Generation | 902725431 Interconnection Study | 21,335.75 | 143 |
| Generation | 902725704 Interconnection Study | 16,882.69 | 143 |
| Generation | 902726382 Interconnection Study | 4,103.29 | 143 |
| Generation | 902726861 Interconnection Study | 3,361.86 | 143 |
| Generation | 902729231 Interconnection Study | 3,188.82 | 143 |
| Generation | 902734506 Interconnection Study | 3,306.64 | 143 |
| Generation | 902739356 Interconnection Study | 1,182.50 | 143 |
| Generation | 902748502 Interconnection Study | 389.58 | 143 |
| Generation | 902751148 Interconnection Study | 1,902.21 | 143 |
| Generation | 902751714 Interconnection Study | 44.97 | 143 |
| Generation | 902752170 Interconnection Study | 2,280.87 | 143 |
| Generation | 902757025 Interconnection Study | 2,373.81 | 143 |
| Generation | 902767593 Interconnection Study | 360.82 | 143 |
| Generation | 902767654 Interconnection Study | 2,702.34 | 143 |
| Generation | 902767657 Interconnection Study | 1,447.10 | 143 |
| Generation | 902767658 Interconnection Study | 4,488.52 | 143 |
| Generation | 902768268 Interconnection Study | 5,182.63 | 143 |
| Generation | 902768269 Interconnection Study | 824.38 | 143 |
| Generation | 902768952 Interconnection Study | 2,435.21 | 143 |
| Generation | 902768955 Interconnection Study | 780.85 | 143 |
| Generation | 902777175 Interconnection Study | 13,450.16 | 143 |
| Generation | 902777176 Interconnection Study | 14,143.22 | 143 |
| FERC FORM NO. 1 (ED. 12-87) | | Page 450.13 | |

| Name of Respondent | | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) | Year/Period of Report | |
|------------------------------------|---------------------------------|---|-----|--------------------------------|-----------------------|--|
| Southern California Edison Company | | | | 04/03/2020 | 2019/Q4 | |
| FOOTNOTE DATA | | | | | | |
| Generation | 902777177 Interconnection Study | 13,450.16 | 143 | - | 143 | |
| Generation | 902777178 Interconnection Study | 13,450.16 | 143 | - | 143 | |
| Generation | 902777212 Interconnection Study | 13,450.16 | 143 | - | 143 | |
| Generation | 902777213 Interconnection Study | 13,450.16 | 143 | - | 143 | |
| Generation | 902777214 Interconnection Study | 992.13 | 143 | - | 143 | |
| Generation | 902777215 Interconnection Study | 13,450.16 | 143 | - | 143 | |
| Generation | 902777216 Interconnection Study | 13,450.16 | 143 | - | 143 | |
| Generation | 902777217 Interconnection Study | 8,385.53 | 143 | - | 143 | |
| Generation | 902777256 Interconnection Study | 13,450.16 | 143 | - | 143 | |
| Generation | 902777257 Interconnection Study | 13,450.16 | 143 | - | 143 | |
| Generation | 902777310 Interconnection Study | 13,450.16 | 143 | - | 143 | |
| Generation | 902777311 Interconnection Study | 13,450.16 | 143 | - | 143 | |
| Generation | 902777312 Interconnection Study | 13,744.13 | 143 | - | 143 | |
| Generation | 902777314 Interconnection Study | 13,450.16 | 143 | - | 143 | |
| Generation | 902777315 Interconnection Study | 13,450.16 | 143 | - | 143 | |
| Generation | 902777317 Interconnection Study | 13,450.16 | 143 | - | 143 | |
| Generation | 902777318 Interconnection Study | 14,143.21 | 143 | - | 143 | |
| Generation | 902777419 Interconnection Study | 13,450.16 | 143 | - | 143 | |
| Generation | 902777420 Interconnection Study | 13,450.16 | 143 | - | 143 | |
| Generation | 902777421 Interconnection Study | 13,450.16 | 143 | - | 143 | |
| Generation | 902777422 Interconnection Study | 13,450.16 | 143 | - | 143 | |
| Generation | 902777423 Interconnection Study | 8,385.53 | 143 | - | 143 | |
| Generation | 902777425 Interconnection Study | 13,450.16 | 143 | - | 143 | |
| Generation | 902777426 Interconnection Study | 13,450.16 | 143 | - | 143 | |
| Generation | 902777428 Interconnection Study | 13,450.16 | 143 | - | 143 | |
| Generation | 902777430 Interconnection Study | 13,450.16 | 143 | - | 143 | |
| Generation | 902777431 Interconnection Study | 13,450.16 | 143 | - | 143 | |
| Generation | 902777432 Interconnection Study | 13,450.16 | 143 | - | 143 | |
| Generation | 902777433 Interconnection Study | 13,450.16 | 143 | - | 143 | |
| Generation | 902777440 Interconnection Study | 18,003.04 | 143 | - | 143 | |
| Generation | 902777442 Interconnection Study | 13,450.16 | 143 | - | 143 | |
| Generation | 902777443 Interconnection Study | 8,385.53 | 143 | - | 143 | |

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| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| Southern California Edison Company | | | |

FOOTNOTE DATA

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|------------|---------------------------------|-----------|-----|--------------|-----|
| Generation | 902777444 Interconnection Study | 13,450.16 | 143 | - | 143 |
| Generation | 902777445 Interconnection Study | 13,450.16 | 143 | - | 143 |
| Generation | 902777446 Interconnection Study | 13,450.16 | 143 | - | 143 |
| Generation | 902777447 Interconnection Study | 13,448.66 | 143 | - | 143 |
| Generation | 902777459 Interconnection Study | 13,450.16 | 143 | - | 143 |
| Generation | 902777460 Interconnection Study | 8,385.53 | 143 | - | 143 |
| Generation | 902777463 Interconnection Study | 13,450.16 | 143 | - | 143 |
| Generation | 902777464 Interconnection Study | 8,385.53 | 143 | - | 143 |
| Generation | 902779170 Interconnection Study | 1,691.98 | 143 | - | 143 |
| Generation | 902781037 Interconnection Study | 360.84 | 143 | (20,000.00) | 143 |
| Generation | 902781038 Interconnection Study | 6,555.87 | 143 | - | 143 |
| Generation | 902781299 Interconnection Study | 23,559.31 | 143 | (20,000.00) | 143 |
| Generation | 902781606 Interconnection Study | 496.84 | 143 | (472.70) | 143 |
| Generation | 902781727 Interconnection Study | 6,749.61 | 143 | - | 143 |
| Generation | 902823167 Interconnection Study | 6,278.47 | 143 | (6,170.30) | 143 |
| Generation | 902828246 Interconnection Study | - | 143 | (10,000.00) | 143 |
| Generation | 902831421 Interconnection Study | 2,856.20 | 143 | - | 143 |
| Generation | 902836481 Interconnection Study | 2,222.24 | 143 | - | 143 |
| Generation | 902844648 Interconnection Study | 1,113.68 | 143 | (10,000.00) | 143 |
| Generation | 902844650 Interconnection Study | 4,831.67 | 143 | (10,000.00) | 143 |
| Generation | 902844651 Interconnection Study | 1,506.72 | 143 | (1,492.58) | 143 |
| Generation | 902844652 Interconnection Study | 381.14 | 143 | (367.00) | 143 |
| Generation | 902845048 Interconnection Study | 524.90 | 143 | (55,000.00) | 143 |
| Generation | 902847968 Interconnection Study | 5,534.50 | 143 | - | 143 |
| Generation | 902852322 Interconnection Study | 8,015.84 | 143 | - | 143 |
| Generation | 902852323 Interconnection Study | 1,543.46 | 143 | - | 143 |
| Generation | 902852443 Interconnection Study | 364.94 | 143 | - | 143 |
| Generation | 902853193 Interconnection Study | 3,900.17 | 143 | (10,000.00) | 143 |
| Generation | 902853194 Interconnection Study | 6,602.77 | 143 | (10,000.00) | 143 |
| Generation | 902853292 Interconnection Study | 457.32 | 143 | (10,000.00) | 143 |
| Generation | 902853294 Interconnection Study | 441.16 | 143 | (10,000.00) | 143 |
| Generation | 902853297 Interconnection Study | 713.91 | 143 | (10,000.00) | 143 |
| Generation | 902854783 Interconnection Study | - | 143 | (10,000.00) | 143 |
| Generation | 902856346 Interconnection Study | 4,337.15 | 143 | (150,000.00) | 143 |
| Generation | 902857252 Interconnection Study | 1,938.64 | 143 | (10,000.00) | 143 |
| Generation | 902862084 Interconnection Study | 3,837.98 | 143 | (101,000.00) | 143 |
| Generation | 902862086 Interconnection Study | 3,384.49 | 143 | (150,000.00) | 143 |
| Generation | 902864434 Interconnection Study | 2,492.42 | 143 | (20,000.00) | 143 |
| Generation | 902868530 Interconnection Study | 1,689.80 | 143 | - | 143 |

| Name of Respondent | | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|------------------------------------|---------------------------------|---|-----|--------------------------------|-----------------------|
| Southern California Edison Company | | | | 04/03/2020 | 2019/Q4 |
| FOOTNOTE DATA | | | | | |
| Generation | 902872221 Interconnection Study | 639.58 | 143 | (60,000.00) | 143 |
| Generation | 902872428 Interconnection Study | 912.44 | 143 | (130,000.00) | 143 |
| Generation | 902873795 Interconnection Study | 3,124.59 | 143 | - | 143 |
| Generation | 902877357 Interconnection Study | - | 143 | (2,500.00) | 143 |
| Generation | 902877536 Interconnection Study | 815.78 | 143 | - | 143 |
| Generation | 902878039 Interconnection Study | 1,594.03 | 143 | (2,500.00) | 143 |
| Generation | 902878040 Interconnection Study | 3,188.09 | 143 | (5,000.00) | 143 |
| Generation | 902878041 Interconnection Study | 1,594.03 | 143 | (2,500.00) | 143 |
| Generation | 902880737 Interconnection Study | 398.56 | 143 | (10,000.00) | 143 |
| Generation | 902903177 Interconnection Study | 430.91 | 143 | (10,000.00) | 143 |
| Generation | 902903178 Interconnection Study | 555.48 | 143 | (10,000.00) | 143 |
| Generation | 902903619 Interconnection Study | 430.91 | 143 | (10,000.00) | 143 |
| Generation | 902903620 Interconnection Study | 896.66 | 143 | (10,000.00) | 143 |
| Generation | 902903621 Interconnection Study | 430.91 | 143 | (10,000.00) | 143 |
| Generation | 902908304 Interconnection Study | 492.27 | 143 | (10,000.00) | 143 |
| Generation | 902922268 Interconnection Study | 372.60 | 143 | (10,000.00) | 143 |
| Generation | 902922686 Interconnection Study | 16.29 | 143 | (10,000.00) | 143 |
| Generation | 902924546 Interconnection Study | 417.46 | 143 | - | 143 |
| Generation | 902924698 Interconnection Study | 4,332.79 | 143 | - | 143 |
| Generation | 902925260 Interconnection Study | 833.82 | 143 | - | 143 |
| Generation | 902925269 Interconnection Study | 880.40 | 143 | - | 143 |
| Generation | 902928207 Interconnection Study | 368.91 | 143 | - | 143 |
| Generation | 902928209 Interconnection Study | 331.46 | 143 | - | 143 |
| Generation | 902928210 Interconnection Study | 573.83 | 143 | - | 143 |
| Generation | 902928211 Interconnection Study | 719.66 | 143 | - | 143 |
| Generation | 902928214 Interconnection Study | 111.13 | 143 | - | 143 |
| Generation | 902928216 Interconnection Study | 337.64 | 143 | - | 143 |
| Generation | 902928217 Interconnection Study | 764.91 | 143 | - | 143 |
| Generation | 902928218 Interconnection Study | 783.15 | 143 | - | 143 |
| Generation | 902928339 Interconnection Study | 650.00 | 143 | - | 143 |
| Generation | 902928340 Interconnection Study | 57.79 | 143 | - | 143 |
| Generation | 902928341 Interconnection Study | 161.57 | 143 | - | 143 |
| Generation | 902928342 Interconnection Study | 952.02 | 143 | - | 143 |
| Generation | 902928343 Interconnection Study | 739.16 | 143 | - | 143 |
| Generation | 902928344 Interconnection Study | 579.43 | 143 | - | 143 |
| Generation | 902928345 Interconnection Study | 257.81 | 143 | - | 143 |
| Generation | 902928347 Interconnection Study | 308.00 | 143 | - | 143 |
| Generation | 902928349 Interconnection Study | 368.91 | 143 | - | 143 |

| | | | |
|------------------------------------|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| Southern California Edison Company | | | |
| FOOTNOTE DATA | | | |

| | | | | | |
|------------|---------------------------------|-----------------|-----|-------------------|-----|
| Generation | 902928350 Interconnection Study | 287.27 | 143 | - | 143 |
| Generation | 902928351 Interconnection Study | 291.70 | 143 | - | 143 |
| Generation | 902928353 Interconnection Study | 889.04 | 143 | - | 143 |
| Generation | 902928886 Interconnection Study | 694.82 | 143 | - | 143 |
| Generation | 902929217 Interconnection Study | 143.71 | 143 | - | 143 |
| Generation | 902941228 Interconnection Study | 579.43 | 143 | - | 143 |
| | TOTAL GENERATION | \$ 4,084,954.99 | | \$ (1,799,203.47) | |

Schedule Page: 231 Line No.: 22 Column: b

Column (b) may not include A and G expenses for the period.

Schedule Page: 231 Line No.: 22 Column: d

Column (d) includes refunds that were paid to the Interconnection customer in 2019 resulting from payment received exceeding actual study costs and includes interest payments on refunds. Multiple orders for the same project may net to actual payments/disbursements to customers.

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Assets (a) | Balance at Beginning of Current Quarter/Year (b) | Debits (c) | CREDITS | | Balance at end of Current Quarter/Year (f) |
|----------|---|---|---------------|--|---|---|
| | | | | Written off During the Quarter/Year Account Charged (d) | Written off During the Period Amount (e) | |
| 1 | Income Tax-Related Deferred Charges | 3,685,114,244 | 581,904,499 | Various | 148,380,995 | 4,118,637,748 |
| 2 | FASB 109 gross-up of taxes of flow-through | | | | | |
| 3 | temporary differences which reverse over time under | | | | | |
| 4 | various regulatory decisions like D.59926, | | | | | |
| 5 | D.15-011-021, D.14-12-082 and D.14-11-040. The | | | | | |
| 6 | amortization period depends on the types of flow- | | | | | |
| 7 | through temporary differences and there are num- | | | | | |
| 8 | erous. | | | | | |
| 9 | | | | | | |
| 10 | Unamortized Cost - Palo Verde Commercial | 270,273 | | 406 | 9,839 | 260,434 |
| 11 | Operating Date Adjustment | | | | | |
| 12 | To recover costs incurred between FERC and | | | | | |
| 13 | CPUC commercial operating date. (Amortization | | | | | |
| 14 | Period: 03/1988-07/2046) D.01-01-061 | | | | | |
| 15 | | | | | | |
| 16 | Palo Verde Units 2 & 3 | 1,086,774 | | 405 | 39,561 | 1,047,213 |
| 17 | To recover deferred common facilities charges. | | | | | |
| 18 | (Amortization Period: 09/1986-07/2046) D.01-01-061. | | | | | |
| 19 | | | | | | |
| 20 | Catastrophic Event Memorandum Account | 144,444,886 | 33,505,161 | Various | 65,397,274 | 112,552,773 |
| 21 | To record costs incurred by SCE associated | | | | | |
| 22 | with a catastrophic event for restoring utility | | | | | |
| 23 | service to customers; repairing, replacing, or | | | | | |
| 24 | restoring damaged utility facilities; and complying | | | | | |
| 25 | with governmental agency orders. (CPUC: E-4791 | | | | | |
| 26 | and E-3238 and Gov. State of Emergency Letters) | | | | | |
| 27 | | | | | | |
| 28 | Environmental Clean-up Costs | 91,992,655 | 107,392,689 | 253 | 2,422,730 | 196,962,614 |
| 29 | To recover ratepayer's portion of environmental | | | | | |
| 30 | costs (D.94-05-020). | | | | | |
| 31 | | | | | | |
| 32 | Hazardous Waste Balancing Account | 1,977,703 | 3,852,601 | Various | 2,239,936 | 3,590,368 |
| 33 | To recover collaborative hazardous waste costs | | | | | |
| 34 | associated with cleaning up certain properties con- | | | | | |
| 35 | taminated with hazardous substances between the | | | | | |
| 36 | Company's ratepayers and shareholders | | | | | |
| 37 | (D.94-05-020). | | | | | |
| 38 | | | | | | |
| 39 | Environmental Remediation | 42,142,847 | 732,729 | 253 | 2,358,355 | 40,517,221 |
| 40 | To recover 90% of estimated future environmental | | | | | |
| 41 | remediation/cleanup costs under a collaborative | | | | | |
| 42 | agreement (e.g. SCE and other third parties) | | | | | |
| 43 | D.94-05-020. | | | | | |
| 44 | TOTAL | 6,705,995,788 | 6,952,018,410 | | 5,667,927,962 | 7,990,086,236 |

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Assets (a) | Balance at Beginning of Current Quarter/Year (b) | Debits (c) | CREDITS | | Balance at end of Current Quarter/Year (f) |
|----------|---|---|----------------------|--|---|---|
| | | | | Written off During the Quarter/Year Account Charged (d) | Written off During the Period Amount (e) | |
| 1 | Unamortized Nuclear Plant | 72,587,244 | | 108 | 5,762,162 | 66,825,082 |
| 2 | To reflect Palo Verde Nuclear Plant as a | | | | | |
| 3 | regulatory asset, D01-01-061. | | | | | |
| 4 | (Amortization Period: 03/1988-07/2046) | | | | | |
| 5 | | | | | | |
| 6 | Nuclear Asset Retirement Obligation (ARO) | 184,349 | 5,302,016 | 254 | 5,486,365 | |
| 7 | To establish a regulatory asset for decommission- | | | | | |
| 8 | ing costs collected in rates for Nuclear and coal | | | | | |
| 9 | ARO property per FAS 143. (Amortization | | | | | |
| 10 | Period: 12/2003-12/2025) | | | | | |
| 11 | | | | | | |
| 12 | Leases for Power Contracts | 799,176,402 | 42,410,395 | Various | 247,290,525 | 594,296,272 |
| 13 | To record regulatory asset associated with power | | | | | |
| 14 | contracts that are subject to lease accounting | | | | | |
| 15 | rules under the guidance of EITF No. 01-8 and | | | | | |
| 16 | SFAS 13.(Amortization Period: 12/2006- 4/2026) | | | | | |
| 17 | | | | | | |
| 18 | Miscellaneous Balancing Account Activity | 3,752,031 | 295,433,414 | Various | 499,792,813 | -200,607,368 |
| 19 | To capture various accrued purchased power | | | | | |
| 20 | agreements and other miscellaneous financial/regul- | | | | | |
| 21 | atory reserves. | | | | | |
| 22 | | | | | | |
| 23 | Fire Hazard Prevention Memorandum Account | 31,170,918 | 210,915,784 | Various | 42,325,491 | 199,761,211 |
| 24 | To record the increase in costs incurred related to | | | | | |
| 25 | fire hazard prevention in compliance with Commis- | | | | | |
| 26 | sion Decision phase 1 D.09-08-029, phase 2 D.12- | | | | | |
| 27 | 01-032, R. 15-05-006. | | | | | |
| 28 | | | | | | |
| 29 | Pension Regulatory Asset under SFAS 87 & 158 | 270,944,019 | 14,387,802 | 228 | 197,875,750 | 87,456,071 |
| 30 | To record the cumulative difference between pension | | | | | |
| 31 | expense calculated for ratemaking purposes and the | | | | | |
| 32 | amount calculated for accounting purposes since | | | | | |
| 33 | implementation of SFAS 87 D.06-05-016 and SFAS 158 | | | | | |
| 34 | Employers' Accounting Defined Pension & Other Post- | | | | | |
| 35 | Retirement Plans (D.06-05-016). | | | | | |
| 36 | | | | | | |
| 37 | Incurred But Not Reported Medical Claims | 8,766,286 | 3,398,598 | | | 12,164,884 |
| 38 | To record a regulatory asset for | | | | | |
| 39 | estimated costs of medical services rendered for | | | | | |
| 40 | which claims have not been filed or invoiced | | | | | |
| 41 | (Incurred But Not Reported) D.09-03-025. | | | | | |
| 42 | | | | | | |
| 43 | | | | | | |
| 44 | TOTAL | 6,705,995,788 | 6,952,018,410 | | 5,667,927,962 | 7,990,086,236 |

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Assets (a) | Balance at Beginning of Current Quarter/Year (b) | Debits (c) | CREDITS | | Balance at end of Current Quarter/Year (f) |
|----------|---|---|---------------|--|---|---|
| | | | | Written off During the Quarter/Year Account Charged (d) | Written off During the Period Amount (e) | |
| 1 | Agricultural Account Aggregation Study Memorandum | 77,607 | 1,758 | | | 79,365 |
| 2 | Account | | | | | |
| 3 | To record the costs, not to exceed \$100,000, | | | | | |
| 4 | associated with a study that will examine the | | | | | |
| 5 | costs and benefits of agricultural customer | | | | | |
| 6 | account aggregation. Pursuant to Decision | | | | | |
| 7 | D.13-03-031, the costs of the study shall | | | | | |
| 8 | be recovered from Agricultural and Pumping | | | | | |
| 9 | customers through the distribution sub-account | | | | | |
| 10 | of the Base Revenue Requirement Balancing | | | | | |
| 11 | Account (BRRBA). | | | | | |
| 12 | | | | | | |
| 13 | Energy Data Request Program Memorandum Account | 490,900 | 4,124 | Various | 495,024 | |
| 14 | To record SCE's incremental operation and | | | | | |
| 15 | maintenance (O&M) expenses and capital-related | | | | | |
| 16 | revenue requirements associated with the provision | | | | | |
| 17 | of access to energy usage and usage-related data | | | | | |
| 18 | to local government entities, researchers, and | | | | | |
| 19 | state and federal agencies, pursuant to Ordering | | | | | |
| 20 | Paragraph 13 of D.14-05-016. | | | | | |
| 21 | | | | | | |
| 22 | Mobilehome park Master Meter Balancing Account | | 20,123,428 | Various | 20,123,428 | |
| 23 | To record actual incremental incurred costs of | | | | | |
| 24 | implementing the voluntary program to convert the | | | | | |
| 25 | electric master-meter/submeter service to direct | | | | | |
| 26 | service at Mobilehome Parks (MHP) and | | | | | |
| 27 | manufactured housing communities, pursuant to | | | | | |
| 28 | (D.) 14-03-021. | | | | | |
| 29 | | | | | | |
| 30 | Litigation Costs Tracking Account | 2,042,943 | 1,746,008 | Various | 2,046,473 | 1,742,478 |
| 31 | In accordance with Resolution E-3894, SCE shall | | | | | |
| 32 | maintain a Litigation Costs Tracking Account within | | | | | |
| 33 | the ESMA to track: 1) litigation costs that are | | | | | |
| 34 | "set-aside" in the FERC investigation settlement | | | | | |
| 35 | agreements; and 2) actual litigation costs incurred | | | | | |
| 36 | by SCE. Amounts recorded in the Litigation Costs | | | | | |
| 37 | Tracking Account shall be subject to audit in SCE's | | | | | |
| 38 | ERRA proceedings. | | | | | |
| 39 | | | | | | |
| 40 | Net Energy Metering (NEM) Online Application | 1,118,532 | 43,092 | Various | 8 | 1,161,616 |
| 41 | System Memorandum Account | | | | | |
| 42 | To track the costs SCE incurs to establish an | | | | | |
| 43 | online application system for processing | | | | | |
| 44 | TOTAL | 6,705,995,788 | 6,952,018,410 | | 5,667,927,962 | 7,990,086,236 |

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Assets (a) | Balance at Beginning of Current Quarter/Year (b) | Debits (c) | CREDITS | | Balance at end of Current Quarter/Year (f) |
|----------|---|---|---------------|--|---|---|
| | | | | Written off During the Quarter/Year Account Charged (d) | Written off During the Period Amount (e) | |
| 1 | applications for interconnection under SCE's | | | | | |
| 2 | NEM tariffs, pursuant to Decision D.14-11-001 | | | | | |
| 3 | and D.16-01-044. | | | | | |
| 4 | | | | | | |
| 5 | Residential Energy Disconnections Memorandum | 27,445 | 231 | Various | 27,676 | |
| 6 | Accounts | | | | | |
| 7 | To record costs associated with implementation | | | | | |
| 8 | of the new practices and any uncollectibles | | | | | |
| 9 | exceeding authorized (D.12-03-054). | | | | | |
| 10 | | | | | | |
| 11 | Green Tariff Shared Renewables Admin Cost | 568,803 | 42,489 | Various | 1,110 | 610,182 |
| 12 | Memorandum Account | | | | | |
| 13 | To record the difference between revenues collected | | | | | |
| 14 | through GTSR administrative charge and initial | | | | | |
| 15 | and on-going incremental administrative costs | | | | | |
| 16 | (D.15-01-051). | | | | | |
| 17 | | | | | | |
| 18 | Green Tariff Marketing, Education & Outreach | 345,741 | 7,518 | Various | 33,960 | 319,299 |
| 19 | Memorandum Account | | | | | |
| 20 | To record the difference between revenues | | | | | |
| 21 | collected through Green Tariff ME&O costs and | | | | | |
| 22 | initial and on-going incremental ME&O costs | | | | | |
| 23 | (D.15-01-051). | | | | | |
| 24 | | | | | | |
| 25 | Edison SmartConnect® Opt-Out Balancing Account | 12,928,841 | 548,658 | Various | 13,477,499 | |
| 26 | To record the difference between the revenues | | | | | |
| 27 | collected from customers that opt-out of a wireless | | | | | |
| 28 | smart meter and the costs incurred resulting from | | | | | |
| 29 | this opt-out election, excluding related exit-fee | | | | | |
| 30 | costs (D.14-12-078). | | | | | |
| 31 | | | | | | |
| 32 | Greenhouse Gas (GHG) Administrative Costs Memorandum | | 183,361 | Various | 183,361 | |
| 33 | | | | | | |
| 34 | To record the initial and on-going administrative | | | | | |
| 35 | costs incurred in order to implement the | | | | | |
| 36 | Commission-adopted GHG revenue allocation | | | | | |
| 37 | methodology, pursuant to D.12-12-033. | | | | | |
| 38 | | | | | | |
| 39 | Residential Rate Implementation Memorandum Account | 32,186,034 | 16,333,824 | Various | 18,298,515 | 30,221,343 |
| 40 | To record SCE's incremental operation and | | | | | |
| 41 | maintenance (O&M) costs and capital revenue | | | | | |
| 42 | requirement associated with complying with the | | | | | |
| 43 | direction of the Commission in Decision D.15-07-001 | | | | | |
| 44 | TOTAL | 6,705,995,788 | 6,952,018,410 | | 5,667,927,962 | 7,990,086,236 |

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Assets (a) | Balance at Beginning of Current Quarter/Year (b) | Debits (c) | CREDITS | | Balance at end of Current Quarter/Year (f) |
|----------|---|---|---------------|--|---|---|
| | | | | Written off During the Quarter/Year Account Charged (d) | Written off During the Period Amount (e) | |
| 1 | and Resolution E-4761 on Residential Rate Reform | | | | | |
| 2 | and Transition to Time-of-Use (TOU) Rates. | | | | | |
| 3 | | | | | | |
| 4 | Reliability Service Balancing Account | 1,143,299 | 792,877 | Various | 1,936,176 | |
| 5 | To track the RS revenues and RS costs to | | | | | |
| 6 | ensure that SCE neither over-collects nor | | | | | |
| 7 | under-collects RS costs assessed (D.06-05-016). | | | | | |
| 8 | | | | | | |
| 9 | Mobilehome Park Master Meter Regulatory Asset | 50,916,106 | 19,364,932 | Various | 10,784,203 | 59,496,835 |
| 10 | To record Mobile Home Park Master Meter | | | | | |
| 11 | property, plant & equipment, and other as | | | | | |
| 12 | a regulatory asset (D.14-03-021). | | | | | |
| 13 | | | | | | |
| 14 | GHG Revenue Balancing Account | 21,916,777 | 396,068,270 | Various | 417,985,047 | |
| 15 | To record the difference between the amount of GHG | | | | | |
| 16 | revenue actually returned to customers via rates | | | | | |
| 17 | and bill credits, and the actual amount of GHG | | | | | |
| 18 | revenue SCE receives through consigning allow- | | | | | |
| 19 | ances to the cap and trade auction D.12-12-033. | | | | | |
| 20 | | | | | | |
| 21 | Building Benchmarking Data Memo Account | 563,569 | 344,604 | Various | 74,513 | 833,660 |
| 22 | To track SCE's incremental costs associated with | | | | | |
| 23 | maintaining energy usage data and providing this | | | | | |
| 24 | data to building owners and their agents as | | | | | |
| 25 | required by Assembly Bill 802. BBDMA shall be | | | | | |
| 26 | determined in future ERRRA applications. | | | | | |
| 27 | | | | | | |
| 28 | BioRAM Memorandum Account | 20,408,760 | 1,795,947 | Various | 22,204,707 | |
| 29 | To track the procurement costs incurred as the | | | | | |
| 30 | result of the requirements of Resolution E-4770 | | | | | |
| 31 | that ordered SCE to solicit capacity generated from | | | | | |
| 32 | biofuel supplied from dead and dying forest mat- | | | | | |
| 33 | erial in high hazard zones to address an Emergency | | | | | |
| 34 | Proclamation using the Renewable Action Mechanism | | | | | |
| 35 | (RAM) procurement process (Resolution E-4805). | | | | | |
| 36 | | | | | | |
| 37 | Pole Loading and Deteriorated Pole Balancing | 162,892,274 | 411,724,273 | Various | 564,059,979 | 10,556,568 |
| 38 | Account | | | | | |
| 39 | To record the difference between recorded capital- | | | | | |
| 40 | related revenue, operating expenses, and the | | | | | |
| 41 | authorized revenue requirement authorized by | | | | | |
| 42 | D.15-11-021. | | | | | |
| 43 | | | | | | |
| 44 | TOTAL | 6,705,995,788 | 6,952,018,410 | | 5,667,927,962 | 7,990,086,236 |

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Assets (a) | Balance at Beginning of Current Quarter/Year (b) | Debits (c) | CREDITS | | Balance at end of Current Quarter/Year (f) |
|----------|---|---|---------------|--|---|---|
| | | | | Written off During the Quarter/Year Account Charged (d) | Written off During the Period Amount (e) | |
| 1 | Energy Resource Recovery Account | 815,432,313 | 732,221,583 | Various | 1,547,653,896 | |
| 2 | To record SCE's ERRR Revenue, Utility Retained | | | | | |
| 3 | Generation fuel costs, and purchased power related | | | | | |
| 4 | expenses D.02-10-062. | | | | | |
| 5 | | | | | | |
| 6 | Gas Cost Adjustment Billing Balancing Account | 225,327 | 40,771 | Various | 240,253 | 25,845 |
| 7 | Balance composed of Gas Cost Adjustment Clause | | | | | |
| 8 | which recovers/refunds gas costs on Catalina Island | | | | | |
| 9 | D.82-04-010. | | | | | |
| 10 | | | | | | |
| 11 | Local Capacity Requirements Products Balancing | | 39,589,128 | Various | 39,589,128 | |
| 12 | Account | | | | | |
| 13 | To record local capacity requirements (LCR) request | | | | | |
| 14 | for offers (RFO) resource costs pursuant to | | | | | |
| 15 | D.15-11-041 and D.16.05.050. | | | | | |
| 16 | | | | | | |
| 17 | Charge Ready Program Balancing Account | | 3,511,647 | Various | 3,511,647 | |
| 18 | To record the actual incremental operations and | | | | | |
| 19 | maintenance (O&M) expense and capital related | | | | | |
| 20 | revenue requirements associated with Phase 1 of | | | | | |
| 21 | the Charge Ready Program (CRP) and Market Education | | | | | |
| 22 | Program pursuant to D.16-01-023. | | | | | |
| 23 | | | | | | |
| 24 | Post Employment Benefit Accrual | 20,629,105 | | Various | 6,882,348 | 13,746,757 |
| 25 | To reflect a regulatory asset for future recovery | | | | | |
| 26 | of post employment benefits per SFAS 112. | | | | | |
| 27 | | | | | | |
| 28 | Wheeler North Reef Expansion Project Memo Account | 2,032,039 | 12,159,031 | | | 14,191,070 |
| 29 | To track SCE's costs associated with the WNR Expan- | | | | | |
| 30 | sion Project pursuant to the Administrative Law | | | | | |
| 31 | Judge's Ruling Granting SCE's Motion to Establish | | | | | |
| 32 | a Memorandum Account Subject to Conditions Set | | | | | |
| 33 | Forth Herein and Commission Approval of Final | | | | | |
| 34 | Decision in this Proceeding (Application | | | | | |
| 35 | (A.) 16-12-002) dated May 1, 2017. | | | | | |
| 36 | | | | | | |
| 37 | BioMass Memorandum Account | 30,609,843 | 6,004,774 | Various | 36,614,617 | |
| 38 | To track the procurement costs incurred as the | | | | | |
| 39 | result of the requirements of Commission Resolution | | | | | |
| 40 | E-4805 that ordered SCE to solicit capacity gener- | | | | | |
| 41 | ated from biofuel supplied from dead and dying | | | | | |
| 42 | forest material from Fuel High Hazard Zones (HHZ) | | | | | |
| 43 | pursuant to Senate Bill (SB) 859 and Resolution | | | | | |
| 44 | TOTAL | 6,705,995,788 | 6,952,018,410 | | 5,667,927,962 | 7,990,086,236 |

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
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| Line No. | Description and Purpose of Other Regulatory Assets (a) | Balance at Beginning of Current Quarter/Year (b) | Debits (c) | CREDITS | | Balance at end of Current Quarter/Year (f) |
|----------|---|---|---------------|--|---|---|
| | | | | Written off During the Quarter/Year Account Charged (d) | Written off During the Period Amount (e) | |
| 1 | E-4770 that also ordered SCE to solicit capacity | | | | | |
| 2 | generated from biofuel supplied from dead and | | | | | |
| 3 | dying forest material from HHZs. | | | | | |
| 4 | | | | | | |
| 5 | NEM-A Billing Automation Costs Memo Account | 21,578 | 844,787 | Various | 497,216 | 369,149 |
| 6 | To track the costs that SCE incurs to automate Net | | | | | |
| 7 | Energy Metering Automation (NEM-A) in its billing | | | | | |
| 8 | system and produce automated bills for customers | | | | | |
| 9 | electing to participate in NEM-A over the course of | | | | | |
| 10 | one year, pursuant to Resolution E-4881. | | | | | |
| 11 | | | | | | |
| 12 | Enhanced Community Renewables Marketing, Education | 25,516 | 578 | | | 26,094 |
| 13 | & Outreach Memo Account | | | | | |
| 14 | To record the difference between the revenues | | | | | |
| 15 | collected through the ECR ME&O Charge and initial | | | | | |
| 16 | and on-going incremental ME&O costs incurred in | | | | | |
| 17 | order to implement the Commission-adopted ECR | | | | | |
| 18 | program, pursuant to D.15-01-051. | | | | | |
| 19 | | | | | | |
| 20 | Regulatory Asset Fire Insurance | 31,164,262 | 36,084,104 | Various | 1,899,432 | 65,348,934 |
| 21 | To record regulatory asset for non-incremental | | | | | |
| 22 | wildfire insurance costs. | | | | | |
| 23 | | | | | | |
| 24 | Emergency Customer Protection Memo Account | 59,634 | 78,909 | Various | 15,017 | 123,526 |
| 25 | To record costs associated with customer pro- | | | | | |
| 26 | tections pursuant to Resolution M-4833. | | | | | |
| 27 | | | | | | |
| 28 | Integrated Distributed Energy Resources Adm Costs | 228,992 | 31,520 | | | 260,512 |
| 29 | Memo Account | | | | | |
| 30 | To record solicited-related incremental adminis- | | | | | |
| 31 | trative costs associated with the Utility | | | | | |
| 32 | Regulatory Incentive Pilot as adopted in | | | | | |
| 33 | Decision 16-12-036. | | | | | |
| 34 | | | | | | |
| 35 | Power Charge Indifference Adjustment Memo Account | 23,781 | 24,071 | | | 47,852 |
| 36 | To record and track the costs associated with the | | | | | |
| 37 | education and outreach effort for California | | | | | |
| 38 | Alternate Rate for Energy (CARE) and Medical Base- | | | | | |
| 39 | line (MB) program customers impacted by the | | | | | |
| 40 | elimination of the exemption from paying the PCIA | | | | | |
| 41 | per Decision 18-07-009. | | | | | |
| 42 | | | | | | |
| 43 | | | | | | |
| 44 | TOTAL | 6,705,995,788 | 6,952,018,410 | | 5,667,927,962 | 7,990,086,236 |

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
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| Line No. | Description and Purpose of Other Regulatory Assets (a) | Balance at Beginning of Current Quarter/Year (b) | Debits (c) | CREDITS | | Balance at end of Current Quarter/Year (f) |
|----------|---|---|---------------|--|---|---|
| | | | | Written off During the Quarter/Year Account Charged (d) | Written off During the Period Amount (e) | |
| 1 | Wildfire Expense Memo Account | 128,416,817 | 415,765,982 | Various | 88,272,977 | 455,909,822 |
| 2 | To track all amounts paid as a result of wildfire, | | | | | |
| 3 | and that were not previously authorized in the | | | | | |
| 4 | SCE's General Rate Case (GRC), per Decision | | | | | |
| 5 | D.18.11-051. | | | | | |
| 6 | | | | | | |
| 7 | Transportation Electrification Portfolio Balancing | | 3,957,415 | Various | 3,957,415 | |
| 8 | Account | | | | | |
| 9 | To record the actual Operations and Maintenance | | | | | |
| 10 | (O&M) expenses and capital-related revenue require- | | | | | |
| 11 | ments (i.e. depreciation, return on rate base, and | | | | | |
| 12 | applicable taxes) associated with the approved | | | | | |
| 13 | Transportation Electrification Priority Review | | | | | |
| 14 | Projects (PRPs). Separate subaccounts are estab- | | | | | |
| 15 | lished in the TEPBA to ensure that SCE will only | | | | | |
| 16 | recover the revenue requirements associated with up | | | | | |
| 17 | to the total capped level of authorized funding for | | | | | |
| 18 | each of the individual PRPs and SCE's share of | | | | | |
| 19 | evaluation costs, pursuant to D.18-01-024. | | | | | |
| 20 | | | | | | |
| 21 | Distribution Resources Plan Demonstration Balancing | 12,207 | 276 | | | 12,483 |
| 22 | Account | | | | | |
| 23 | To record revenue requirements associated in | | | | | |
| 24 | Operations & Maintenance (O&M) expenses and capital | | | | | |
| 25 | expenditures for SCE's Demonstration Project C as | | | | | |
| 26 | authorized in D.17-02-007. | | | | | |
| 27 | | | | | | |
| 28 | Demand Response Program Balancing Account | | 1,206,113 | Various | 1,206,113 | |
| 29 | To support SCE's recovery of expenses related to | | | | | |
| 30 | its demand response programs recorded in the | | | | | |
| 31 | Demand Response Program Balancing Account | | | | | |
| 32 | (DRPBA). The Resolution granted SCE its proposed | | | | | |
| 33 | budget for additional improvements in direct parti- | | | | | |
| 34 | cipation demand response implementation including | | | | | |
| 35 | development of Click-Through, activities to help i | | | | | |
| 36 | increase enrollments in third party demand reponse | | | | | |
| 37 | programs, and costs for increasing customer | | | | | |
| 38 | registrations in the CAISO wholesale market per | | | | | |
| 39 | E3774 D.18-05-041. | | | | | |
| 40 | | | | | | |
| 41 | Green Tariff Shared Renewables Balancing Account | | 60,422 | Various | 18,526 | 41,896 |
| 42 | To record the difference between the actual revenue | | | | | |
| 43 | requirements, based on recorded GTSR commodity- | | | | | |
| 44 | TOTAL | 6,705,995,788 | 6,952,018,410 | | 5,667,927,962 | 7,990,086,236 |

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
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| Line No. | Description and Purpose of Other Regulatory Assets (a) | Balance at Beginning of Current Quarter/Year (b) | Debits (c) | CREDITS | | Balance at end of Current Quarter/Year (f) |
|----------|---|---|---------------|--|---|---|
| | | | | Written off During the Quarter/Year Account Charged (d) | Written off During the Period Amount (e) | |
| 1 | related costs, and the revenues collected from | | | | | |
| 2 | individual customers electing to participate in the | | | | | |
| 3 | GTSR Program through charges set to collect | | | | | |
| 4 | these costs (D.15-01-051). | | | | | |
| 5 | | | | | | |
| 6 | Aliso Canyon Energy Storage Balancing Account | | 12,387,780 | Various | 12,387,780 | |
| 7 | To record the Tesla and General Electric projects' | | | | | |
| 8 | actual revenue requirements. The ACESBA will | | | | | |
| 9 | separately account for and record the revenue | | | | | |
| 10 | requirements for the Tesla projects and the General | | | | | |
| 11 | Electric projects per decision D.18-06-027. | | | | | |
| 12 | | | | | | |
| 13 | Transmission Revenue Balancing Account | 9,501,112 | 15,372,192 | Various | 19,824,242 | 5,049,062 |
| 14 | To record transmission revenue credits, congestion | | | | | |
| 15 | revenue, wheeling revenue, sale of an FTR revenue, | | | | | |
| 16 | and ancillary service expense to the TRBAA. | | | | | |
| 17 | Authorized by ER18-154-000 | | | | | |
| 18 | | | | | | |
| 19 | Purchase Power Settlements | 206,375,000 | 77,562,500 | 253 | 255,125,000 | 28,812,500 |
| 20 | Termination of purchase power contracts. | | | | | |
| 21 | | | | | | |
| 22 | Transmission Access Charge Balancing Account | | 111,086,641 | Various | 18,217,479 | 92,869,162 |
| 23 | To track the flow through to end-use customers | | | | | |
| 24 | the net cost-shift billed to SCE by the ISO under | | | | | |
| 25 | the Transmission Access Charge (TAC), ER17- | | | | | |
| 26 | 1345-000. | | | | | |
| 27 | | | | | | |
| 28 | Medical Balancing Account | | 82,501,611 | Various | 82,144,361 | 357,250 |
| 29 | To record the difference between the authorized and | | | | | |
| 30 | recorded Medical, Dental, Vision expenses in | | | | | |
| 31 | accordance with D.09-03-025. | | | | | |
| 32 | | | | | | |
| 33 | Portfolio Allocation Balancing Account | | 1,267,891,651 | Various | 730,401,472 | 537,490,179 |
| 34 | To determine and pro-ratably recover from respons- | | | | | |
| 35 | ible bundled service and departing load customers | | | | | |
| 36 | the "above-market" costs of all generation re- | | | | | |
| 37 | sources that are eligible for cost recovery through | | | | | |
| 38 | the competition Transition charge (CTC) and | | | | | |
| 39 | Power Charge Indifference Adjustment (PCIA) rates, | | | | | |
| 40 | per decision D.18-10-019. | | | | | |
| 41 | | | | | | |
| 42 | | | | | | |
| 43 | | | | | | |
| 44 | TOTAL | 6,705,995,788 | 6,952,018,410 | | 5,667,927,962 | 7,990,086,236 |

OTHER REGULATORY ASSETS (Account 182.3)

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|----------|---|---|---------------|--|---|---|
| | | | | Written off During the Quarter/Year Account Charged (d) | Written off During the Period Amount (e) | |
| 1 | Tax Accounting Memo Account (TAMA) Expanded | | 62,404,323 | Various | 39,686,072 | 22,718,251 |
| 2 | To extend all of the applicable provisions of TAMA | | | | | |
| 3 | to include 2018 through 2020 and remain open | | | | | |
| 4 | until the IRS and CFTB audit period for those years | | | | | |
| 5 | are closed, per decision D.19-05-020. | | | | | |
| 6 | | | | | | |
| 7 | Tree Mortality Non-Bypassable Charge BA | | 92,764,164 | Various | 21,688,908 | 71,075,256 |
| 8 | To record the "net costs" as defined in Decision | | | | | |
| 9 | D.18-12-003, of biomass generation procured | | | | | |
| 10 | pursuant to Resolution E-4470 and Resolution E-4805 | | | | | |
| 11 | (Tree Mortality Resources). | | | | | |
| 12 | | | | | | |
| 13 | Customer Service RePlatform Memo Account | | 11,555,610 | Various | 422,588 | 11,133,022 |
| 14 | To record the difference between the revenues | | | | | |
| 15 | collected that opt-out of a wireless smart meter | | | | | |
| 16 | and the costs incurred resulting from this opt-out | | | | | |
| 17 | election, excluding related exit-fee costs, per | | | | | |
| 18 | decision D.19-05-020. | | | | | |
| 19 | | | | | | |
| 20 | Results Sharing Memorandum Account (RSMA) | | 38,790,938 | Various | 38,790,938 | |
| 21 | To track the difference between authorized and | | | | | |
| 22 | recorded Results Sharing expenses paid out, | | | | | |
| 23 | pursuant to D.06-05-016. | | | | | |
| 24 | | | | | | |
| 25 | Post Employment Benefits Other than Pensions | | 27,681,928 | Various | 23,903,695 | 3,778,233 |
| 26 | (PBOP) Costs Balancing Account | | | | | |
| 27 | To record the difference between PBOP costs | | | | | |
| 28 | authorized by the Commission and recorded PBOP | | | | | |
| 29 | expenses, pursuant to D.06-05-016. | | | | | |
| 30 | | | | | | |
| 31 | Fire Risk Mitigation Memorandum Account | | 150,848,610 | Various | 143,346,735 | 7,501,875 |
| 32 | To track costs incurred for fire risk mitigation | | | | | |
| 33 | not otherwise covered in SCE's revenue require- | | | | | |
| 34 | ments, pursuant to AL 3936-E-A. | | | | | |
| 35 | | | | | | |
| 36 | Wildfire Mitigation Plan Memorandum Account | | 285,171,416 | Various | 19,532,338 | 265,639,078 |
| 37 | The WMPMA is to track costs incurred to implement | | | | | |
| 38 | SCE's Wildfire Mitigation Plan (WMP) that are not | | | | | |
| 39 | currently reflected in revenue requirements being | | | | | |
| 40 | paid by customers in rates, and that are also not | | | | | |
| 41 | being tracked in another existing Commission- | | | | | |
| 42 | authorized memorandum account, Pursuant to | | | | | |
| 43 | D.19-05-038. | | | | | |
| 44 | TOTAL | 6,705,995,788 | 6,952,018,410 | | 5,667,927,962 | 7,990,086,236 |

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|----------|---|---|---------------|--|---|---|
| | | | | Written off During the Quarter/Year Account Charged (d) | Written off During the Period Amount (e) | |
| 1 | Clean Energy Optimization Pilot Balancing Account | | 100,033 | Various | 12,082 | 87,951 |
| 2 | The Clean Energy Optimization Pilot Balancing | | | | | |
| 3 | Account (CEOPBA) is to record the transfer of funds | | | | | |
| 4 | from the Greenhouse Gas Revenue Balancing Account | | | | | |
| 5 | (GHGRBA), and to record CEOP performance payments | | | | | |
| 6 | and administrative costs. SCE will not record | | | | | |
| 7 | costs in excess of the \$20.4 million cap. Upon | | | | | |
| 8 | completion of the CEOP, SCE shall return any un- | | | | | |
| 9 | spent CEOP funds to the GHGRBA. Pursuant to | | | | | |
| 10 | decision D.19-04-010. | | | | | |
| 11 | | | | | | |
| 12 | New System Gen Balancing Account | | 105,350,684 | Various | 20,215,308 | 85,135,376 |
| 13 | The New System Gen Balancing Account records the | | | | | |
| 14 | costs and benefits of new generation (including any | | | | | |
| 15 | associated nonbypassable charges collected). | | | | | |
| 16 | Pursuant to decision D.07-09-044. | | | | | |
| 17 | | | | | | |
| 18 | Grid Safety & Resiliency Prog Memo Account | | 45,023,718 | Various | 15,250,244 | 29,773,474 |
| 19 | The Grid Safety and Resiliency Program Memorandum | | | | | |
| 20 | Account (GSRPMA) permits SCE to track its Grid | | | | | |
| 21 | Safety and Resiliency Program (GSRP) costs | | | | | |
| 22 | costs pursuant to decision D.19-01-019. | | | | | |
| 23 | | | | | | |
| 24 | California Consumer Privacy Act Memorandum Account | | 55,888 | | | 55,888 |
| 25 | The California Consumer Privacy Act Memorandum | | | | | |
| 26 | Account allows SCE to record and track the incre- | | | | | |
| 27 | mental Operations and Maintenance (O&M) expenses | | | | | |
| 28 | and capital-related revenue requirements assoc- | | | | | |
| 29 | iated with capital expenditures for the implemen- | | | | | |
| 30 | tation of California Consumer Privacy Act of 2018. | | | | | |
| 31 | | | | | | |
| 32 | Community Solar Green Tariff Balancing Account | | 95,326 | | | 95,326 |
| 33 | The Community Solar Green Tariff Balancing Account | | | | | |
| 34 | record all costs related to the implementation and | | | | | |
| 35 | operation of this program which promotes solar dis- | | | | | |
| 36 | tributed generation in disadvantaged communities. | | | | | |
| 37 | | | | | | |
| 38 | Disadvantaged Communities-Green Tariff Balancing | | 95,326 | | | 95,326 |
| 39 | Account | | | | | |
| 40 | Disadvantaged Communities-Green Tariff Balancing | | | | | |
| 41 | Account records all costs related to the implemen- | | | | | |
| 42 | tation and operation of this program which promotes | | | | | |
| 43 | solar distributed generation in disadvantaged | | | | | |
| 44 | TOTAL | 6,705,995,788 | 6,952,018,410 | | 5,667,927,962 | 7,990,086,236 |

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|----------|---|---|---------------|--|---|---|
| | | | | Written off During the Quarter/Year Account Charged (d) | Written off During the Period Amount (e) | |
| 1 | communities. | | | | | |
| 2 | | | | | | |
| 3 | Water Revenue Adjustment Mechanism / Modified Costs | | 1,278,195 | Various | 1,057,301 | 220,894 |
| 4 | Balancing Account | | | | | |
| 5 | The Water Revenue Adjustment Mechanism / Modified | | | | | |
| 6 | Cost Balancing Account records the difference be- | | | | | |
| 7 | tween SCE's authorized sales revenue and actual re- | | | | | |
| 8 | corded revenue collected through sales and also | | | | | |
| 9 | records the difference between authorized variable | | | | | |
| 10 | production expense and the actual variable product- | | | | | |
| 11 | ion expense incurred. | | | | | |
| 12 | | | | | | |
| 13 | FERC Formula Rate | | 163,063,805 | Various | 107,179,118 | 55,884,687 |
| 14 | Records the difference between billed and unbilled | | | | | |
| 15 | revenue and the recorded transmission revenue | | | | | |
| 16 | requirement to cover the costs of owning and oper- | | | | | |
| 17 | ating transmission facilities under ISO control, | | | | | |
| 18 | per FERC Formula Rate Protocols ER11-3697. | | | | | |
| 19 | | | | | | |
| 20 | CPUC Deficient Deferred Taxes & Gross-Up TCAJA | | 817,878,448 | Various | 75,538,437 | 742,340,011 |
| 21 | To record the CPUC-related difference in accumul- | | | | | |
| 22 | ated deferred tax balances as a result of the re- | | | | | |
| 23 | duction of the federal income tax rate by the Tax | | | | | |
| 24 | Cuts And Job Acts to 21% from the previous 35% | | | | | |
| 25 | and the related tax gross-up that will be refunded | | | | | |
| 26 | to/recovered from customers. This represents the | | | | | |
| 27 | deficient deferred taxes that will be recovered | | | | | |
| 28 | from ratepayers over the life of the underlying | | | | | |
| 29 | asset that gave rise to the deferred taxes. | | | | | |
| 30 | | | | | | |
| 31 | FERC Deficient Deferred Taxes-TCAJA | | 117,469,861 | Various | 15,650,462 | 101,819,399 |
| 32 | To record the FERC-related difference in accumul- | | | | | |
| 33 | ated deferred tax balances as a result of the reduct- | | | | | |
| 34 | ion of the federal income tax rate by the Tax Cuts | | | | | |
| 35 | And Jobs Act to 21% from the previous 35% and the | | | | | |
| 36 | related tax gross-up that will be refunded to/re- | | | | | |
| 37 | covered from customers. This represents the | | | | | |
| 38 | deficient deferred taxes that will be recovered | | | | | |
| 39 | from ratepayers over the life of the underlying | | | | | |
| 40 | asset that gave rise to the deferred taxes. | | | | | |
| 41 | | | | | | |
| 42 | | | | | | |
| 43 | | | | | | |
| 44 | TOTAL | 6,705,995,788 | 6,952,018,410 | | 5,667,927,962 | 7,990,086,236 |

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Assets (a) | Balance at Beginning of Current Quarter/Year (b) | Debits (c) | CREDITS | | Balance at end of Current Quarter/Year (f) |
|----------|---|---|---------------|--|---|---|
| | | | | Written off During the Quarter/Year Account Charged (d) | Written off During the Period Amount (e) | |
| 1 | FERC Deficient Deferred Tax Gross-Up-TCAJA | | 45,645,569 | Various | 6,081,341 | 39,564,228 |
| 2 | This is to record the gross-up portion of FERC | | | | | |
| 3 | deficient deferred taxes. | | | | | |
| 4 | | | | | | |
| 5 | Rounding Adjustment | | | | 1 | -1 |
| 6 | | | | | | |
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| 39 | | | | | | |
| 40 | | | | | | |
| 41 | | | | | | |
| 42 | | | | | | |
| 43 | | | | | | |
| 44 | TOTAL | 6,705,995,788 | 6,952,018,410 | | 5,667,927,962 | 7,990,086,236 |

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

| Line No. | Description of Miscellaneous Deferred Debits (a) | Balance at Beginning of Year (b) | Debits (c) | CREDITS | | Balance at End of Year (f) |
|----------|--|-------------------------------------|---------------|------------------------|---------------|-------------------------------|
| | | | | Account Charged (d) | Amount (e) | |
| 1 | Prepaid Software License | 5,202,877 | 269,907 | Various | 3,202,142 | 2,270,642 |
| 2 | (Amort. Period:11/2014-3/2021) | | | | | |
| 3 | OWIP - ECS Def Debit | 9,299,985 | 9,354,624 | Various | 5,567,440 | 13,087,169 |
| 4 | | | | | | |
| 5 | Plant Claims Pending | 8,052,511 | 146,430 | Various | 1,069,279 | 7,129,662 |
| 6 | | | | | | |
| 7 | SLU Def Proj Cost | 35,698 | | | | 35,698 |
| 8 | | | | | | |
| 9 | SONGS Nuc Fuel Stor./Other Cost | 16,501,522 | 835,283 | Various | 8,685 | 17,328,120 |
| 10 | CARB Admin Fees | | | Various | | |
| 11 | OBF Loan Payment | | 230,025 | Various | 222,619 | 7,406 |
| 12 | Wildfire Insurance Fund Contr. | | 2,848,640,693 | Various | 81,385,690 | 2,767,255,003 |
| 13 | PVRR Pole Contra | | 80,062,632 | Various | 120,093,947 | -40,031,315 |
| 14 | Misc. Deferred Debits | 1,188,853 | 389,273 | Various | 1,065,108 | 513,018 |
| 15 | | | | | | |
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| 43 | | | | | | |
| 44 | | | | | | |
| 45 | | | | | | |
| 46 | | | | | | |
| 47 | Misc. Work in Progress | 61,157,503 | | | | 50,731,184 |
| 48 | Deferred Regulatory Comm. Expenses (See pages 350 - 351) | | | | | |
| 49 | TOTAL | 101,438,949 | | | | 2,818,326,587 |

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 233 Line No.: 12 Column: a
Wildfire Insurance Fund Contributions.

Schedule Page: 233 Line No.: 13 Column: a
The PVRR (Present Value Revenue Requirement) Pole contra deferred debit is based on the 2018 GRC decision on the SPIDA (pole software analysis tool) pole replacement cost disallowance.

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

| Line No. | Description and Location (a) | Balance of Beginning of Year (b) | Balance at End of Year (c) |
|----------|--|--|----------------------------------|
| 1 | Electric | | |
| 2 | See Attached Schedule | 2,266,757,712 | 2,364,830,749 |
| 3 | | | |
| 4 | | | |
| 5 | | | |
| 6 | | | |
| 7 | Other | | |
| 8 | TOTAL Electric (Enter Total of lines 2 thru 7) | 2,266,757,712 | 2,364,830,749 |
| 9 | Gas | | |
| 10 | See Attached Schedule | 140,873 | 142,393 |
| 11 | | | |
| 12 | | | |
| 13 | | | |
| 14 | | | |
| 15 | Other | | |
| 16 | TOTAL Gas (Enter Total of lines 10 thru 15) | 140,873 | 142,393 |
| 17 | Other Income | 3,426,533 | 9,549,153 |
| 18 | TOTAL (Acct 190) (Total of lines 8, 16 and 17) | 2,270,325,118 | 2,374,522,295 |

Notes

Notes

| | | | |
|------------------------------------|--|----------------------------|-----------------------|
| Name of Respondent | This Report is: | Date of Report | Year/Period of Report |
| Southern California Edison Company | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) 04/03/2020 | 2019/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 234 Line No.: 2 Column: a

| FERC Account | Description | Balance at Beginning of Year | Balance at End of Year |
|--------------|------------------------------|------------------------------|------------------------|
| ELECTRIC: | | | |
| 190 | Amort of Debt Issurance Cost | 672,292 | 539,260 |
| 190 | Executive Incentive Comp | 2,228,654 | 1,227,871 |
| 190 | Bond Discount Amort | 801,941 | 719,009 |
| 190 | Executive Incentive Plan | 1,143,688 | 1,264,409 |
| 190 | Ins - Inj/Damage Prov | 28,251,649 | 28,272,451 |
| 190 | Accrued Vacation | 13,408,092 | 13,313,776 |
| 190 | Amortization of Debt Expense | 1,141,054 | 815,253 |
| 190 | Wildfire Reserve | 746,882,284 | 818,771,165 |
| 190 | Decommissioning | 339,698,463 | 466,893,649 |
| 190 | Balancing Accounts | | |
| | | (11,619,374) | (0) |
| 190 | Pension & PBOP | 40,171,080 | 37,050,591 |
| 190 | Property/Non-ISO | 6,547,986 | 751,622,202 [1] |
| 190 | Regulatory Assets/Liab | 36,181,620 | 57,713 |
| 190 | Temp-Other/Non-ISO | 868,848,855 | [1] |
| | | | (70,476,892) |
| 190 | Net Operating Loss DTA | 192,399,428 | 314,760,292 |
| | Total Electric | 2,266,757,712 | 2,364,830,749 |

[1] In 2018, the gross up of excess deferred tax was presented as Temp Other/Non-ISO. For 2019, the gross up of excess deferred tax is grouped as Property/Non-ISO since it is mainly property related.

Schedule Page: 234 Line No.: 10 Column: a

| FERC Account | Description | Balance at Beginning of Year | Balance at End of Year |
|--------------|--------------------|------------------------------|------------------------|
| GAS: | | | |
| 190 | Property/Non-ISO | - | 145,794 |
| 190 | Temp-Other/Non-ISO | 140,873 | |

| | | | |
|------------------------------------|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| Southern California Edison Company | | | |
| FOOTNOTE DATA | | | |

(3,401)

| | | |
|-----------|---------|---------|
| Total Gas | 140,873 | 142,393 |
|-----------|---------|---------|

Schedule Page: 234 Line No.: 17 Column: a

| FERC Account | Description | Balance at Beginning of Year | Balance at End of Year |
|---------------|----------------------|------------------------------|------------------------|
| OTHER INCOME: | | | |
| 190 | Temp - Other/Non-ISO | 2,269,027 | (1,683,831) |
| 190 | Property/Non-ISO | - | 10,334,183 |
| 190 | EMS | 1,157,506 | 898,801 |
| | Total Other | 3,426,533 | 9,549,153 |

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

| Line No. | Class and Series of Stock and Name of Stock Series (a) | Number of shares Authorized by Charter (b) | Par or Stated Value per share (c) | Call Price at End of Year (d) |
|----------|---|---|--------------------------------------|----------------------------------|
| 1 | Account 201 | | | |
| 2 | Common Stock, no par value | 560,000,000 | | |
| 3 | TOTAL_COM | 560,000,000 | | |
| 4 | | | | |
| 5 | Account 204 | | | |
| 6 | Preferred stock - without | | | |
| 7 | Mandatory Redemption Requirements | | | |
| 8 | Cumulative participating | | | |
| 9 | | | | |
| 10 | \$25 Cumulative Preferred: | 24,000,000 | | |
| 11 | 4.08% Series | | 25.00 | 25.50 |
| 12 | 4.24% Series | | 25.00 | 25.80 |
| 13 | 4.32% Series | | 25.00 | 28.75 |
| 14 | 4.78% Series | | 25.00 | 25.80 |
| 15 | | | | |
| 16 | Preferred Stock - with Mandatory Redemption | | | |
| 17 | Requirements | | | |
| 18 | \$100 Cumulative Preferred: | 12,000,000 | 100.00 | 100.00 |
| 19 | | | | |
| 20 | | | | |
| 21 | Preference Stock | | | |
| 22 | No Par Value | 50,000,000 | | |
| 23 | | | | |
| 24 | Non-Voting and Cumulative | | | |
| 25 | | | | |
| 26 | 6.250% SERIES E | | 1,000.00 | 1,000.00 |
| 27 | 5.100% SERIES G | | 2,500.00 | 2,500.00 |
| 28 | 5.750% SERIES H | | 2,500.00 | 2,500.00 |
| 29 | 5.375% SERIES J | | 2,500.00 | 2,500.00 |
| 30 | 5.450% SERIES K | | 2,500.00 | 2,500.00 |
| 31 | 5.000% SERIES L | | 2,500.00 | 2,500.00 |
| 32 | TOTAL_PRE | 86,000,000 | | |
| 33 | | | | |
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| 35 | | | | |
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| 42 | | | | |

CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
- Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

| OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent) | | HELD BY RESPONDENT | | | | Line No. |
|---|---------------|-----------------------------------|-------------|----------------------------|---------------|-------------|
| Shares (e) | Amount (f) | AS REACQUIRED STOCK (Account 217) | | IN SINKING AND OTHER FUNDS | | |
| | | Shares (g) | Cost (h) | Shares (i) | Amount (j) | |
| | | | | | | 1 |
| 434,888,104 | 2,168,054,319 | | | | | 2 |
| 434,888,104 | 2,168,054,319 | | | | | 3 |
| | | | | | | 4 |
| | | | | | | 5 |
| | | | | | | 6 |
| | | | | | | 7 |
| | | | | | | 8 |
| | | | | | | 9 |
| | | | | | | 10 |
| 650,000 | 16,250,000 | | | | | 11 |
| 1,200,000 | 30,000,000 | | | | | 12 |
| 1,653,429 | 41,335,725 | | | | | 13 |
| 1,296,769 | 32,419,225 | | | | | 14 |
| | | | | | | 15 |
| | | | | | | 16 |
| | | | | | | 17 |
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| | | | | | | 22 |
| | | | | | | 23 |
| | | | | | | 24 |
| | | | | | | 25 |
| 350,000 | 350,000,000 | | | | | 26 |
| 160,004 | 400,010,000 | | | | | 27 |
| 110,004 | 275,010,000 | | | | | 28 |
| 130,004 | 325,010,000 | | | | | 29 |
| 120,004 | 300,010,000 | | | | | 30 |
| 190,004 | 475,010,000 | | | | | 31 |
| 5,860,218 | 2,245,054,950 | | | | | 32 |
| | | | | | | 33 |
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| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 250 Line No.: 21 Column: a
SCE has authorization from CPUC to issue up to \$1.42 billion additional preferred equity.

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
 (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
 (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
 (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

| Line No. | Item (a) | Amount (b) |
|----------|---|---------------|
| 1 | Accounts 208 and 209 | |
| 2 | None | |
| 3 | | |
| 4 | Account 210 | |
| 5 | Gain on Reacquired Preferred Stock (2008) | 1,746,500 |
| 6 | | |
| 7 | Miscellaneous Paid-in Capital (Account 211) | |
| 8 | | |
| 9 | Respondent issued 778,150 shares of Common Stock in the form of | |
| 10 | a 4% stock dividend to the holders of Original Preferred and | |
| 11 | Common Stock on January 5, 1961. | |
| 12 | | |
| 13 | 778,150 X 32.875 \$25,581,681.25 (Market Value) | |
| 14 | 778,150 X 12.500 9,726,875.00 | 15,854,806 |
| 15 | | |
| 16 | Respondent recorded this amount (\$51,497) as a result of merging | |
| 17 | with California Electric Power Co., which in turn had recorded it | |
| 18 | in connection with the acquisition of a subsidiary company in 1948. | 51,497 |
| 19 | | |
| 20 | Respondent issued 7,220,000 shares of Common Stock and 296,769 | |
| 21 | shares of 4.78% Cumulative Preferred Stock to the respective | |
| 22 | holders on December 31, 1963, of California Electric Power Co. | |
| 23 | Common and \$3 Cumulative Preferred Stock. | |
| 24 | | |
| 25 | Common Stock: | |
| 26 | Acquired Book Value - \$37,570,757.06 | |
| 27 | Account 201 (7,220,000 X 4 -1/6) = 30,083,333.33 | 7,487,424 |
| 28 | | |
| 29 | | |
| 30 | 4.78% Cumulative Preferred Stock: | |
| 31 | Acquired Book Value - \$4,946,150.00 | |
| 32 | Account 201 (296,769 X \$25.00) = 7,419,225.00 | -2,473,075 |
| 33 | | |
| 34 | | |
| 35 | | |
| 36 | Return of money deposited in Trust Fund for redemption of | |
| 37 | Cumulative Preferred Stock - 4.88% Series. | 10,445 |
| 38 | | |
| 39 | | |
| 40 | TOTAL | 3,991,720,518 |

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

| Line No. | Item (a) | Amount (b) |
|----------|--|---------------|
| 1 | Miscellaneous Paid-in Capital (Account 211) Continued: | |
| 2 | | |
| 3 | Respondent recorded this amount as a result of the conversion | |
| 4 | of 12-1/2% convertible subordinated debentures, due 1997. | |
| 5 | Amount represents interest foregone by debenture holders | |
| 6 | from the interest payment date to the conversion dates. | 921,446 |
| 7 | | |
| 8 | Issuance of 10,000 shares of Edison International Common Stock under | |
| 9 | Edison's 1987 Long-term Incentive Compensation Plan. (1988) | 317,500 |
| 10 | | |
| 11 | Issuance of 12,500 shares of Edison International Common Stock under | |
| 12 | Edison's 1987 Long-term Incentive Compensation Plan. (1989) | 492,188 |
| 13 | | |
| 14 | Accrued dividend equivalents in connection with the exercise | |
| 15 | of stock options to purchase 1,600 shares of Edison International Com- | |
| 16 | mon Stock under Edison's 1987 Long-term Incentive Compensation | |
| 17 | Plan. (1991) | 11,392 |
| 18 | | |
| 19 | Edison International capital contribution (1992) | 184,500,000 |
| 20 | | |
| 21 | Issuance of 1,600 shares of Edison International Common Stock under | |
| 22 | Edison's 1992 Directors Incentive Compensation Plan. (1992) | 64,228 |
| 23 | | |
| 24 | Issuance of 4,935 shares of Edison International Common Stock by | |
| 25 | exercising stock options under Edison's 1987 Long-term | |
| 26 | Incentive Compensation Plan. (1992) | 29,911 |
| 27 | | |
| 28 | Difference in market price and option price for stock | |
| 29 | option exercise on 12-22-95 under Executive Long-Term | |
| 30 | Incentive Plan. (1995) | 7,616 |
| 31 | | |
| 32 | Transferred to Common Stock Account 201 as a result of | |
| 33 | stock split effective June 1, 1993. | -25,230,392 |
| 34 | | |
| 35 | | |
| 36 | Stock Options Exercised (1998) | 600,289 |
| 37 | | |
| 38 | Edison International Capital Contribution (1998) | 153,000,000 |
| 39 | | |
| 40 | TOTAL | 3,991,720,518 |

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

| Line No. | Item (a) | Amount (b) |
|----------|---|---------------|
| 1 | Miscellaneous Paid-in Capital (Account 211) Continued: | |
| 2 | | |
| 3 | Performance Shares (2001) | 2,473,341 |
| 4 | | |
| 5 | Performance Shares (2002) | 4,203,885 |
| 6 | | |
| 7 | Performance Shares (2003) | -3,806,452 |
| 8 | | |
| 9 | Performance Shares (2004) | 12,273,434 |
| 10 | | |
| 11 | Performance Shares (2005) | 20,536,431 |
| 12 | | |
| 13 | Stock-Based Compensation (2006) | 8,157,333 |
| 14 | | |
| 15 | Excess Tax Benefits Related to Stock Based Awards (2006) | 17,087,817 |
| 16 | | |
| 17 | Reclassification of Shares Purchased for Stock Based Compensation | 78,102,459 |
| 18 | (2002-2006) | |
| 19 | | |
| 20 | Stock Based Compensation (2007) | 17,949,511 |
| 21 | | |
| 22 | Excess Tax Benefits Related to Stock Based Awards (2007) | 28,476,623 |
| 23 | | |
| 24 | Stock Based Compensation (2008) | 18,468,441 |
| 25 | | |
| 26 | Excess Tax Benefits Related to Stock Based Awards (2008) | 4,136,174 |
| 27 | | |
| 28 | Stock Based Compensation (2009) | 12,969,153 |
| 29 | | |
| 30 | Excess Tax Benefits Related to Stock Based Awards (2009) | 6,670,516 |
| 31 | | |
| 32 | Stock Based Compensation (2010) | 17,123,627 |
| 33 | | |
| 34 | Excess Tax Benefits Related to Stock Based Awards (2010) | 3,558,644 |
| 35 | | |
| 36 | Stock Based Compensation (2011) | 15,547,616 |
| 37 | | |
| 38 | Excess Tax Benefits Related to Stock Based Awards (2011) | 10,630,927 |
| 39 | | |
| 40 | TOTAL | 3,991,720,518 |

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

| Line No. | Item (a) | Amount (b) |
|----------|--|---------------|
| 1 | Miscellaneous Paid-in Capital (Account 211) Continued: | |
| 2 | | |
| 3 | Stock Based Compensation (2012) | 17,749,941 |
| 4 | | |
| 5 | Excess Tax Benefits Related to Stock Based Awards (2012) | -12,656,585 |
| 6 | | |
| 7 | Stock Based Compensation (2013) | 15,245,245 |
| 8 | | |
| 9 | Excess Tax Benefit Related to Stock Based Awards (2013) | 1,668,969 |
| 10 | | |
| 11 | Stock Based Compensation (2014) | 13,222,400 |
| 12 | | |
| 13 | Excess Tax Benefit Related to Stock Based Awards (2014) | 19,591,400 |
| 14 | | |
| 15 | Stock Based Compensation (2015) | 12,966,427 |
| 16 | | |
| 17 | Excess Tax Benefit Related to Stock Based Awards (2015) | 22,668,074 |
| 18 | | |
| 19 | Stock-based Compensation (2016) | 9,959,128 |
| 20 | | |
| 21 | Excess Tax Benefit Related to Stock Based Awards (2016) | -458,168 |
| 22 | | |
| 23 | Stock-based Compensation (2017) | 10,912,673 |
| 24 | | |
| 25 | Stock-based Compensation (2018) | 9,906,841 |
| 26 | | |
| 27 | Stock-based Compensation (2019) | 8,992,918 |
| 28 | | |
| 29 | Edison International Capital Contribution (2019) | 3,250,000,000 |
| 30 | | |
| 31 | | |
| 32 | | |
| 33 | | |
| 34 | | |
| 35 | | |
| 36 | | |
| 37 | | |
| 38 | | |
| 39 | | |
| 40 | TOTAL | 3,991,720,518 |

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
 2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

| Line No. | Class and Series of Stock (a) | Balance at End of Year (b) |
|----------|-------------------------------|----------------------------|
| 1 | Common Stock | 103,156 |
| 2 | | |
| 3 | Preferred Stock | 1,709,919 |
| 4 | | |
| 5 | | |
| 6 | | |
| 7 | | |
| 8 | | |
| 9 | Preference Stock | |
| 10 | | |
| 11 | | |
| 12 | 6.250% SERIES E | 5,957,289 |
| 13 | 5.100% SERIES G | 12,972,287 |
| 14 | 5.750% SERIES H | 6,272,358 |
| 15 | 5.375% SERIES J | 6,419,578 |
| 16 | 5.450% SERIES K | 6,959,810 |
| 17 | 5.000% SERIES L | 12,800,620 |
| 18 | | |
| 19 | | |
| 20 | | |
| 21 | | |
| 22 | TOTAL | 53,195,017 |

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

| Line No. | Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a) | Principal Amount Of Debt issued (b) | Total expense, Premium or Discount (c) |
|----------|--|---|--|
| 1 | Account 221 Footnotes (2-4): | | |
| 2 | First and Refunding Mortgage Bonds (1): | | |
| 3 | Series 2004B 6.000% | 525,000,000 | 4,809,750 |
| 4 | | | 3,470,250 D |
| 5 | Series 2004G 5.750% | 350,000,000 | 3,062,500 |
| 6 | | | 154,000 D |
| 7 | Series 2005B 5.550% | 250,000,000 | 2,341,346 |
| 8 | | | 732,500 D |
| 9 | Series 2005E 5.350% | 350,000,000 | 3,062,500 |
| 10 | | | 168,000 D |
| 11 | Series 2006A 5.625% | 350,000,000 | 3,430,000 |
| 12 | | | 857,500 D |
| 13 | Series 2006E 5.550% | 400,000,000 | 4,000,000 |
| 14 | | | 2,176,000 D |
| 15 | Series 2008A 5.950% | 600,000,000 | 6,350,000 |
| 16 | | | 2,760,000 D |
| 17 | Series 2009A 6.050% | 500,000,000 | 4,095,000 D |
| 18 | | | 4,375,000 |
| 19 | Series 2010A 5.500% | 500,000,000 | 6,015,000 D |
| 20 | | | 5,350,000 |
| 21 | Series 2010B 4.500% | 500,000,000 | 3,180,000 D |
| 22 | | | 5,325,000 |
| 23 | Series 2011A 3.875% | 500,000,000 | 2,885,000 D |
| 24 | | | 4,285,000 |
| 25 | Series 2011E 3.900% | 250,000,000 | 1,405,000 D |
| 26 | | | 2,712,500 |
| 27 | Series 2012A 4.050% | 400,000,000 | 4,728,000 D |
| 28 | | | 4,300,190 |
| 29 | Series 2013A 3.900% | 400,000,000 | 2,388,000 D |
| 30 | | | 4,321,820 |
| 31 | Series 2013C 3.500% | 600,000,000 | 1,056,000 D |
| 32 | | | 5,213,033 |
| 33 | TOTAL | 15,683,931,347 | 214,185,755 |

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

| Line No. | Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a) | Principal Amount Of Debt issued (b) | Total expense, Premium or Discount (c) |
|----------|--|---|--|
| 1 | Account 221 Continued: | | |
| 2 | First and Refunding Mortgage Bonds | | |
| 3 | | | |
| 4 | Series 2013D 4.650% | 800,000,000 | 5,504,000 D |
| 5 | | | 8,347,631 |
| 6 | Series 2015A 1.845% | 550,000,000 | |
| 7 | | | 4,452,468 |
| 8 | Series 2015B 2.400% | 325,000,000 | 22,750 D |
| 9 | | | 2,644,788 |
| 10 | Series 2015C 3.600% | 425,000,000 | 1,632,000 D |
| 11 | | | 4,677,785 |
| 12 | Series 2017A 4.000% (5) | 1,800,000,000 | 18,956,420 |
| 13 | | | 490,000 D |
| 14 | | | -21,849,000 P |
| 15 | Series 2018A 2.900% | 450,000,000 | 2,451,116 |
| 16 | | | 189,000 D |
| 17 | Series 2018B 3.650% | 400,000,000 | 3,305,768 |
| 18 | | | 728,000 D |
| 19 | Series 2018C 4.125% | 1,300,000,000 | 13,389,459 |
| 20 | | | 11,850,500 D |
| 21 | Series 2018D 3.400% | 300,000,000 | 2,238,406 |
| 22 | | | 312,000 D |
| 23 | Series 2018E 3.700% | 300,000,000 | 2,227,941 |
| 24 | | | 21,208,000 D |
| 25 | Series 2019A 4.200% (6) | 500,000,000 | 4,159,091 |
| 26 | | | 2,005,000 D |
| 27 | Series 2019B 4.875% (7) | 600,000,000 | 6,340,909 |
| 28 | | | 924,000 D |
| 29 | Series 2019C 2.850% (8) | 400,000,000 | 3,266,667 |
| 30 | | | 620,000 D |
| 31 | | | |
| 32 | | | |
| 33 | TOTAL | 15,683,931,347 | 214,185,755 |

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

| Line No. | Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a) | Principal Amount Of Debt issued (b) | Total expense, Premium or Discount (c) |
|----------|--|---|--|
| 1 | Account 221 Continued: | | |
| 2 | Other Long Term Debt: | | |
| 3 | | | |
| 4 | SONGS_2006B 1.900% | 38,500,000 | 325,161 |
| 5 | | | |
| 6 | SONGS 2006C&D 2.625% | 135,000,000 | 2,490,033 |
| 7 | | | |
| 8 | CLARK COUNTY 2010 1.875% | 75,000,000 | 873,795 |
| 9 | | | |
| 10 | 4CRNRS 2011 1.875% | 55,540,000 | 994,726 |
| 11 | | | |
| 12 | Series PV 2000AB 5.000% | 144,400,000 | 1,300,000 |
| 13 | | | |
| 14 | Series 4CRNRS 05AB 1.875% | 203,460,000 | 2,271,452 |
| 15 | | | |
| 16 | SONGS 2010A 4.500% | 100,000,000 | 2,000,000 |
| 17 | | | |
| 18 | | | |
| 19 | SUBTOTAL Account 221 | 15,376,900,000 | 209,358,755 |
| 20 | | | |
| 21 | Account 224-Other Long-Term Debt | | |
| 22 | 6.65% Notes 6.650% | 300,000,000 | 1,212,000 |
| 23 | | | 3,615,000 D |
| 24 | Ft. Irwin Loan 5.060% | 7,031,347 | |
| 25 | | | |
| 26 | Capitalized Interest Related to Nuclear Fuel | | |
| 27 | Rounding Adjustment | | |
| 28 | SUBTOTAL- Account 224 | 307,031,347 | 4,827,000 |
| 29 | | | |
| 30 | | | |
| 31 | | | |
| 32 | Reconciliation of Interest Expense on Long Term Debt | | |
| 33 | TOTAL | 15,683,931,347 | 214,185,755 |

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

| Nominal Date of Issue (d) | Date of Maturity (e) | AMORTIZATION PERIOD | | Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h) | Interest for Year Amount (i) | Line No. |
|---------------------------|----------------------|---------------------|-------------|---|------------------------------|----------|
| | | Date From (f) | Date To (g) | | | |
| | | | | | | 1 |
| | | | | | | 2 |
| 01/14/04 | 01/15/34 | 01/14/04 | 01/15/34 | 525,000,000 | 31,500,000 | 3 |
| | | | | | | 4 |
| 03/23/04 | 04/01/35 | 03/23/04 | 04/01/35 | 350,000,000 | 20,125,000 | 5 |
| | | | | | | 6 |
| 01/19/05 | 01/15/36 | 01/19/05 | 01/15/36 | 250,000,000 | 13,875,000 | 7 |
| | | | | | | 8 |
| 06/27/05 | 7/15/35 | 6/27/05 | 07/15/35 | 350,000,000 | 18,725,000 | 9 |
| | | | | | | 10 |
| 01/31/06 | 02/01/36 | 01/31/06 | 02/01/36 | 350,000,000 | 19,687,500 | 11 |
| | | | | | | 12 |
| 12/11/06 | 01/15/37 | 12/11/06 | 01/15/37 | 400,000,000 | 22,200,000 | 13 |
| | | | | | | 14 |
| 01/22/08 | 02/01/38 | 01/22/08 | 02/01/38 | 600,000,000 | 35,700,000 | 15 |
| | | | | | | 16 |
| 03/20/09 | 03/15/39 | 03/20/09 | 03/15/39 | 500,000,000 | 30,250,000 | 17 |
| | | | | | | 18 |
| 3/11/10 | 03/15/40 | 03/11/10 | 03/15/40 | 500,000,000 | 27,500,000 | 19 |
| | | | | | | 20 |
| 08/30/10 | 09/01/40 | 08/30/10 | 09/01/40 | 500,000,000 | 22,500,000 | 21 |
| | | | | | | 22 |
| 05/17/11 | 06/01/21 | 05/17/11 | 06/01/21 | 500,000,000 | 19,375,000 | 23 |
| | | | | | | 24 |
| 11/22/11 | 12/01/41 | 11/22/11 | 12/01/41 | 250,000,000 | 9,750,000 | 25 |
| | | | | | | 26 |
| 03/13/12 | 03/15/42 | 03/13/12 | 03/15/42 | 400,000,000 | 16,200,000 | 27 |
| | | | | | | 28 |
| 03/07/13 | 03/15/43 | 03/07/13 | 03/15/43 | 400,000,000 | 15,600,000 | 29 |
| | | | | | | 30 |
| 10/02/13 | 10/01/23 | 10/02/13 | 10/01/23 | 600,000,000 | 21,000,000 | 31 |
| | | | | | | 32 |
| | | | | 15,329,748,363 | 629,079,671 | 33 |

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

| Nominal Date of Issue (d) | Date of Maturity (e) | AMORTIZATION PERIOD | | Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h) | Interest for Year Amount (i) | Line No. |
|---------------------------|----------------------|---------------------|-------------|---|------------------------------|----------|
| | | Date From (f) | Date To (g) | | | |
| | | | | | | 1 |
| | | | | | | 2 |
| | | | | | | 3 |
| 10/02/13 | 10/01/43 | 10/02/13 | 10/01/43 | 800,000,000 | 37,200,000 | 4 |
| | | | | | | 5 |
| 01/26/15 | 02/01/22 | 01/26/15 | 02/01/22 | 196,428,571 | 4,107,321 | 6 |
| | | | | | | 7 |
| 01/26/15 | 02/01/22 | 01/26/15 | 02/01/22 | 325,000,000 | 7,800,000 | 8 |
| | | | | | | 9 |
| 01/26/15 | 02/01/45 | 01/26/15 | 02/01/45 | 425,000,000 | 15,300,000 | 10 |
| | | | | | | 11 |
| 03/24/17 | 04/01/47 | 03/24/17 | 04/01/47 | 1,800,000,000 | 52,888,889 | 12 |
| | | | | | | 13 |
| | | | | | | 14 |
| 03/05/18 | 03/01/21 | 03/05/18 | 03/01/21 | 450,000,000 | 13,050,000 | 15 |
| | | | | | | 16 |
| 03/05/18 | 03/01/28 | 03/05/18 | 03/01/28 | 400,000,000 | 14,600,000 | 17 |
| | | | | | | 18 |
| 03/05/18 | 03/01/48 | 03/05/18 | 03/01/48 | 1,300,000,000 | 53,625,000 | 19 |
| | | | | | | 20 |
| 06/04/18 | 06/01/23 | 06/04/18 | 06/01/23 | 300,000,000 | 10,200,000 | 21 |
| | | | | | | 22 |
| 08/02/18 | 08/01/25 | 08/02/18 | 08/01/25 | 300,000,000 | 11,100,000 | 23 |
| | | | | | | 24 |
| 03/15/19 | 03/01/29 | 03/15/19 | 03/01/29 | 500,000,000 | 16,683,333 | 25 |
| | | | | | | 26 |
| 03/15/19 | 03/01/49 | 03/15/19 | 03/01/49 | 600,000,000 | 23,237,500 | 27 |
| | | | | | | 28 |
| 08/06/19 | 08/01/29 | 08/06/19 | 08/01/29 | 400,000,000 | 4,591,667 | 29 |
| | | | | | | 30 |
| | | | | | | 31 |
| | | | | | | 32 |
| | | | | 15,329,748,363 | 629,079,671 | 33 |

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

| Nominal Date of Issue (d) | Date of Maturity (e) | AMORTIZATION PERIOD | | Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h) | Interest for Year Amount (i) | Line No. |
|---------------------------|----------------------|---------------------|-------------|---|------------------------------|----------|
| | | Date From (f) | Date To (g) | | | |
| | | | | | | 1 |
| | | | | | | 2 |
| | | | | | | 3 |
| 04/05/13 | 04/01/28 | 04/05/13 | 04/01/28 | 38,500,000 | 731,500 | 4 |
| | | | | | | 5 |
| 04/12/06 | 11/01/33 | 04/12/06 | 11/01/33 | 135,000,000 | 3,543,750 | 6 |
| | | | | | | 7 |
| 04/01/15 | 06/01/31 | 04/01/15 | 06/01/31 | 75,000,000 | 1,406,250 | 8 |
| | | | | | | 9 |
| 04/01/15 | 04/01/29 | 04/01/15 | 04/01/29 | 55,540,000 | 1,041,375 | 10 |
| | | | | | | 11 |
| 03/01/04 | 06/01/35 | 03/01/04 | 06/01/35 | 144,400,000 | 7,220,000 | 12 |
| | | | | | | 13 |
| 04/01/15 | 04/01/29 | 04/01/15 | 04/01/29 | 203,460,000 | 3,814,875 | 14 |
| | | | | | | 15 |
| 09/21/10 | 09/01/29 | 09/21/10 | 09/01/29 | 100,000,000 | 4,500,000 | 16 |
| | | | | | | 17 |
| | | | | | | 18 |
| xxxxxxxxxx | xxxxxxxxxx | xxxxxxxxxx | xxxxxxxxxx | 15,023,328,571 | 610,628,960 | 19 |
| | | | | | | 20 |
| | | | | | | 21 |
| 04/01/99 | 04/01/29 | 04/01/99 | 04/01/29 | 300,000,000 | 19,950,000 | 22 |
| | | | | | | 23 |
| 09/01/03 | 09/01/53 | 09/01/03 | 09/01/53 | 6,419,792 | 326,793 | 24 |
| | | | | | | 25 |
| xxxxxxxxxx | xxxxxxxxxx | xxxxxxxxxx | xxxxxxxxxx | | -1,826,082 | 26 |
| | | | | | | 27 |
| | | | | 306,419,792 | 18,450,711 | 28 |
| | | | | | | 29 |
| | | | | | | 30 |
| | | | | | | 31 |
| | | | | | | 32 |
| | | | | 15,329,748,363 | 629,079,671 | 33 |

| | | | |
|------------------------------------|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| Southern California Edison Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 256 Line No.: 1 Column: a

(2) Maturities and sinking fund requirements of long-term debts for the five years subsequent to December 31, 2019 will be: \$79M for 2020; \$1,029M for 2021; \$364M for 2022; \$900M for 2023; and \$90M for 2024.

(3) Reacquisition expenses associated with long-term debt issues reacquired prior to maturity, including unamortized premium, discount and issuance expense pertaining to the retired indebtedness, are amortized over the remaining lives of the retired indebtedness when reacquired without refunding and over the lives of the new debt issues when reacquired with refunding.

(4) During 2019, respondent capitalized a portion of interest expense on long-term debt for the purpose of financing the company's nuclear fuel inventory. For 2019 the capitalized interest related to nuclear fuel totaled \$1,826,082.

Schedule Page: 256 Line No.: 2 Column: a

(1) All mortgage bonds are secured by utility plant, substantially all of which is subject to a lien under the trust indentures. Additional First and Refunding Mortgage Bonds, including additional bonds equal in principal amount to bonds retired, may be issued subject to the provisions of the applicable trust indentures. Each of the bond indentures requires special deposits with the trustees, which are based primarily upon the amount of bonds outstanding. These deposit requirements were satisfied by property additions and replacements.

Schedule Page: 256.1 Line No.: 12 Column: a

(5) 16-02-018 – In February 2016, the company received authority from the California Public Utilities Commission to issue \$3,375,000,000 of new debt under Decision 16-02-018. In August 2019, the company issued 4.00% First Mortgage bond series 2017A Reopener for an additional \$800,000,000 due 2047. At December 2019 total remaining authority for new debt was \$899,685,000.

Schedule Page: 256.1 Line No.: 25 Column: a

(6) 18-06-008 – In June 2018, the company received authority from the California Public Utilities Commission to issue \$2,955,000,000 of new debt under Decision 18-06-008. In March 2019, the company issued 4.20% First Mortgage bond series 2019A for \$500,000,000 due 2029. At December 2019 total remaining authority for new debt was \$850,415,000.

Schedule Page: 256.1 Line No.: 27 Column: a

(7) 18-06-008 – In June 2018, the company received authority from the California Public Utilities Commission to issue \$2,955,000,000 of new debt under Decision 18-06-008. In March 2019, the company issued 4.875% First Mortgage bond series 2019B for \$600,000,000 due 2049. At December 2019 total remaining authority for new debt was \$850,415,000.

Schedule Page: 256.1 Line No.: 29 Column: a

(8) 18-06-008 – In June 2018, the company received authority from the California Public Utilities Commission to issue \$2,955,000,000 of new debt under Decision 18-06-008. In August 2019, the company issued 2.85% First Mortgage bond series 2019C for \$400,000,000 due 2029. At December 2019 total remaining authority for new debt was \$850,415,000.

Schedule Page: 256.2 Line No.: 4 Column: e

Bonds subject to mandatory repurchase at April 1, 2020.

Schedule Page: 256.2 Line No.: 6 Column: e

Bonds subject to mandatory repurchase at December 1, 2023.

Schedule Page: 256.2 Line No.: 8 Column: e

Bonds subject to mandatory repurchase at April 1, 2020.

Schedule Page: 256.2 Line No.: 10 Column: e

Bonds subject to mandatory repurchase at April 1, 2020.

Schedule Page: 256.2 Line No.: 14 Column: e

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| FOOTNOTE DATA | | | |

Bonds subject to mandatory repurchase at April 1, 2020.

Schedule Page: 256.2 Line No.: 32 Column: i

Reconciliation of Interest Expense on long-term debt:

| | |
|-------------|--------------------|
| Account 427 | 629,079,672 |
| | <u>629,079,672</u> |
| | <u>(0)</u> |

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

| Line No. | Particulars (Details) (a) | Amount (b) |
|----------|--|----------------|
| 1 | Net Income for the Year (Page 117) | 1,529,711,729 |
| 2 | | |
| 3 | | |
| 4 | Taxable Income Not Reported on Books | |
| 5 | | 438,190,737 |
| 6 | | |
| 7 | | |
| 8 | | |
| 9 | Deductions Recorded on Books Not Deducted for Return | |
| 10 | | 2,176,377,477 |
| 11 | | |
| 12 | | |
| 13 | | |
| 14 | Income Recorded on Books Not Included in Return | |
| 15 | | -92,542,695 |
| 16 | | |
| 17 | | |
| 18 | | |
| 19 | Deductions on Return Not Charged Against Book Income | |
| 20 | | -4,312,228,147 |
| 21 | | |
| 22 | | |
| 23 | | |
| 24 | | |
| 25 | | |
| 26 | | |
| 27 | Federal Tax Net Income | -260,490,899 |
| 28 | Show Computation of Tax: | |
| 29 | Federal Tax @ 21 % | -54,703,089 |
| 30 | | |
| 31 | | |
| 32 | Alternative Minimum Tax | |
| 33 | Alternative Minimum Tax LT | |
| 34 | FIN 48 Adjustments | |
| 35 | Return to Provision Adjustment | |
| 36 | NOL Reclass | 54,703,089 |
| 37 | | |
| 38 | | |
| 39 | | |
| 40 | Total Federal Income Tax Expense/(Benefit) Accrual | |
| 41 | | |
| 42 | | |
| 43 | | |
| 44 | | |

| | | | |
|------------------------------------|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| Southern California Edison Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 261 Line No.: 1 Column: b

| | <u>YTD Total 2019</u> |
|---|-----------------------|
| Book Income/(loss) - Pre Tax | 1,300,317,969 |
| CA State tax expense | (23,542,733) |
| Federal Tax Expense | (205,851,027) |
| Net income/(loss) per FERC Form 1 (pg. 117 - Col C, Line 78) | <u>1,529,711,729</u> |

Schedule Page: 261 Line No.: 5 Column: b

| Taxable Income Not Recorded on Books | <u>YTD Total 2019</u> |
|---|-----------------------|
| M1 (Line 1) | |
| CIAC/ITCC | 153,120,630 |
| Tax Gain/(Loss) | 47,234,979 |
| Decommissioning | 172,819,437 |
| CCFT Lag - Electric Current Year | 64,279,099 |
| Permanent - Others | 736,592 |
| | <u>438,190,737</u> |

Schedule Page: 261 Line No.: 10 Column: b

| Deductions Recorded on Books Not Deducted for Return | <u>YTD Total 2019</u> |
|---|-----------------------|
| M1 (Line 2) | |
| Book Depreciation | 1,863,803,507 |
| Audit Rollforwards | 219,124 |
| Pension and PBOPs | 3,114,619 |
| Federal Tax Expense | (205,851,027) |
| CA State tax expense | (23,542,733) |
| Permanent - Others | 38,225,945 |
| Temporary - Others | 144,051,140 |
| Wildfire Reserve | 356,356,902 |
| | <u>2,176,377,477</u> |

Schedule Page: 261 Line No.: 15 Column: b

| Income Recorded on Books Not Included in Return | <u>YTD Total 2019</u> |
|--|-----------------------|
| M1 (Line 3) | |
| AFUDC Equity/Debt | 164,081,471 |
| Book Gain/(Loss) | (74,892,695) |
| Permanent - Others | 3,353,919 |
| | <u>92,542,695</u> |

Schedule Page: 261 Line No.: 20 Column: b

| Deductions on Return Not Charged Against Book Income | <u>YTD Total 2019</u> |
|---|-----------------------|
| M1 (Line 4) | |
| Tax Depreciation | 1,463,286,735 |
| Repairs Deduction | 1,040,201,402 |
| Removal Costs | 764,899,954 |
| Capitalized Software labor | 150,215,913 |

| | | | |
|------------------------------------|---|----------------|-----------------------|
| Name of Respondent | This Report is: | Date of Report | Year/Period of Report |
| Southern California Edison Company | (1) <input checked="" type="checkbox"/> An Original | (Mo, Da, Yr) | |
| | (2) <input type="checkbox"/> A Resubmission | 04/03/2020 | 2019/Q4 |
| FOOTNOTE DATA | | | |

| | |
|--------------------|---------------|
| Mixed Service Cost | 167,381,942 |
| Decommissioning | 171,854,090 |
| Balancing Accounts | 449,705,208 |
| Temporary - Others | 33,868,373 |
| Permanent - Others | 70,814,530 |
| | 4,312,228,147 |

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

| Line No. | Kind of Tax (See instruction 5) (a) | BALANCE AT BEGINNING OF YEAR | | Taxes Charged During Year (d) | Taxes Paid During Year (e) | Adjustments (f) |
|----------|---|---------------------------------------|--|----------------------------------|-------------------------------|--------------------|
| | | Taxes Accrued (Account 236) (b) | Prepaid Taxes (Include in Account 165) (c) | | | |
| 1 | FEDERAL TAXES: | | | | | |
| 2 | | | | | | |
| 3 | Federal Income Taxes | -100,349,776 | | -2,611,458 | 19,049,550 | -7,032,554 |
| 4 | Tax Reserve - Regulatory | -25,558,343 | | | | |
| 5 | Income Taxes | 125,908,119 | | | | -9,405,538 |
| 6 | Fed Ins Cont Act- Current | 1,527,896 | | 116,412,828 | -116,244,158 | 75,932 |
| 7 | FICA/OASDI Emp Incntv | 8,147,407 | | 1,175,852 | | |
| 8 | FICA/HIT Emp Incntv | 2,017,920 | | 243,270 | | |
| 9 | Fed Unemp Tax Act-Current | -995,965 | | 1,719,881 | -571,782 | |
| 10 | | | | | | |
| 11 | SUBTOTAL- FED TAXES : | 10,697,258 | | 116,940,373 | -97,766,390 | -16,362,160 |
| 12 | | | | | | |
| 13 | STATE TAXES : | | | | | |
| 14 | | | | | | |
| 15 | CA Corp. Franchise Tax | -84,254,380 | | 9,190,197 | 144,592,816 | -101,016,502 |
| 16 | Income Tax- Arizona | -252,719 | | | | |
| 17 | Income Tax- New Mexico | -500 | | | | |
| 18 | Income Tax- UT & CO | | | | | |
| 19 | Income Tax- DC | -6,519 | | | | |
| 20 | Accr Tax FIN48staST | -101,171,684 | | | | 101,171,684 |
| 21 | Ppd Inc Tax(Income | 185,685,802 | | | | -153,938,197 |
| 22 | | | | | | |
| 23 | | | | | | |
| 24 | CA SUI Current | 83,483 | | 5,957,679 | -5,896,781 | |
| 25 | SUI TAX - NEVADA | 22 | | 2,073 | -2,146 | |
| 26 | ACCD SUI TAX - WASH D.C. | -198 | | 162 | -797 | -99 |
| 27 | D.C. SUI TAX -EME | | | | | 99 |
| 28 | SF Pysl Exp Tx - SCE | -53,849 | | 39,927 | -31,064 | |
| 29 | CADI Vol Plan Assess | 260,448 | | 1,879,323 | -1,542,592 | -3 |
| 30 | Use Tax-California-Current | 79,433 | | 350,629 | -348,948 | 31,215 |
| 31 | Accrued District/Local use CA | 9,329 | | 48,225 | -47,661 | 9,688 |
| 32 | SALES TAX ACCRUED | | | | | |
| 33 | SALES TAX ACCRUED | 11,116,272 | | 82,292,615 | -70,769,345 | |
| 34 | Sales Tax Payable - CA | 16,645 | | -1,650 | 1,671 | |
| 35 | Sales Tax Payable - District | | | | | |
| 36 | Other Taxes Payable Contra | | | | | |
| 37 | Sales Tax Accrued/Contra | | | | | |
| 38 | Rounding Adjustment | -1 | | | | |
| 39 | SUBTOTAL-STATE TAXES: | 11,511,584 | | 99,759,180 | 65,955,153 | -153,742,115 |
| 40 | | | | | | |
| 41 | TOTAL | 22,208,842 | -18,434,672 | 572,597,675 | -387,324,211 | -170,104,275 |

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

| Line No. | Kind of Tax (See instruction 5) (a) | BALANCE AT BEGINNING OF YEAR | | Taxes Charged During Year (d) | Taxes Paid During Year (e) | Adjustments (f) |
|----------|---|------------------------------------|---|----------------------------------|-------------------------------|--------------------|
| | | Taxes Accrued (Account 236) (b) | Prepaid Taxes (Include in Account 165) (c) | | | |
| 1 | LOCAL TAXES: | | | | | |
| 2 | | | | | | |
| 3 | Property Tax-Ariz Current | | | 5,219,244 | -7,828,462 | |
| 4 | Property Tax-Ariz Prepaid | | | 2,606,622 | | |
| 5 | Property Tax-Calif Current | | | 221,110,217 | -345,650,468 | |
| 6 | Property Tax-Calif Prepaid | | -17,993,889 | 124,942,794 | 386,962 | |
| 7 | Property Tax-D.C. Current | | | | | |
| 8 | Property Tax-Nevada Current | | | 401,821 | -2,465,937 | |
| 9 | Property Tax-Nevada Prepaid | | -440,783 | 1,617,424 | 44,931 | |
| 10 | Property Tax-N Mex Current | | | | | |
| 11 | Property Tax-N Mex Prepaid | | | | | |
| 12 | | | | | | |
| 13 | SUBTOTAL- LOCAL TAXES | | -18,434,672 | 355,898,122 | -355,512,974 | |
| 14 | | | | | | |
| 15 | | | | | | |
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| 36 | | | | | | |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | TOTAL | 22,208,842 | -18,434,672 | 572,597,675 | -387,324,211 | -170,104,275 |

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

| BALANCE AT END OF YEAR | | DISTRIBUTION OF TAXES CHARGED | | | | Line No. |
|---------------------------------|--|-------------------------------------|---|--|-------------|----------|
| (Taxes accrued Account 236) (g) | Prepaid Taxes (Incl. in Account 165) (h) | Electric (Account 408.1, 409.1) (i) | Extraordinary Items (Account 409.3) (j) | Adjustments to Ret. Earnings (Account 439) (k) | Other (l) | |
| | | | | | | 1 |
| | | | | | | 2 |
| -90,944,238 | | 19,999,123 | | | -22,610,581 | 3 |
| -25,558,343 | | | | | | 4 |
| 116,502,581 | | | | | | 5 |
| 1,772,498 | | 116,228,864 | | | 183,964 | 6 |
| 9,323,259 | | 1,175,852 | | | | 7 |
| 2,261,190 | | 243,270 | | | | 8 |
| 152,134 | | 1,718,978 | | | 903 | 9 |
| | | | | | | 10 |
| 13,509,081 | | 139,366,087 | | | -22,425,714 | 11 |
| | | | | | | 12 |
| | | | | | | 13 |
| | | | | | | 14 |
| -31,487,869 | | 18,725,814 | | | -9,535,617 | 15 |
| -252,719 | | | | | | 16 |
| -500 | | | | | | 17 |
| | | | | | | 18 |
| -6,519 | | | | | | 19 |
| | | | | | | 20 |
| 31,747,605 | | | | | | 21 |
| | | | | | | 22 |
| | | | | | | 23 |
| 144,381 | | 5,948,364 | | | 9,315 | 24 |
| -51 | | 2,073 | | | | 25 |
| -932 | | 157 | | | 5 | 26 |
| 99 | | | | | | 27 |
| -44,986 | | 39,927 | | | | 28 |
| 597,176 | | 1,879,323 | | | | 29 |
| 112,329 | | | | | 350,629 | 30 |
| 19,581 | | | | | 48,225 | 31 |
| | | | | | | 32 |
| 22,639,542 | | | | | 82,292,615 | 33 |
| 16,666 | | | | | -1,650 | 34 |
| | | | | | | 35 |
| | | | | | | 36 |
| | | | | | | 37 |
| | | | | | | 38 |
| 23,483,803 | | 26,595,658 | | | 73,163,522 | 39 |
| | | | | | | 40 |
| | | | | | | |
| 36,992,884 | -13,316,679 | 495,414,726 | | | 77,182,949 | 41 |

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

| BALANCE AT END OF YEAR | | DISTRIBUTION OF TAXES CHARGED | | | | Line No. |
|------------------------------------|---|--|--|---|------------|----------|
| (Taxes accrued Account 236) (g) | Prepaid Taxes (Incl. in Account 165) (h) | Electric (Account 408.1, 409.1) (i) | Extraordinary Items (Account 409.3) (j) | Adjustments to Ret. Earnings (Account 439) (k) | Other (l) | |
| | | | | | | 1 |
| | | | | | | 2 |
| | | 5,210,300 | | | 8,944 | 3 |
| | -2,596 | 2,602,150 | | | 4,472 | 4 |
| | | 200,769,175 | | | 20,341,042 | 5 |
| | -12,789,308 | 119,220,469 | | | 5,722,325 | 6 |
| | | | | | | 7 |
| | | 272,905 | | | 128,916 | 8 |
| | -524,775 | 1,377,982 | | | 239,442 | 9 |
| | | | | | | 10 |
| | | | | | | 11 |
| | | | | | | 12 |
| | -13,316,679 | 329,452,981 | | | 26,445,141 | 13 |
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| | | | | | | 40 |
| 36,992,884 | -13,316,679 | 495,414,726 | | | 77,182,949 | 41 |

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

| Line No. | Account Subdivisions (a) | Balance at Beginning of Year (b) | Deferred for Year | | Allocations to Current Year's Income | | Adjustments (g) |
|----------|--|----------------------------------|-------------------|------------|--------------------------------------|------------|-----------------|
| | | | Account No. (c) | Amount (d) | Account No. (e) | Amount (f) | |
| 1 | Electric Utility | | | | | | |
| 2 | 3% | | | | | | |
| 3 | 4% | | | | | | |
| 4 | 7% | | | | | | |
| 5 | 10% | | | | | | |
| 6 | | | | | | | |
| 7 | | 71,324,122 | 410/411 | | 410/411 | 4,864,703 | |
| 8 | TOTAL | 71,324,122 | | | | 4,864,703 | |
| 9 | Other (List separately and show 3%, 4%, 7%, 10% and TOTAL) | | | | | | |
| 10 | | | | | | | |
| 11 | | | | | | | |
| 12 | | | | | | | |
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

| Balance at End of Year (h) | Average Period of Allocation to Income (i) | ADJUSTMENT EXPLANATION | Line No. |
|-------------------------------|---|------------------------|----------|
| | | | 1 |
| | | | 2 |
| | | | 3 |
| | | | 4 |
| | | | 5 |
| | | | 6 |
| 66,459,419 | -15 | | 7 |
| 66,459,419 | | | 8 |
| | | | 9 |
| | | | 10 |
| | | | 11 |
| | | | 12 |
| | | | 13 |
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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

| Line No. | Description and Other Deferred Credits (a) | Balance at Beginning of Year (b) | DEBITS | | Credits (e) | Balance at End of Year (f) |
|----------|---|-------------------------------------|-----------------------|---------------|----------------|-------------------------------|
| | | | Contra Account (c) | Amount (d) | | |
| 1 | Advance on Jobbing Accounts | 2,353,446 | Various | 1,475,501 | 943 | 878,888 |
| 2 | | | | | | |
| 3 | Accrued Tax Liabilities - LT | 76,157,631 | Various | 24,305,647 | 34,747,138 | 86,599,122 |
| 4 | | | | | | |
| 5 | Miscellaneous Work In Progress | 494,950,329 | Various | 5,546,679,925 | 5,530,357,798 | 478,628,202 |
| 6 | | | | | | |
| 7 | Derivative Conversion - LT | 594,296,272 | Various | 218,298,397 | 28,992,128 | 404,990,003 |
| 8 | (Amort. Period: 12/2006-5/2026) | | | | | |
| 9 | | | | | | |
| 10 | Income Tax Component of | 230,953,462 | Various | 167,715,846 | 179,452,581 | 242,690,197 |
| 11 | Contributions in Aid of | | | | | |
| 12 | Construction | | | | | |
| 13 | | | | | | |
| 14 | SDG&E Liability - LT | 83,373,904 | Various | 39,797,941 | 3,643,017 | 47,218,980 |
| 15 | | | | | | |
| 16 | Misc LT Liabilities | 4,872,772 | Various | 913,644 | | 3,959,128 |
| 17 | | | | | | |
| 18 | Environmental Remediation | 139,294,338 | Various | 5,303,015 | 108,214,076 | 242,205,399 |
| 19 | | | | | | |
| 20 | TDBU Collateral | 17,479,335 | Various | 2,083,957 | 10,396,791 | 25,792,169 |
| 21 | | | | | | |
| 22 | Deferred Revenue | 42,373,435 | Various | 3,353,919 | | 39,019,516 |
| 23 | | | | | | |
| 24 | QF - ERR Development Costs | 116,977,332 | Various | 35,909,973 | 6,232,000 | 87,299,359 |
| 25 | | | | | | |
| 26 | Miscellaneous: | | | | | |
| 27 | Deferred Credits | 56,678,484 | Various | 733,365,140 | 743,640,478 | 66,953,822 |
| 28 | | | | | | |
| 29 | Intercompany Executive Compensation Plan | 72,569,286 | Various | 30,626,163 | 30,830,569 | 72,773,692 |
| 30 | | | | | | |
| 31 | | | | | | |
| 32 | CSBU Long-Term Customer Deposit | 3,589,971 | Various | 1,701,341 | 2,061,529 | 3,950,159 |
| 33 | | | | | | |
| 34 | | | | | | |
| 35 | COSO Contract Termination Fee | 106,375,000 | Various | 77,562,500 | | 28,812,500 |
| 36 | | | | | | |
| 37 | Wildfire Insurance Fund - LT | | Various | | 785,316,622 | 785,316,622 |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | | | | | | |
| 42 | | | | | | |
| 43 | | | | | | |
| 44 | | | | | | |
| 45 | | | | | | |
| 46 | | | | | | |
| 47 | TOTAL | 2,042,294,997 | | 6,889,092,909 | 7,463,885,670 | 2,617,087,758 |

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.

| Line No. | Account (a) | Balance at Beginning of Year (b) | CHANGES DURING YEAR | |
|----------|--|---|---|--|
| | | | Amounts Debited to Account 410.1 (c) | Amounts Credited to Account 411.1 (d) |
| 1 | Accelerated Amortization (Account 281) | | | |
| 2 | Electric | | | |
| 3 | Defense Facilities | | | |
| 4 | Pollution Control Facilities | | | |
| 5 | Other (provide details in footnote): | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | TOTAL Electric (Enter Total of lines 3 thru 7) | | | |
| 9 | Gas | | | |
| 10 | Defense Facilities | | | |
| 11 | Pollution Control Facilities | | | |
| 12 | Other (provide details in footnote): | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | TOTAL Gas (Enter Total of lines 10 thru 14) | | | |
| 16 | | | | |
| 17 | TOTAL (Acct 281) (Total of 8, 15 and 16) | | | |
| 18 | Classification of TOTAL | | | |
| 19 | Federal Income Tax | | | |
| 20 | State Income Tax | | | |
| 21 | Local Income Tax | | | |

NOTES

ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

| CHANGES DURING YEAR | | ADJUSTMENTS | | | | Balance at End of Year (k) | Line No. |
|--|---|----------------------------|---------------|---------------------------|---------------|----------------------------------|-------------|
| Amounts Debited to Account 410.2 (e) | Amounts Credited to Account 411.2 (f) | Debits | | Credits | | | |
| | | Account Credited (g) | Amount (h) | Account Debited (i) | Amount (j) | | |
| | | | | | | | 1 |
| | | | | | | | 2 |
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NOTES (Continued)

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify), include deferrals relating to other income and deductions.

| Line No. | Account (a) | Balance at Beginning of Year (b) | CHANGES DURING YEAR | |
|----------|---|---|---|--|
| | | | Amounts Debited to Account 410.1 (c) | Amounts Credited to Account 411.1 (d) |
| 1 | Account 282 | | | |
| 2 | Electric | 7,408,306,592 | 2,419,531,456 | 2,534,768,188 |
| 3 | Gas | 921,831 | 295,392 | 295,765 |
| 4 | Other | 6,052,598 | | |
| 5 | TOTAL (Enter Total of lines 2 thru 4) | 7,415,281,021 | 2,419,826,848 | 2,535,063,953 |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | TOTAL Account 282 (Enter Total of lines 5 thru 8) | 7,415,281,021 | 2,419,826,848 | 2,535,063,953 |
| 10 | Classification of TOTAL | | | |
| 11 | Federal Income Tax | 7,415,281,021 | 2,419,826,848 | 2,535,063,953 |
| 12 | State Income Tax | | | |
| 13 | Local Income Tax | | | |

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

| CHANGES DURING YEAR | | ADJUSTMENTS | | | | Balance at End of Year (k) | Line No. |
|--|---|----------------------------|---------------|---------------------------|---------------|----------------------------------|-------------|
| Amounts Debited to Account 410.2 (e) | Amounts Credited to Account 411.2 (f) | Debits | | Credits | | | |
| | | Account Credited (g) | Amount (h) | Account Debited (i) | Amount (j) | | |
| | | | | | | | 1 |
| | | | 1,219,234,123 | | 1,972,405,329 | 8,046,241,066 | 2 |
| | | | 178,392 | | 176,523 | 919,589 | 3 |
| 8,460,633 | 12,706,386 | | 4,072,209 | | 7,077,322 | 4,811,958 | 4 |
| 8,460,633 | 12,706,386 | | 1,223,484,724 | | 1,979,659,174 | 8,051,972,613 | 5 |
| | | | | | | | 6 |
| | | | | | | | 7 |
| | | | | | | | 8 |
| 8,460,633 | 12,706,386 | | 1,223,484,724 | | 1,979,659,174 | 8,051,972,613 | 9 |
| | | | | | | | 10 |
| 8,460,633 | 12,706,386 | | 1,223,484,724 | | 1,979,659,174 | 8,051,972,613 | 11 |
| | | | | | | | 12 |
| | | | | | | | 13 |

NOTES (Continued)

| | | | |
|------------------------------------|--|----------------------------|-----------------------|
| Name of Respondent | This Report is: | Date of Report | Year/Period of Report |
| Southern California Edison Company | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) 04/03/2020 | 2019/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 274 Line No.: 2 Column: k

| FERC Account | Description | Balance at Beginning of Year | Balance at End of Year |
|--------------|-----------------------------------|------------------------------|------------------------|
| ELECTRIC: | | | |
| | 282 Fully Normalized Deferred Tax | (1,162,146,512) | (1,188,810,901) |
| | 282 Property/Non-ISO | (6,189,165,827) | (6,775,581,015) |
| | 282 Capitalized Software | (57,179,648) | (81,849,150) |
| | 282 Audit Rollforward | 185,395 | - [1] |
| | Total Electric | (7,408,306,592) | (8,046,241,066) |

[1] Audit rollforward 12/31/2019 ending balance \$212,262 is included in the Property/Non-ISO line since the amount is so small.

Schedule Page: 274 Line No.: 3 Column: k

| FERC Account | Description | Balance at Beginning of Year | Balance at End of Year |
|-----------------------|----------------------|------------------------------|------------------------|
| GAS AND OTHER INCOME: | | | |
| | 282 Property/Non-ISO | (921,831) | (919,589) |
| | Total Gas | (921,831) | (919,589) |

Schedule Page: 274 Line No.: 4 Column: k

| FERC Account | Description | Balance at Beginning of Year | Balance at End of Year |
|--------------|----------------------|------------------------------|------------------------|
| OTHER: | | | |
| | 282 Property/Non-ISO | (6,052,598) | (4,811,958) |
| | Total Other | (6,052,598) | (4,811,958) |

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.

| Line No. | Account (a) | Balance at Beginning of Year (b) | CHANGES DURING YEAR | |
|----------|--|----------------------------------|--------------------------------------|---------------------------------------|
| | | | Amounts Debited to Account 410.1 (c) | Amounts Credited to Account 411.1 (d) |
| 1 | Account 283 | | | |
| 2 | Electric | | | |
| 3 | See Detail Attached | 774,953,367 | 1,060,390,780 | 1,020,518,647 |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | TOTAL Electric (Total of lines 3 thru 8) | 774,953,367 | 1,060,390,780 | 1,020,518,647 |
| 10 | Gas | | | |
| 11 | See Detail Attached | 73,003 | 10,319 | 66,141 |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | TOTAL Gas (Total of lines 11 thru 16) | 73,003 | 10,319 | 66,141 |
| 18 | TOTAL Other (See Detail Attach | 494,805 | | |
| 19 | TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18) | 775,521,175 | 1,060,401,099 | 1,020,584,788 |
| 20 | Classification of TOTAL | | | |
| 21 | Federal Income Tax | 775,521,175 | 1,060,401,099 | 1,020,584,788 |
| 22 | State Income Tax | | | |
| 23 | Local Income Tax | | | |

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

| CHANGES DURING YEAR | | ADJUSTMENTS | | | | Balance at End of Year (k) | Line No. |
|--|---|----------------------------|---------------|---------------------------|---------------|----------------------------------|-------------|
| Amounts Debited to Account 410.2 (e) | Amounts Credited to Account 411.2 (f) | Debits | | Credits | | | |
| | | Account Credited (g) | Amount (h) | Account Debited (i) | Amount (j) | | |
| | | | | | | | 1 |
| | | | | | | | 2 |
| | | Various | 82,007,358 | Various | 67,455,859 | 800,274,001 | 3 |
| | | | | | | | 4 |
| | | | | | | | 5 |
| | | | | | | | 6 |
| | | | | | | | 7 |
| | | | | | | | 8 |
| | | | 82,007,358 | | 67,455,859 | 800,274,001 | 9 |
| | | | | | | | 10 |
| | | Various | 231 | Various | 562 | 17,512 | 11 |
| | | | | | | | 12 |
| | | | | | | | 13 |
| | | | | | | | 14 |
| | | | | | | | 15 |
| | | | | | | | 16 |
| | | | 231 | | 562 | 17,512 | 17 |
| 263,436 | 115,030 | Various | 730 | Various | 11,737 | 654,218 | 18 |
| 263,436 | 115,030 | | 82,008,319 | | 67,468,158 | 800,945,731 | 19 |
| | | | | | | | 20 |
| 263,436 | 115,030 | | 82,008,319 | | 67,468,158 | 800,945,731 | 21 |
| | | | | | | | 22 |
| | | | | | | | 23 |

NOTES (Continued)

| | | | |
|------------------------------------|--|----------------------------|-----------------------|
| Name of Respondent | This Report is: | Date of Report | Year/Period of Report |
| Southern California Edison Company | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) 04/03/2020 | 2019/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 276 Line No.: 3 Column: a

| FERC Account | Description | Balance at Beginning of Year | Balance at End of Year |
|--------------|-------------------------------------|------------------------------|------------------------|
| ELECTRIC: | | | |
| 283 | Ad Valorem Lien Date Adj - Electric | (53,585,792) | (50,569,342) |
| 283 | Ad Val Lien Date Adj - Elect - FERC | (8,433,048) | (8,664,108) |
| 283 | Refunding & Retirement of Debt | (36,020,316) | (33,097,558) |
| 283 | Health Care - IBNR | (537,174) | (1,593,695) |
| 283 | Balancing Accounts | (366,748,626) | (567,470,431) |
| 283 | Decommissioning | (323,139,148) | (449,253,650) |
| 283 | Regulatory Assets/Liab | - | 57,886,963 |
| 283 | Temp-Other/Non-ISO | 13,510,737 | 252,487,820 |
| | Total Electric | (774,953,367) | (800,274,001) |

Schedule Page: 276 Line No.: 11 Column: a

| FERC Account | Description | Balance at Beginning of Year | Balance at End of Year |
|-----------------------|--------------------------|------------------------------|------------------------|
| GAS AND OTHER INCOME: | | | |
| | 283 Temp - Other/Non-ISO | (73,003) | (17,512) |
| | Total Gas | (73,003) | (17,512) |

Schedule Page: 276 Line No.: 18 Column: a

| FERC Account | Description | Balance at Beginning of Year | Balance at End of Year |
|--------------|----------------------|------------------------------|------------------------|
| OTHER: | | | |
| 283 | Temp - Other/Non-ISO | (494,805) | (654,218) |
| | Total Other | (494,805) | (654,218) |

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Liabilities (a) | Balance at Beginning of Current Quarter/Year (b) | DEBITS | | Credits (e) | Balance at End of Current Quarter/Year (f) |
|----------|--|---|-----------------------------|-----------------------|-----------------------|---|
| | | | Account Credited (c) | Amount (d) | | |
| 1 | Demand Reduction and Self-Generation Program | 268,523,636 | 407 | 42,579,774 | 71,700,680 | 297,644,542 |
| 2 | To track the recorded incremental program costs | | | | | |
| 3 | and requirement recorded in the Base Revenue | | | | | |
| 4 | requirement Balancing Account (BRRBA) associated | | | | | |
| 5 | with SCE's Small Commercial Demand responsiveness | | | | | |
| 6 | Pilot Program and the Self-Generation Pilot | | | | | |
| 7 | Program authorized by the CPUC D.01-03-073. | | | | | |
| 8 | | | | | | |
| 9 | Energy Savings Assistance Program (Formerly Low | 120,180,764 | 407 | 101,401,084 | 76,669,706 | 95,449,386 |
| 10 | Income Program Adjustment Mechanism) | | | | | |
| 11 | To track the Public Purpose Program Charge Funds | | | | | |
| 12 | allocable to the 1998 low income programs and the | | | | | |
| 13 | 1998 low income energy efficiency program | | | | | |
| 14 | expenses. Resolution E-3894. | | | | | |
| 15 | | | | | | |
| 16 | Electric Deferred Refund Account | 7,901,351 | 254 | 7,934,769 | 7,767,567 | 7,734,149 |
| 17 | To record credits for electric disallowances | | | | | |
| 18 | ordered by the Commission, Utility Electric | | | | | |
| 19 | Generation (UEG) shares of gas disallowances | | | | | |
| 20 | ordered by the Commission or FERC and electric | | | | | |
| 21 | and UEG amounts resulting from the settlement of | | | | | |
| 22 | reasonableness disputes at the Commission or FERC | | | | | |
| 23 | | | | | | |
| 24 | Procurement Energy Efficiency Balancing Acct. | 297,344,890 | 407 | 220,606,192 | 163,618,382 | 240,357,080 |
| 25 | To track the difference between actual incremen- | | | | | |
| 26 | tal procurement-related energy efficiency costs | | | | | |
| 27 | and authorized procurement-related energy | | | | | |
| 28 | efficiency revenues per D.03-12-062. | | | | | |
| 29 | | | | | | |
| 30 | Asset Retirement Obligation (ARO) | 1,129,645,532 | Various | 564,492,480 | 1,004,534,591 | 1,569,687,643 |
| 31 | To establish a regulatory liability for | | | | | |
| 32 | decommissioning costs collected in rates | | | | | |
| 33 | for ARO assets. | | | | | |
| 34 | | | | | | |
| 35 | Energy Resource Recovery Account | | | | 22,623,698 | 22,623,698 |
| 36 | To record SCE's ERRR Revenue, Utility Retained | | | | | |
| 37 | Generation fuel costs, and purchased power | | | | | |
| 38 | related expenses, pursuant to D.02-10-062. | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | TOTAL | 7,342,217,160 | | 14,491,569,095 | 14,775,690,747 | 7,626,338,812 |

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Liabilities (a) | Balance at Beginning of Current Quarter/Year (b) | DEBITS | | Credits (e) | Balance at End of Current Quarter/Year (f) |
|----------|--|---|-----------------------------|-----------------------|-----------------------|---|
| | | | Account Credited (c) | Amount (d) | | |
| 1 | Miscellaneous Regulatory Liability | 131,066,645 | Various | 1,170,917,113 | 1,084,083,219 | 44,232,751 |
| 2 | To capture various accrued purchased power | | | | | |
| 3 | agreements D.07-03-005 and other | | | | | |
| 4 | miscellaneous regulatory liabilities. | | | | | |
| 5 | | | | | | |
| 6 | Demand Response Program Balancing Account (DRPBA) | 72,276,782 | Various | 199,556,935 | 197,858,831 | 70,578,678 |
| 7 | To record the difference between the actual | | | | | |
| 8 | capital related revenue requirement and O&M costs | | | | | |
| 9 | incurred by SCE and the authorized Demand | | | | | |
| 10 | Response Revenue Requirement approved by the | | | | | |
| 11 | Commission in D.06-03-024 and in SCE's | | | | | |
| 12 | General Rate Case (GRC) proceedings | | | | | |
| 13 | D.14-10-036. | | | | | |
| 14 | | | | | | |
| 15 | California Solar Initiative Program | 130,833,050 | 407 | 34,393,533 | 7,540,919 | 103,980,436 |
| 16 | Balancing Account | | | | | |
| 17 | To track the recorded incremental California | | | | | |
| 18 | Solar Initiative Program costs and authorized | | | | | |
| 19 | distribution revenue requirement recorded in the | | | | | |
| 20 | Base Revenue Requirement Balancing Account | | | | | |
| 21 | (BRRBA) associated with SCE's California | | | | | |
| 22 | Solar Initiative Program, pursuant to D.06-01-024 | | | | | |
| 23 | | | | | | |
| 24 | Post Employment Benefits Other than Pensions | 26,560,678 | Various | 95,538,879 | 68,978,201 | |
| 25 | (PBOP) Costs Balancing Account | | | | | |
| 26 | To record the difference between PBOP costs | | | | | |
| 27 | authorized by the Commission, and recorded | | | | | |
| 28 | PBOP expenses, pursuant to D.06-05-016. | | | | | |
| 29 | | | | | | |
| 30 | WECC Statutory Costs | 9,346,918 | 407 | 11,122,631 | 1,775,714 | 1 |
| 31 | To record WECC statutory fees being amortized | | | | | |
| 32 | over 12-month period. | | | | | |
| 33 | | | | | | |
| 34 | Purchase Agreement Administrative Costs Balancing | 395,604 | Various | 412,412 | 16,805 | -3 |
| 35 | Account | | | | | |
| 36 | To record the difference between SCE's actual | | | | | |
| 37 | and authorized administrative costs associated | | | | | |
| 38 | with the Aggregator Managed Portfolio Program in | | | | | |
| 39 | accordance with D.08-03-017, D.09-08-027, | | | | | |
| 40 | D13-01-024 and D.14-05-025. | | | | | |
| 41 | TOTAL | 7,342,217,160 | | 14,491,569,095 | 14,775,690,747 | 7,626,338,812 |

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Liabilities (a) | Balance at Beginning of Current Quarter/Year (b) | DEBITS | | Credits (e) | Balance at End of Current Quarter/Year (f) |
|----------|--|---|-------------------------|----------------|----------------|---|
| | | | Account Credited (c) | Amount (d) | | |
| 1 | | | | | | |
| 2 | Energy Efficiency Finance Programs Balancing Acct | 88,716,062 | 407 | 4,157,950 | 4,171,365 | 88,729,477 |
| 3 | (OBFBA Previously) | | | | | |
| 4 | To record the difference between actual and | | | | | |
| 5 | authorized revenue for OBF loan funding, EE Fin- | | | | | |
| 6 | ance Pilots and ARRA program credit enhancements | | | | | |
| 7 | in accordance with D.14-10-046. | | | | | |
| 8 | | | | | | |
| 9 | Medical Balancing Account | 32,686,131 | Various | 85,421,573 | 52,735,441 | -1 |
| 10 | To record the difference between the authorized | | | | | |
| 11 | and recorded Medical, Dental, Vision expenses in | | | | | |
| 12 | accordance with D. 09-03-025. | | | | | |
| 13 | | | | | | |
| 14 | Misc. On-Bill Financing Regulatory Liability | 29,030,449 | Various | 2,169,891 | 4,156,408 | 31,016,966 |
| 15 | To offset 2010-2012 and 2013-2014 OBF loans | | | | | |
| 16 | and loan repayments, pursuant to D.14-10-046. | | | | | |
| 17 | | | | | | |
| 18 | REC Regulatory Liability | 9,394,022 | 407 | 256,380 | | 9,137,642 |
| 19 | To record renewable energy credit inventory | | | | | |
| 20 | as regulatory liability. | | | | | |
| 21 | | | | | | |
| 22 | Gross Revenue Sharing Mechanism | | Various | 7,734,149 | 7,734,147 | -2 |
| 23 | To record the customers' share of certain Other | | | | | |
| 24 | Operating Revenue (OOR), D.99-09-070. | | | | | |
| 25 | | | | | | |
| 26 | Electric Program Investment Charge-CEC, SCE | 113,327,966 | Various | 59,440,418 | 97,221,274 | 151,108,822 |
| 27 | and CPUC | | | | | |
| 28 | To record authorized administrative and program | | | | | |
| 29 | EPIC revenue requirements and related program | | | | | |
| 30 | SCE expenses and authorized program payments | | | | | |
| 31 | to CEC and CPUC per advice letter 2747-E | | | | | |
| 32 | dated June 25, 2012. | | | | | |
| 33 | | | | | | |
| 34 | CARE Balancing Account | 8,064,935 | Various | 30,267,107 | 37,215,978 | 15,013,806 |
| 35 | To reflect in rates, through application of the | | | | | |
| 36 | Public Purpose Program Charge the costs | | | | | |
| 37 | associated with the CARE Program as | | | | | |
| 38 | authorized in various CPUC Decisions, | | | | | |
| 39 | D.14-08-030. | | | | | |
| 40 | | | | | | |
| 41 | TOTAL | 7,342,217,160 | | 14,491,569,095 | 14,775,690,747 | 7,626,338,812 |

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Liabilities (a) | Balance at Beginning of Current Quarter/Year (b) | DEBITS | | Credits (e) | Balance at End of Current Quarter/Year (f) |
|----------|--|---|-----------------------------|-----------------------|-----------------------|---|
| | | | Account Credited (c) | Amount (d) | | |
| 1 | GHG Revenue Balancing Account | | Various | 259,063,539 | 271,418,943 | 12,355,404 |
| 2 | To record the difference between the amount of | | | | | |
| 3 | GHG revenue actually returned to customers via | | | | | |
| 4 | rates and bill credits and the actual amount of | | | | | |
| 5 | GHG revenue SCE receives through consoling | | | | | |
| 6 | allowances to the cap and trade auction, | | | | | |
| 7 | pursuant to D.02-10-062. | | | | | |
| 8 | | | | | | |
| 9 | Statewide ME&O Balancing Account | 2,362,507 | Various | 24,637,199 | 24,622,695 | 2,348,003 |
| 10 | To record the difference between Commission- | | | | | |
| 11 | authorized Statewide Marketing, Education & | | | | | |
| 12 | Outreach funding and recorded expenses. | | | | | |
| 13 | | | | | | |
| 14 | Base Revenue Balancing Account | 628,697,943 | Various | 7,343,021,113 | 7,042,923,153 | 328,599,983 |
| 15 | To record the difference between the commission | | | | | |
| 16 | authorized base distribution and generation | | | | | |
| 17 | revenues, pursuant to D.04-07-022 (excluding | | | | | |
| 18 | Z-factor). | | | | | |
| 19 | | | | | | |
| 20 | Mohave SO2 Allowance Revolving Fund Memo Account | 3,729,166 | | | 84,458 | 3,813,624 |
| 21 | To record the net proceeds from the sale of | | | | | |
| 22 | sulfurdioxide (SO2) emission allowances | | | | | |
| 23 | rendered surplus by the closure of the Mohave | | | | | |
| 24 | Generating Station and to maintain and account | | | | | |
| 25 | for the revolving fund from the sale and use of | | | | | |
| 26 | these emission credits, pursuant to | | | | | |
| 27 | D.13-02-004. | | | | | |
| 28 | | | | | | |
| 29 | Project Development Memo Account | 5,565,289 | Various | 6,304,259 | 738,970 | |
| 30 | To track the difference between Project Develop- | | | | | |
| 31 | ment Division (PDD) recorded support costs and | | | | | |
| 32 | PDD forecast, pursuant to D.06-05-016. | | | | | |
| 33 | | | | | | |
| 34 | Nuclear Decommissioning Adjustment Mechanism | 31,711,369 | 407 | 23,405,950 | 35,377,393 | 43,682,812 |
| 35 | To record NDAM revenue, authorized and | | | | | |
| 36 | recorded costs related to the decommissioning of | | | | | |
| 37 | San Onofre Nuclear Generating Station and Palo | | | | | |
| 38 | Verde Nuclear Generating Station, pursuant to | | | | | |
| 39 | D.03-10-015. | | | | | |
| 40 | | | | | | |
| 41 | TOTAL | 7,342,217,160 | | 14,491,569,095 | 14,775,690,747 | 7,626,338,812 |

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Liabilities (a) | Balance at Beginning of Current Quarter/Year (b) | DEBITS | | Credits (e) | Balance at End of Current Quarter/Year (f) |
|----------|--|---|-------------------------|----------------|----------------|---|
| | | | Account Credited (c) | Amount (d) | | |
| 1 | Energy Settlement Memo Account | 29,661,315 | 182 | 29,683,873 | 22,558 | |
| 2 | To record refund amounts received by SCE | | | | | |
| 3 | resulting from FERC investigation settlement | | | | | |
| 4 | agreements associated with wholesale power | | | | | |
| 5 | purchases made on behalf of SCE's bundled service | | | | | |
| 6 | customers, net of litigation costs recorded | | | | | |
| 7 | in the Litigation Costs Tracking Account, | | | | | |
| 8 | pursuant to Resolution E-3894. | | | | | |
| 9 | | | | | | |
| 10 | Financial Reporting Regulatory Liability | 273,798,001 | 254 | 319,974,640 | 46,176,639 | |
| 11 | To record financial / regulatory reserves. | | | | | |
| 12 | | | | | | |
| 13 | Marine Corps Air Ground Combat Center Memo | 1,043,128 | Various | 1,051,892 | 8,764 | |
| 14 | Account | | | | | |
| 15 | To track the after-tax gain on sale of certain | | | | | |
| 16 | distribution assets located at the United States | | | | | |
| 17 | Marine Corps Air Ground Combat Center, | | | | | |
| 18 | Twentynine Palms, California, pursuant to | | | | | |
| 19 | D.11-09-033. | | | | | |
| 20 | | | | | | |
| 21 | New System Gen Balancing Account | 74,301,248 | Various | 215,736,290 | 141,623,820 | 188,778 |
| 22 | To record the benefits and costs of Power Purchase | | | | | |
| 23 | agreements (PPAs) and SCE owned peaker generation | | | | | |
| 24 | unit associated with new generation resources, | | | | | |
| 25 | pursuant to D.06-07-029. | | | | | |
| 26 | | | | | | |
| 27 | Tax Accounting Memo Account (TAMA) | 134,664,935 | Various | 411,180,801 | 276,515,865 | -1 |
| 28 | To track impact on authorized CPUC juris- | | | | | |
| 29 | dictional revenue requirement as adopted in | | | | | |
| 30 | D.15-11-021; resulting from income tax accounting | | | | | |
| 31 | method changes, changes in federal or state law | | | | | |
| 32 | difference between authorized and recorded | | | | | |
| 33 | federal and California non-pole loading net | | | | | |
| 34 | repair deductions, audit findings, or changes | | | | | |
| 35 | in authorized revenue requirements. | | | | | |
| 36 | | | | | | |
| 37 | Transmission Access Balancing Account (TACBA) | 10,017,210 | Various | 15,900,636 | 5,883,426 | |
| 38 | To track the flow through to end-use customers te | | | | | |
| 39 | net cost-shift billed to SCE by the ISO under the | | | | | |
| 40 | Transmission Access Charge (TAC), ER17-1345-0000. | | | | | |
| 41 | TOTAL | 7,342,217,160 | | 14,491,569,095 | 14,775,690,747 | 7,626,338,812 |

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Liabilities (a) | Balance at Beginning of Current Quarter/Year (b) | DEBITS | | Credits (e) | Balance at End of Current Quarter/Year (f) |
|----------|--|---|-------------------------|----------------|----------------|---|
| | | | Account Credited (c) | Amount (d) | | |
| 1 | | | | | | |
| 2 | Low Carbon Fuel Standard Revenue Balancing | 102,871,520 | | | 81,237,774 | 184,109,294 |
| 3 | Account | | | | | |
| 4 | To record the revenue from the sale of LCFS | | | | | |
| 5 | credits and set forth the methodology for the | | | | | |
| 6 | amount of LCFS credit revenue to be returned to | | | | | |
| 7 | eligible customers pursuant to Decisions (D.) | | | | | |
| 8 | 14-05-021, 14-07-003 and 14-12-083. | | | | | |
| 9 | | | | | | |
| 10 | Department of Energy Litigation Memorandum | 68,657,121 | 407 | 34,827,260 | 1,507,526 | 35,337,387 |
| 11 | Account | | | | | |
| 12 | To record: (1) SCE's incremental litigation-related | | | | | |
| 13 | costs; and (2) proceeds received by SCE from | | | | | |
| 14 | the federal government for breaching certain | | | | | |
| 15 | Standard Contracts between SCE and DOE for DOE to | | | | | |
| 16 | dispose of San Onofre Nuclear Generating | | | | | |
| 17 | Station (SONGS) spent nuclear fuel. | | | | | |
| 18 | | | | | | |
| 19 | Green Tariff Shared Renewables Balancing Account | 8,216 | Various | 66,676 | 58,460 | |
| 20 | To record the difference between the actual revenue | | | | | |
| 21 | requirements, based on recorded GRSR commodity- | | | | | |
| 22 | related costs, and the revenues collected from | | | | | |
| 23 | individual customers electing to participate in e | | | | | |
| 24 | GRST Program through charges set to collect | | | | | |
| 25 | these costs. The revenues collected will be based | | | | | |
| 26 | on a dollar per kWh charged for each kWh of energy | | | | | |
| 27 | delivered per a customer's GTSR Program | | | | | |
| 28 | subscription, pursuant to D.15-01-051. | | | | | |
| 29 | | | | | | |
| 30 | Aliso Canyon Demand Response Program Balancing | 2,331,447 | 254 | 41,983 | 41,983 | 2,331,447 |
| 31 | Account | | | | | |
| 32 | To record the difference between the actual costs | | | | | |
| 33 | incurred by SCE for demand response program | | | | | |
| 34 | activities to help mitigate a natural gas leak at | | | | | |
| 35 | the Aliso Canyon Natural Gas Storage Facility | | | | | |
| 36 | (Aliso Canyon) and the authorized Aliso Canyon | | | | | |
| 37 | Demand Response funding level approved by the | | | | | |
| 38 | Commission, D.16-06-029. | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | TOTAL | 7,342,217,160 | | 14,491,569,095 | 14,775,690,747 | 7,626,338,812 |

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
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| Line No. | Description and Purpose of Other Regulatory Liabilities (a) | Balance at Beginning of Current Quarter/Year (b) | DEBITS | | Credits (e) | Balance at End of Current Quarter/Year (f) |
|----------|--|---|-------------------------|----------------|----------------|---|
| | | | Account Credited (c) | Amount (d) | | |
| 1 | Pension Costs Balancing Account | 51,521,649 | Various | 182,550,117 | 131,702,425 | 673,957 |
| 2 | To record the difference between pension | | | | | |
| 3 | costs authorized by the Commission, and | | | | | |
| 4 | recorded pension expenses, D.06-05-016. | | | | | |
| 5 | | | | | | |
| 6 | Results Sharing Memorandum Account (RSMA) | 20,932,215 | Various | 210,361,939 | 189,429,724 | |
| 7 | To track the difference between authorized and | | | | | |
| 8 | recorded Results Sharing expenses paid out, | | | | | |
| 9 | pursuant to D.06-05-016. | | | | | |
| 10 | | | | | | |
| 11 | New Solar Home Partnership Program Balancing Acct | 47,246,758 | | | 1,070,046 | 48,316,804 |
| 12 | To provide funding for financial incentives for | | | | | |
| 13 | homeowners, builders, and developers to install | | | | | |
| 14 | solar energy systems on new, energy efficient | | | | | |
| 15 | residential dwellings. To record the difference | | | | | |
| 16 | between the authorized Program funding and | | | | | |
| 17 | disbursements of those funds to the CEC or | | | | | |
| 18 | applicants, pursuant to D.16-06-006. | | | | | |
| 19 | | | | | | |
| 20 | Bilateral Energy & Gas Financial Instruments | 160,224,956 | 407 | 217,035,255 | 143,427,461 | 86,617,162 |
| 21 | To record the mark-to-market adjustments | | | | | |
| 22 | related to the financial instruments used to | | | | | |
| 23 | hedge power purchases and natural gas costs | | | | | |
| 24 | for utility owned generators. | | | | | |
| 25 | | | | | | |
| 26 | FERC Formula Rate | 179,937,766 | Various | 820,125,787 | 920,467,875 | 280,279,854 |
| 27 | To record the difference between billed and un- | | | | | |
| 28 | billed revenue and the recorded transmission | | | | | |
| 29 | revenue requirement to cover the costs of owning | | | | | |
| 30 | and operating transmission facilities under ISO | | | | | |
| 31 | control, per FERC Formula Rate Protocols | | | | | |
| 32 | ER11-3697. | | | | | |
| 33 | | | | | | |
| 34 | CPUC Excess Deferred Taxes & Gross-Up TCAJA | 1,991,805,519 | Various | 359,194,072 | 790,086,282 | 2,422,697,729 |
| 35 | To record the CPUC-related difference in | | | | | |
| 36 | accumulated deferred tax balances as a result | | | | | |
| 37 | of the reduction of the federal income tax rate | | | | | |
| 38 | by the Tax Cuts And Job Acts to 21% from the | | | | | |
| 39 | previous 35% and the related tax gross-up that | | | | | |
| 40 | will be refunded to customers. Excess deferred | | | | | |
| 41 | TOTAL | 7,342,217,160 | | 14,491,569,095 | 14,775,690,747 | 7,626,338,812 |

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Liabilities (a) | Balance at Beginning of Current Quarter/Year (b) | DEBITS | | Credits (e) | Balance at End of Current Quarter/Year (f) |
|----------|--|---|-----------------------------|-------------------|--------------------|---|
| | | | Account Credited (c) | Amount (d) | | |
| 1 | taxes subject to the tax normalization require- | | | | | |
| 2 | ments will be refunded to ratepayers over the | | | | | |
| 3 | life of the underlying liability that gave rise | | | | | |
| 4 | to the deferred taxes. | | | | | |
| 5 | | | | | | |
| 6 | FERC Excess Deferred Taxes-TCAJA | 564,818,327 | Various | 44,743,081 | 117,094,638 | 637,169,884 |
| 7 | To record the FERC-related difference in accumu- | | | | | |
| 8 | lated deferred tax balances as a result of the | | | | | |
| 9 | reduction of the federal income tax rate by the | | | | | |
| 10 | Tax Cuts And Jobs Act to 21% from the previous | | | | | |
| 11 | 35% that will be refunded to customers. Excess | | | | | |
| 12 | deferred taxes subject to the tax normalization | | | | | |
| 13 | requirements will be refunded over the life of | | | | | |
| 14 | the underlying liability that gave rise to the | | | | | |
| 15 | deferred taxes. | | | | | |
| 16 | | | | | | |
| 17 | FERC Excess Deferred Tax Gross-Up-TCAJA | 219,472,928 | Various | 17,385,936 | 45,499,768 | 247,586,760 |
| 18 | To record the FERC-related tax gross-up on the | | | | | |
| 19 | difference in accumulated deferred tax balances | | | | | |
| 20 | as a result of the reduction of the federal in- | | | | | |
| 21 | come tax rate by the Tax Cuts And Jobs Act to | | | | | |
| 22 | 21% from the previous 35% that will be | | | | | |
| 23 | refunded to customers. | | | | | |
| 24 | | | | | | |
| 25 | PBOP Reg. Liability Net of Regulatory Adjustments | 184,672,000 | Various | 120,918,000 | 352,347,000 | 416,101,000 |
| 26 | To reflect regulatory liability resulting from | | | | | |
| 27 | the adoption of SFAS 158 Employer's Accounting | | | | | |
| 28 | for Defined Benefit Pension & Other Post | | | | | |
| 29 | retirement Plan (D.06-05-016), net of difference | | | | | |
| 30 | between PBOP expense recorded for US GAAP | | | | | |
| 31 | versus PBOP expense recorded for Utility | | | | | |
| 32 | expense. | | | | | |
| 33 | | | | | | |
| 34 | Solar on Multifamily Affordable Housing Program | 55,069,433 | Various | 15,726,092 | 46,828,441 | 86,171,782 |
| 35 | (SOMAH) Balancing Account (SOMAHBA) | | | | | |
| 36 | To record the difference between the authorized | | | | | |
| 37 | SOMAH Program funding levels and all incre- | | | | | |
| 38 | mental costs associated with he SOMAH Program, | | | | | |
| 39 | including costs of conducting a Request for | | | | | |
| 40 | Approval (RFP), contributions to Program Admin- | | | | | |
| 41 | TOTAL | 7,342,217,160 | | 14,491,569,095 | 14,775,690,747 | 7,626,338,812 |

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
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|----------|--|---|-----------------------------|-------------------|--------------------|---|
| | | | Account Credited (c) | Amount (d) | | |
| 1 | istrator (PA) administrative budgets, utility | | | | | |
| 2 | administration costs and incentive payments | | | | | |
| 3 | pursuant to Decision (D.)17-12-022. | | | | | |
| 4 | | | | | | |
| 5 | Public Purpose Programs Adjustments Mechanism | 21,799,779 | Various | 421,665,307 | 431,748,849 | 31,883,321 |
| 6 | To record Public Goods Charge Revenue, PGC ex- | | | | | |
| 7 | penses authorized in P.U. Code Section 399.8, | | | | | |
| 8 | and other CPUC Public Purpose Program revenues | | | | | |
| 9 | and expenses (D.11-12-038). Programs include: | | | | | |
| 10 | ESAP, CARE, EPIC, OBF, PEEBA, LCRPBA, & NSHF. | | | | | |
| 11 | | | | | | |
| 12 | Disadvantaged Communities Singlefamily | | Various | 816,705 | 4,691,375 | 3,874,670 |
| 13 | Solar Homes Balancing Account | | | | | |
| 14 | To record the difference between SCE's proport- | | | | | |
| 15 | ionate share of the \$10 million per year DAC-SASH | | | | | |
| 16 | budget starting in 2019 and the actual costs rel- | | | | | |
| 17 | ated to the operation of the DACSASH program, | | | | | |
| 18 | as authorized in Ordering Paragraph 8 of D.18-06- | | | | | |
| 19 | 027. | | | | | |
| 20 | | | | | | |
| 21 | Officer Compensation Memo Account | | Various | 681,681 | 681,681 | |
| 22 | To track (1) compensation for SCE officers | | | | | |
| 23 | authorized in the 2018 General Rate Case (GRC); | | | | | |
| 24 | and (2) all compensation for SCE officers as | | | | | |
| 25 | defined by PUC Section 706. | | | | | |
| 26 | | | | | | |
| 27 | Pole Loading and Deteriorated Pole Balancing | | Various | 157,705,993 | 157,705,993 | |
| 28 | Account (PLDPBA) | | | | | |
| 29 | To record the difference between recorded capital | | | | | |
| 30 | related revenue, operating expenses, and the | | | | | |
| 31 | authorized revenue requirement authorized by | | | | | |
| 32 | D.15-11-021. | | | | | |
| 33 | | | | | | |
| 34 | General Rate Case Memo Account | | Various | 589,752,819 | 589,752,819 | |
| 35 | T: (1) Implement General Rate Case (GRC) author- | | | | | |
| 36 | ized revenue requirements for the 2018 Test Year | | | | | |
| 37 | and 2019 Post-Test Years; (2) modify the prelim- | | | | | |
| 38 | ary Statements section of SCE's tariffs to | | | | | |
| 39 | establish new ratemaking mechanisms, modify | | | | | |
| 40 | existing ratemaking mechanisms, and eliminate | | | | | |
| 41 | TOTAL | 7,342,217,160 | | 14,491,569,095 | 14,775,690,747 | 7,626,338,812 |

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Liabilities (a) | Balance at Beginning of Current Quarter/Year (b) | DEBITS | | Credits (e) | Balance at End of Current Quarter/Year (f) |
|----------|--|---|-------------------------|----------------|----------------|---|
| | | | Account Credited (c) | Amount (d) | | |
| 1 | ratemaking mechanisms as directed in the 2018 | | | | | |
| 2 | GRC Decision; and (3) set forth the entries re- | | | | | |
| 3 | corded in the 2018 GRC Revenue Requirement | | | | | |
| 4 | Memorandum Account. | | | | | |
| 5 | | | | | | |
| 6 | Reliability Service Balancing Account | | 407 | 94,848 | 1,111,204 | 1,016,356 |
| 7 | To track the RS revenues and RS costs to | | | | | |
| 8 | ensure that SCE neither over-collects nor under- | | | | | |
| 9 | collects RS costs assessed (D.06-05-016). | | | | | |
| 10 | | | | | | |
| 11 | Affiliate Transfer Memorandum Account | | Various | 22,232 | 44,619 | 22,387 |
| 12 | To record the transfer fees received from aff- | | | | | |
| 13 | iliates when an employee is transferred, assigned | | | | | |
| 14 | or otherwise employed by the affiliate. | | | | | |
| 15 | | | | | | |
| 16 | Catastrophic Event Memorandum Account - | | 407 | 3,738,845 | 3,738,845 | |
| 17 | 2017 Fires | | | | | |
| 18 | To record costs incurred by SCE associated with a | | | | | |
| 19 | catastrophic event for restoring utility service | | | | | |
| 20 | customers; repairing, replacing, or restoring | | | | | |
| 21 | damaged utility facilities; and complying with | | | | | |
| 22 | governmental agency orders. | | | | | |
| 23 | | | | | | |
| 24 | San Joaquin Valley Disadvantaged Communities | | Various | 2,034,916 | 5,900,259 | 3,865,343 |
| 25 | Pilot Balancing Account | | | | | |
| 26 | To record the difference between the Commission- | | | | | |
| 27 | authorized pilot project funding and the recorded | | | | | |
| 28 | non-leveraged costs of the pilot projects over a | | | | | |
| 29 | period of 3 years. | | | | | |
| 30 | | | | | | |
| 31 | Water Revenue Adjustment Mechanism/Modified | | Various | 3,716,090 | 3,716,090 | |
| 32 | Cost Balancing Account (WRAM/MCBA) | | | | | |
| 33 | To record the difference between SCE's authorized | | | | | |
| 34 | sales revenue and actual recorded revenue col- | | | | | |
| 35 | lected through sales and the difference between | | | | | |
| 36 | authorized variable production expense and the | | | | | |
| 37 | actual variable production expense incurred. | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | Rounding Adjustment | | | (1) | | 1 |
| 41 | TOTAL | 7,342,217,160 | | 14,491,569,095 | 14,775,690,747 | 7,626,338,812 |

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

| Line No. | Title of Account (a) | Operating Revenues Year to Date Quarterly/Annual (b) | Operating Revenues Previous year (no Quarterly) (c) |
|----------|---|---|--|
| 1 | Sales of Electricity | | |
| 2 | (440) Residential Sales | 4,541,130,693 | 5,021,762,435 |
| 3 | (442) Commercial and Industrial Sales | | |
| 4 | Small (or Comm.) (See Instr. 4) | 5,457,523,526 | 5,933,519,665 |
| 5 | Large (or Ind.) (See Instr. 4) | 686,907,701 | 775,689,306 |
| 6 | (444) Public Street and Highway Lighting | 94,928,630 | 97,607,163 |
| 7 | (445) Other Sales to Public Authorities | 3,001,503 | 8,967,710 |
| 8 | (446) Sales to Railroads and Railways | 7,948,477 | 11,532,083 |
| 9 | (448) Interdepartmental Sales | 258,122 | 215,127 |
| 10 | TOTAL Sales to Ultimate Consumers | 10,791,698,652 | 11,849,293,489 |
| 11 | (447) Sales for Resale | 138,311,826 | 121,877,655 |
| 12 | TOTAL Sales of Electricity | 10,930,010,478 | 11,971,171,144 |
| 13 | (Less) (449.1) Provision for Rate Refunds | | |
| 14 | TOTAL Revenues Net of Prov. for Refunds | 10,930,010,478 | 11,971,171,144 |
| 15 | Other Operating Revenues | | |
| 16 | (450) Forfeited Discounts | 16,001,742 | 17,746,479 |
| 17 | (451) Miscellaneous Service Revenues | 13,363,900 | 48,517,705 |
| 18 | (453) Sales of Water and Water Power | | |
| 19 | (454) Rent from Electric Property | 81,870,488 | 83,380,365 |
| 20 | (455) Interdepartmental Rents | | |
| 21 | (456) Other Electric Revenues | 575,074,017 | 554,711,290 |
| 22 | (456.1) Revenues from Transmission of Electricity of Others | 132,871,219 | 121,439,554 |
| 23 | (457.1) Regional Control Service Revenues | | |
| 24 | (457.2) Miscellaneous Revenues | | |
| 25 | | | |
| 26 | TOTAL Other Operating Revenues | 819,181,366 | 825,795,393 |
| 27 | TOTAL Electric Operating Revenues | 11,749,191,844 | 12,796,966,537 |

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

| MEGAWATT HOURS SOLD | | AVG.NO. CUSTOMERS PER MONTH | | Line No. |
|--------------------------------------|--|------------------------------------|-------------------------------------|----------|
| Year to Date Quarterly/Annual (d) | Amount Previous year (no Quarterly) (e) | Current Year (no Quarterly) (f) | Previous Year (no Quarterly) (g) | |
| | | | | 1 |
| 29,221,836 | 30,417,068 | 4,489,461 | 4,463,521 | 2 |
| | | | | 3 |
| 45,831,047 | 47,046,265 | 602,349 | 599,913 | 4 |
| 7,974,644 | 8,599,844 | 30,078 | 31,122 | 5 |
| 456,293 | 504,865 | 17,289 | 17,158 | 6 |
| 54,933 | 194,716 | 1 | 4 | 7 |
| 70,940 | 87,109 | 129 | 134 | 8 |
| 1,965 | 1,719 | 24 | 24 | 9 |
| 83,611,658 | 86,851,586 | 5,139,331 | 5,111,876 | 10 |
| 4,658,326 | 4,463,898 | 12 | 11 | 11 |
| 88,269,984 | 91,315,484 | 5,139,343 | 5,111,887 | 12 |
| | | | | 13 |
| 88,269,984 | 91,315,484 | 5,139,343 | 5,111,887 | 14 |

Line 12, column (b) includes \$ 5,853,000 of unbilled revenues.
 Line 12, column (d) includes 676,959 MWH relating to unbilled revenues

| | | | |
|------------------------------------|--|----------------------------|-----------------------|
| Name of Respondent | This Report is: | Date of Report | Year/Period of Report |
| Southern California Edison Company | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) 04/03/2020 | 2019/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 300 Line No.: 17 Column: b

| | |
|---|-----------------|
| FERC account 9451000 - Miscellaneous Service Revenues | |
| Miscellaneous Service Revenue | (3,174,294.97) |
| Service Reconnection / Connection Charges | (7,757,272.20) |
| Returned Check Charges | (1,559,689.07) |
| Others | (373,596.50) |
| PUC Reimbursement Fee-Elect | (499,047.69) |
| Total | (13,363,900.43) |

Schedule Page: 300 Line No.: 21 Column: b

| | |
|--|------------------|
| FERC account 9456000 - Other Electric Revenues | |
| Gas Sales | (14,926,743.02) |
| GHG Allowance Revenue | (421,170,201.56) |
| ITCC/CIAC Revenues / Grant Amortization | (27,065,229.58) |
| Interconnection Facilities | (16,980,562.94) |
| Realized Gain(Loss) LCFS (Low Carbon Fuel Standard) CR (411.8) | (82,001,189.65) |
| Miscellaneous Others | (12,930,090.23) |
| Total Other Electric Revenues | (575,074,016.98) |

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

| Line No. | Description of Service (a) | Balance at End of Quarter 1 (b) | Balance at End of Quarter 2 (c) | Balance at End of Quarter 3 (d) | Balance at End of Year (e) |
|----------|----------------------------|---------------------------------|---------------------------------|---------------------------------|----------------------------|
| 1 | | | | | |
| 2 | | | | | |
| 3 | | | | | |
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| 42 | | | | | |
| 43 | | | | | |
| 44 | | | | | |
| 45 | | | | | |
| 46 | TOTAL | | | | |

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---------------------------------------|--------------|----------------|---------------------------------|-------------------------------|--------------------------|
| 1 | NOTE: See Footnote for Symbols | | | | | |
| 2 | | | | | | |
| 3 | ACCOUNT 440 | | | | | |
| 4 | D | 12,904,010 | 2,538,810,272 | 2,043,734 | 6,314 | 0.1967 |
| 5 | D @ | 19,673 | 2,179,860 | 2,660 | 7,396 | 0.1108 |
| 6 | D \$ | 3,071,140 | 394,315,372 | 543,181 | 5,654 | 0.1284 |
| 7 | D-CARE | 4,719,087 | 590,188,127 | 818,159 | 5,768 | 0.1251 |
| 8 | D-CARE @ | 3,056 | 96,790 | 542 | 5,638 | 0.0317 |
| 9 | D-CARE \$ | 894,887 | 44,534,098 | 188,956 | 4,736 | 0.0498 |
| 10 | D-CARE-CPP | 2 | 225 | 1 | 2,000 | 0.1125 |
| 11 | DCARE-E | 3,209 | 495,442 | 264 | 12,155 | 0.1544 |
| 12 | DCARE-E \$ | 378 | 27,643 | 59 | 6,407 | 0.0731 |
| 13 | DCARE-E-N | 23 | 9 | 1 | 23,000 | 0.0004 |
| 14 | DCARE-E-N2 | -3 | -376 | | | 0.1253 |
| 15 | DCARE-E-N2 \$ | -11 | -253 | | | 0.0230 |
| 16 | D-CARE-N | 192,747 | 16,442,525 | 22,795 | 8,456 | 0.0853 |
| 17 | D-CARE-N @ | 23 | 1,460 | 1 | 23,000 | 0.0635 |
| 18 | D-CARE-N \$ | 29,927 | 554,415 | 4,010 | 7,463 | 0.0185 |
| 19 | D-CARE-N2 | -582 | -68,141 | 7 | -83,143 | 0.1171 |
| 20 | D-CARE-N2 \$ | -35 | -1,074 | 1 | -35,000 | 0.0307 |
| 21 | D-CARE-SDP | 263,906 | 29,383,973 | 37,983 | 6,948 | 0.1113 |
| 22 | D-CARE-SDP @ | 545 | 9,265 | 81 | 6,728 | 0.0170 |
| 23 | D-CARE-SDP \$ | 37,871 | 1,267,241 | 5,991 | 6,321 | 0.0335 |
| 24 | D-CARE-SDP-N | 16,407 | 1,135,365 | 1,991 | 8,241 | 0.0692 |
| 25 | D-CARE-SDP-N\$ | 2,609 | 39,616 | 335 | 7,788 | 0.0152 |
| 26 | D-CARE-SDP-N2 | -15 | -1,626 | | | 0.1084 |
| 27 | D-CARE-SDPN2\$ | | -23 | | | |
| 28 | D-CARE-SDP-O | 10,299 | 1,240,506 | 1,494 | 6,894 | 0.1204 |
| 29 | DCARE-SDP-O @ | 30 | 637 | 5 | 6,000 | 0.0212 |
| 30 | DCARE-SDP-O \$ | 1,439 | 61,841 | 239 | 6,021 | 0.0430 |
| 31 | DCARE-SDP-O-N | 650 | 46,175 | 80 | 8,125 | 0.0710 |
| 32 | DCARE-SDP-ON\$ | 68 | 1,715 | 10 | 6,800 | 0.0252 |
| 33 | D-CPP | 1 | 104 | | | 0.1040 |
| 34 | D-DL # | | 690 | | | |
| 35 | DE | 69,762 | 10,067,865 | 8,847 | 7,885 | 0.1443 |
| 36 | DE @ | 4 | 232 | 1 | 4,000 | 0.0580 |
| 37 | DE \$ | 8,199 | 591,989 | 1,214 | 6,754 | 0.0722 |
| 38 | DE-FERA | 442 | 52,954 | 41 | 10,780 | 0.1198 |
| 39 | DE-FERA \$ | 72 | 3,528 | 8 | 9,000 | 0.0490 |
| 40 | DE-FERA-N | 12 | 1,277 | 1 | 12,000 | 0.1064 |
| 41 | TOTAL Billed | 82,934,699 | 10,785,845,648 | 5,139,332 | 16,137 | 0.1301 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 676,959 | 5,853,000 | 0 | 0 | 0.0086 |
| 43 | TOTAL | 83,611,658 | 10,791,698,648 | 5,139,332 | 16,269 | 0.1291 |

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---------------------------------------|--------------|----------------|---------------------------------|-------------------------------|--------------------------|
| 1 | ACCOUNT 440 CONTINUED | | | | | |
| 2 | DE-FERA-SDP | 84 | 9,686 | 9 | 9,333 | 0.1153 |
| 3 | DE-FERA-SDP \$ | 4 | 174 | | | 0.0435 |
| 4 | DE-FERA-SDP-O | 15 | 1,859 | 1 | 15,000 | 0.1239 |
| 5 | DE-N | 3,404 | 275,649 | 401 | 8,489 | 0.0810 |
| 6 | DE-N \$ | 167 | 1,042 | 25 | 6,680 | 0.0062 |
| 7 | DE-N2 | | -30 | | | |
| 8 | DE-SDP | 16,513 | 2,177,537 | 1,994 | 8,281 | 0.1319 |
| 9 | DE-SDP @ | 10 | 480 | 1 | 10,000 | 0.0480 |
| 10 | DE-SDP \$ | 1,456 | 82,668 | 204 | 7,137 | 0.0568 |
| 11 | DE-SDP-N | 524 | 29,912 | 64 | 8,188 | 0.0571 |
| 12 | DE-SDP-N \$ | 47 | 1,277 | 7 | 6,714 | 0.0272 |
| 13 | DE-SDP-O | 885 | 123,596 | 107 | 8,271 | 0.1397 |
| 14 | DE-SDP-O \$ | 79 | 5,187 | 10 | 7,900 | 0.0657 |
| 15 | DE-SDP-O-N | 9 | 780 | 1 | 9,000 | 0.0867 |
| 16 | DE-TOU-A | 661 | 77,271 | 102 | 6,480 | 0.1169 |
| 17 | DE-TOU-A \$ | 58 | 2,993 | 11 | 5,273 | 0.0516 |
| 18 | DETOUAFERASDP | 6 | 513 | 1 | 6,000 | 0.0855 |
| 19 | DE-TOU-A-N | 309 | 14,634 | 108 | 2,861 | 0.0474 |
| 20 | DE-TOU-A-N \$ | 15 | 10 | 4 | 3,750 | 0.0007 |
| 21 | DE-TOU-A-N2 | 931 | 24,206 | 55 | 16,927 | 0.0260 |
| 22 | DE-TOU-A-N2 \$ | 57 | 389 | 3 | 19,000 | 0.0068 |
| 23 | DE-TOU-A-SDP | 329 | 34,044 | 41 | 8,024 | 0.1035 |
| 24 | DE-TOU-A-SDP\$ | 19 | 822 | 3 | 6,333 | 0.0433 |
| 25 | DETOU-A-SDP-N | 149 | 8,013 | 24 | 6,208 | 0.0538 |
| 26 | DETOU-A-SDPN\$ | 14 | -65 | 3 | 4,667 | -0.0046 |
| 27 | DETOU-A-SDPN2 | 146 | 1,272 | 8 | 18,250 | 0.0087 |
| 28 | DETOU-ASDPN2\$ | 13 | 86 | | | 0.0066 |
| 29 | DETOU-A-SDP-O | 28 | 3,137 | 2 | 14,000 | 0.1120 |
| 30 | DETOU-SDPON2 | 8 | 114 | | | 0.0143 |
| 31 | DE-TOU-B | 4,027 | 542,468 | 299 | 13,468 | 0.1347 |
| 32 | DE-TOU-B \$ | 364 | 24,378 | 30 | 12,133 | 0.0670 |
| 33 | DE-TOU-B-N | 85 | 6,279 | 11 | 7,727 | 0.0739 |
| 34 | DE-TOU-B-N \$ | 8 | 129 | 2 | 4,000 | 0.0161 |
| 35 | DE-TOU-B-N1 \$ | | 23 | | | |
| 36 | DE-TOU-B-N2 | 107 | 6,997 | 3 | 35,667 | 0.0654 |
| 37 | DE-TOU-B-N2 \$ | 6 | 164 | | | 0.0273 |
| 38 | DE-TOU-B-SDP | 2,221 | 278,631 | 171 | 12,988 | 0.1255 |
| 39 | DE-TOU-B-SDP\$ | 190 | 10,558 | 17 | 11,176 | 0.0556 |
| 40 | DETOU-B-SDP-N | 18 | 769 | 7 | 2,571 | 0.0427 |
| 41 | TOTAL Billed | 82,934,699 | 10,785,845,648 | 5,139,332 | 16,137 | 0.1301 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 676,959 | 5,853,000 | 0 | 0 | 0.0086 |
| 43 | TOTAL | 83,611,658 | 10,791,698,648 | 5,139,332 | 16,269 | 0.1291 |

SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---------------------------------------|--------------|----------------|---------------------------------|-------------------------------|--------------------------|
| 1 | ACCOUNT 440 CONTINUED | | | | | |
| 2 | DETOU-B-SDPN2 | 81 | 1,678 | 4 | 20,250 | 0.0207 |
| 3 | DETOU-B-SDP-O | 165 | 21,605 | 13 | 12,692 | 0.1309 |
| 4 | DETOU-B-SDPON | 8 | 728 | 1 | 8,000 | 0.0910 |
| 5 | DE-TOUT | 299 | 47,055 | 21 | 14,238 | 0.1574 |
| 6 | DE-TOUT \$ | 7 | 447 | 1 | 7,000 | 0.0639 |
| 7 | DE-TOUT-N | 203 | 13,768 | 19 | 10,684 | 0.0678 |
| 8 | DE-TOUT-N \$ | 15 | -9 | 1 | 15,000 | -0.0006 |
| 9 | DE-TOUT-N2 | 4 | 112 | | | 0.0280 |
| 10 | DE-TOUT-SDP | 228 | 32,695 | 19 | 12,000 | 0.1434 |
| 11 | DE-TOUT-SDP \$ | 9 | 377 | 2 | 4,500 | 0.0419 |
| 12 | DE-TOUT-SDP-N | 123 | 8,405 | 12 | 10,250 | 0.0683 |
| 13 | DE-TOUT-SDPN\$ | 12 | -5 | 1 | 12,000 | -0.0004 |
| 14 | DE-TOUT-SDPON | 17 | 658 | 3 | 5,667 | 0.0387 |
| 15 | D-FERA | 93,175 | 14,585,027 | 12,902 | 7,222 | 0.1565 |
| 16 | D-FERA @ | 48 | -605 | 8 | 6,000 | -0.0126 |
| 17 | D-FERA \$ | 17,767 | 1,391,728 | 2,879 | 6,171 | 0.0783 |
| 18 | D-FERA-N | 7,928 | 795,370 | 908 | 8,731 | 0.1003 |
| 19 | D-FERA-N \$ | 1,011 | 22,974 | 136 | 7,434 | 0.0227 |
| 20 | D-FERA-N2 | -1 | -232 | | | 0.2320 |
| 21 | D-FERA-SDP | 7,371 | 1,057,535 | 879 | 8,386 | 0.1435 |
| 22 | D-FERA-SDP @ | 9 | 328 | 1 | 9,000 | 0.0364 |
| 23 | D-FERA-SDP \$ | 1,001 | 62,709 | 139 | 7,201 | 0.0626 |
| 24 | D-FERA-SDP-N | 491 | 44,187 | 54 | 9,093 | 0.0900 |
| 25 | D-FERA-SDP-N\$ | 107 | 1,811 | 15 | 7,133 | 0.0169 |
| 26 | D-FERA-SDP-O | 297 | 44,740 | 40 | 7,425 | 0.1506 |
| 27 | D-FERA-SDP-O\$ | 72 | 4,977 | 10 | 7,200 | 0.0691 |
| 28 | DFERA-SDP-O-N | 11 | 737 | 2 | 5,500 | 0.0670 |
| 29 | DM | 53,079 | 10,309,026 | 3,368 | 15,760 | 0.1942 |
| 30 | DM @ | 865 | 82,614 | 22 | 39,318 | 0.0955 |
| 31 | DM \$ | 21,913 | 2,593,511 | 1,486 | 14,746 | 0.1184 |
| 32 | DM-CARE | 16 | 2,380 | 1 | 16,000 | 0.1488 |
| 33 | DM-CARE \$ | 1 | 43 | | | 0.0430 |
| 34 | DM-CARE-E | 26 | 3,787 | 1 | 26,000 | 0.1457 |
| 35 | DM-N | 2,701 | 398,939 | 148 | 18,250 | 0.1477 |
| 36 | DM-N \$ | 790 | 9,655 | 51 | 15,490 | 0.0122 |
| 37 | DM-N2 | 1,250 | 58,425 | 22 | 56,818 | 0.0467 |
| 38 | DM-N2 \$ | 140 | 15,947 | 5 | 28,000 | 0.1139 |
| 39 | DMS-1 | 26,522 | 4,522,314 | 203 | 130,650 | 0.1705 |
| 40 | DMS-1 \$ | 7,815 | 735,920 | 44 | 177,614 | 0.0942 |
| 41 | TOTAL Billed | 82,934,699 | 10,785,845,648 | 5,139,332 | 16,137 | 0.1301 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 676,959 | 5,853,000 | 0 | 0 | 0.0086 |
| 43 | TOTAL | 83,611,658 | 10,791,698,648 | 5,139,332 | 16,269 | 0.1291 |

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---------------------------------------|--------------|----------------|---------------------------------|-------------------------------|--------------------------|
| 1 | ACCOUNT 440 CONTINUED | | | | | |
| 2 | DMS-1-N | 1,788 | 128,616 | 14 | 127,714 | 0.0719 |
| 3 | DMS-1-N \$ | 20 | 137 | 2 | 10,000 | 0.0069 |
| 4 | DMS-2 | 332,996 | 48,144,929 | 969 | 343,649 | 0.1446 |
| 5 | DMS-2 @ | 981 | 42,777 | 7 | 140,143 | 0.0436 |
| 6 | DMS-2 \$ | 60,118 | 4,086,503 | 206 | 291,835 | 0.0680 |
| 7 | DMS-2-N | 27,303 | 3,528,279 | 55 | 496,418 | 0.1292 |
| 8 | DMS-2-N \$ | 2,002 | 19 | 7 | 286,000 | |
| 9 | DMS-2-N2 | 14,117 | 1,545,938 | 9 | 1,568,556 | 0.1095 |
| 10 | DMS-2-N2 \$ | | -216 | | | |
| 11 | DMS-2-N2-P \$ | 3,708 | 339,829 | 1 | 3,708,000 | 0.0916 |
| 12 | DMS-2-N2-S \$ | 903 | 4,017 | 1 | 903,000 | 0.0044 |
| 13 | DMS-3 | 9,812 | 1,657,174 | 65 | 150,954 | 0.1689 |
| 14 | DMS-3 @ | 94 | 16,873 | 1 | 94,000 | 0.1795 |
| 15 | DMS-3 \$ | 1,665 | 178,369 | 6 | 277,500 | 0.1071 |
| 16 | DMS-3-N | 1,207 | 445,212 | 2 | 603,500 | 0.3689 |
| 17 | DMS-3-P | 2,231 | 369,977 | 3 | 743,667 | 0.1658 |
| 18 | DMS-3-P-N | 2,585 | 24,310 | 2 | 1,292,500 | 0.0094 |
| 19 | DMS-3-P-N2 | 355 | 5,285 | | | 0.0149 |
| 20 | DMS-3-P-N2 \$ | 681 | 59,079 | | | 0.0868 |
| 21 | DMS-3-S-N2 | | 128,816 | | | |
| 22 | D-N | 970,847 | 105,949,645 | 118,120 | 8,219 | 0.1091 |
| 23 | D-N @ | 47 | 796 | 5 | 9,400 | 0.0169 |
| 24 | D-N \$ | 185,317 | 4,739,634 | 23,766 | 7,798 | 0.0256 |
| 25 | D-N2 | -620 | -120,898 | 53 | -11,698 | 0.1950 |
| 26 | D-N2 \$ | -47 | -5,274 | 6 | -7,833 | 0.1122 |
| 27 | D-PG-S | 4 | 733 | 1 | 4,000 | 0.1833 |
| 28 | D-SDP | 764,447 | 136,766,545 | 99,031 | 7,719 | 0.1789 |
| 29 | D-SDP @ | 3,318 | 288,860 | 417 | 7,957 | 0.0871 |
| 30 | D-SDP \$ | 141,155 | 14,787,767 | 19,200 | 7,352 | 0.1048 |
| 31 | D-SDP-N | 78,143 | 7,016,715 | 9,532 | 8,198 | 0.0898 |
| 32 | D-SDP-N @ | 22 | 1,299 | 2 | 11,000 | 0.0590 |
| 33 | D-SDP-N \$ | 14,988 | 351,493 | 1,933 | 7,754 | 0.0235 |
| 34 | D-SDP-N2 | -37 | -6,799 | 5 | -7,400 | 0.1838 |
| 35 | D-SDP-N2 \$ | -1 | -54 | | | 0.0540 |
| 36 | D-SDP-O | 34,284 | 6,422,407 | 4,531 | 7,567 | 0.1873 |
| 37 | D-SDP-O @ | 102 | 9,469 | 14 | 7,286 | 0.0928 |
| 38 | D-SDP-O \$ | 5,514 | 635,051 | 776 | 7,106 | 0.1152 |
| 39 | D-SDP-O-N | 3,824 | 364,830 | 503 | 7,602 | 0.0954 |
| 40 | D-SDP-O-N \$ | 525 | 10,906 | 73 | 7,192 | 0.0208 |
| 41 | TOTAL Billed | 82,934,699 | 10,785,845,648 | 5,139,332 | 16,137 | 0.1301 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 676,959 | 5,853,000 | 0 | 0 | 0.0086 |
| 43 | TOTAL | 83,611,658 | 10,791,698,648 | 5,139,332 | 16,269 | 0.1291 |

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---------------------------------------|--------------|----------------|---------------------------------|-------------------------------|--------------------------|
| 1 | ACCOUNT 440 CONTINUED | | | | | |
| 2 | D-SDP-O-N2 | -1 | -279 | | | 0.2790 |
| 3 | DTA-CARE-SDP | 1,950 | 201,727 | 270 | 7,222 | 0.1034 |
| 4 | DTACARE-SDP @ | 5 | -10 | 1 | 5,000 | -0.0020 |
| 5 | DTACARE-SDP \$ | 263 | 8,166 | 49 | 5,367 | 0.0310 |
| 6 | DTACARE-SDP-N | 1,046 | 60,138 | 453 | 2,309 | 0.0575 |
| 7 | DTACARE-SDPN\$ | 159 | 572 | 59 | 2,695 | 0.0036 |
| 8 | DTACARE-SDPN2 | 4,210 | 90,018 | 246 | 17,114 | 0.0214 |
| 9 | DTACARESDPN2\$ | 496 | 1,171 | 30 | 16,533 | 0.0024 |
| 10 | DTACARE-SDP-O | 57 | 6,064 | 8 | 7,125 | 0.1064 |
| 11 | DTACARE-SDPO\$ | 19 | 731 | 3 | 6,333 | 0.0385 |
| 12 | DTACARESDPO-N | 66 | 3,277 | 25 | 2,640 | 0.0497 |
| 13 | DTACARESDPON\$ | 6 | 25 | 3 | 2,000 | 0.0042 |
| 14 | DTACARESDPON2 | 219 | 6,958 | 14 | 15,643 | 0.0318 |
| 15 | DTACARSDPON2\$ | 24 | 47 | 2 | 12,000 | 0.0020 |
| 16 | DTAFERASDPN1\$ | 2 | 7 | | | 0.0035 |
| 17 | DTAFERA-SDPN2 | 195 | 2,943 | 9 | 21,667 | 0.0151 |
| 18 | DTAFERASDPN2\$ | 20 | 90 | 1 | 20,000 | 0.0045 |
| 19 | DTAFERASDPON | 9 | 590 | 2 | 4,500 | 0.0656 |
| 20 | DTAFERASDPON2 | 7 | 133 | | | 0.0190 |
| 21 | DTA-SDP-O-N | 584 | 36,892 | 159 | 3,673 | 0.0632 |
| 22 | DTA-SDP-O-N \$ | 93 | 883 | 20 | 4,650 | 0.0095 |
| 23 | DTA-SDP-O-N2 | 1,103 | 29,576 | 62 | 17,790 | 0.0268 |
| 24 | DTA-SDP-O-N2\$ | 151 | 2,264 | 10 | 15,100 | 0.0150 |
| 25 | DTB-CARE-SDP | 7,392 | 863,631 | 555 | 13,319 | 0.1168 |
| 26 | DTB-CARE-SDP\$ | 1,254 | 58,233 | 105 | 11,943 | 0.0464 |
| 27 | DTBCARE-SDP-N | 461 | 43,536 | 39 | 11,821 | 0.0944 |
| 28 | DTBCARESDP-N\$ | 53 | 403 | 5 | 10,600 | 0.0076 |
| 29 | DTBCARE-SDPN2 | 285 | 17,172 | 8 | 35,625 | 0.0603 |
| 30 | DTBCARESDPN2\$ | 19 | 126 | 1 | 19,000 | 0.0066 |
| 31 | DTBCARE-SDP-O | 189 | 23,648 | 14 | 13,500 | 0.1251 |
| 32 | DTBCARE-SDPO\$ | 24 | 1,159 | 2 | 12,000 | 0.0483 |
| 33 | DTBCARESDPON2 | 8 | 104 | | | 0.0130 |
| 34 | DTB-SDP-O-N | 239 | 34,426 | 22 | 10,864 | 0.1440 |
| 35 | DTB-SDP-O-N \$ | 29 | 470 | 4 | 7,250 | 0.0162 |
| 36 | DTB-SDP-O-N2 | 64 | 2,874 | 5 | 12,800 | 0.0449 |
| 37 | DTB-SDP-O-N2\$ | 18 | 538 | 1 | 18,000 | 0.0299 |
| 38 | D-TOU-1-P | 4 | 676 | 2 | 2,000 | 0.1690 |
| 39 | D-TOU1-P-CARE | 13 | 1,759 | 1 | 13,000 | 0.1353 |
| 40 | D-TOU-A | 94,279 | 15,675,493 | 16,255 | 5,800 | 0.1663 |
| 41 | TOTAL Billed | 82,934,699 | 10,785,845,648 | 5,139,332 | 16,137 | 0.1301 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 676,959 | 5,853,000 | 0 | 0 | 0.0086 |
| 43 | TOTAL | 83,611,658 | 10,791,698,648 | 5,139,332 | 16,269 | 0.1291 |

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---------------------------------------|--------------|----------------|---------------------------------|-------------------------------|--------------------------|
| 1 | ACCOUNT 440 CONTINUED | | | | | |
| 2 | D-TOU-A @ | 26 | 2,405 | 4 | 6,500 | 0.0925 |
| 3 | D-TOU-A \$ | 22,082 | 2,326,740 | 4,262 | 5,181 | 0.1054 |
| 4 | D-TOU-A-CARE | 22,359 | 2,489,922 | 4,582 | 4,880 | 0.1114 |
| 5 | D-TOU-A-CARE\$ | 5,127 | 231,761 | 1,224 | 4,189 | 0.0452 |
| 6 | DTOU-A-CARE-N | 6,536 | 396,133 | 4,866 | 1,343 | 0.0606 |
| 7 | DTOU-A-CAREN\$ | 807 | 4,452 | 657 | 1,228 | 0.0055 |
| 8 | DTOU-A-CAREN2 | 53,876 | 1,924,393 | 3,017 | 17,857 | 0.0357 |
| 9 | DTOU-ACAREN2@ | 1 | 11 | | | 0.0110 |
| 10 | DTOU-ACAREN2\$ | 6,502 | 69,428 | 449 | 14,481 | 0.0107 |
| 11 | D-TOU-A-FERA | 454 | 64,691 | 68 | 6,676 | 0.1425 |
| 12 | D-TOU-A-FERA\$ | 76 | 5,634 | 15 | 5,067 | 0.0741 |
| 13 | D-TOUA-FERA-N | 452 | 32,079 | 226 | 2,000 | 0.0710 |
| 14 | D-TOUA-FERAN\$ | 37 | 399 | 31 | 1,194 | 0.0108 |
| 15 | D-TOUA-FERAN2 | 2,318 | 84,304 | 127 | 18,252 | 0.0364 |
| 16 | D-TOUAFERAN2\$ | 321 | 3,331 | 17 | 18,882 | 0.0104 |
| 17 | DTOUAFERASDP | 45 | 5,010 | 8 | 5,625 | 0.1113 |
| 18 | DTOUAFERASDP\$ | 4 | 80 | 1 | 4,000 | 0.0200 |
| 19 | DTOUAFERASDPN | 34 | 769 | 19 | 1,789 | 0.0226 |
| 20 | D-TOU-A-N | 74,655 | 5,191,615 | 33,075 | 2,257 | 0.0695 |
| 21 | D-TOU-A-N @ | 9 | 638 | 3 | 3,000 | 0.0709 |
| 22 | D-TOU-A-N \$ | 12,825 | 135,531 | 5,149 | 2,491 | 0.0106 |
| 23 | D-TOU-A-N2 | 326,206 | 15,277,807 | 18,108 | 18,014 | 0.0468 |
| 24 | D-TOU-A-N2 @ | 20 | 666 | 1 | 20,000 | 0.0333 |
| 25 | D-TOU-A-N2 \$ | 49,520 | 1,269,457 | 3,079 | 16,083 | 0.0256 |
| 26 | D-TOU-A-SDP | 12,706 | 1,835,267 | 1,911 | 6,649 | 0.1444 |
| 27 | D-TOU-A-SDP @ | 9 | 489 | 2 | 4,500 | 0.0543 |
| 28 | D-TOU-A-SDP \$ | 2,105 | 162,549 | 353 | 5,963 | 0.0772 |
| 29 | D-TOU-A-SDP-N | 11,712 | 765,522 | 2,872 | 4,078 | 0.0654 |
| 30 | D-TOU-A-SDPN\$ | 1,772 | 17,010 | 445 | 3,982 | 0.0096 |
| 31 | D-TOUA-SDP-N2 | 20,728 | 590,196 | 1,130 | 18,343 | 0.0285 |
| 32 | D-TOUA-SDPN2@ | | -1 | | | |
| 33 | D-TOUA-SDPN2\$ | 3,238 | 59,742 | 185 | 17,503 | 0.0185 |
| 34 | D-TOU-A-SDP-O | 451 | 71,719 | 67 | 6,731 | 0.1590 |
| 35 | D-TOUA-SDP-O\$ | 97 | 8,658 | 16 | 6,063 | 0.0893 |
| 36 | D-TOU-B | 479,694 | 82,060,397 | 27,378 | 17,521 | 0.1711 |
| 37 | D-TOU-B @ | 131 | 12,240 | 10 | 13,100 | 0.0934 |
| 38 | D-TOU-B \$ | 119,502 | 13,401,569 | 7,444 | 16,053 | 0.1121 |
| 39 | D-TOU-B-CARE | 37,543 | 4,523,289 | 2,650 | 14,167 | 0.1205 |
| 40 | D-TOU-B-CARE@ | 6 | 249 | | | 0.0415 |
| 41 | TOTAL Billed | 82,934,699 | 10,785,845,648 | 5,139,332 | 16,137 | 0.1301 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 676,959 | 5,853,000 | 0 | 0 | 0.0086 |
| 43 | TOTAL | 83,611,658 | 10,791,698,648 | 5,139,332 | 16,269 | 0.1291 |

SALES OF ELECTRICITY BY RATE SCHEDULES

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- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---------------------------------------|--------------|----------------|---------------------------------|-------------------------------|--------------------------|
| 1 | ACCOUNT 440 CONTINUED | | | | | |
| 2 | D-TOU-B-CARE\$ | 7,368 | 424,213 | 647 | 11,388 | 0.0576 |
| 3 | DTOU-B-CARE-N | 4,036 | 450,964 | 271 | 14,893 | 0.1117 |
| 4 | DTOU-B-CAREN\$ | 601 | 22,637 | 44 | 13,659 | 0.0377 |
| 5 | DTOU-B-CAREN2 | 1,156 | 56,194 | 53 | 21,811 | 0.0486 |
| 6 | DTOU-BCAREN2\$ | 153 | 3,392 | 9 | 17,000 | 0.0222 |
| 7 | D-TOU-B-FERA | 2,042 | 291,404 | 131 | 15,588 | 0.1427 |
| 8 | D-TOUB-FERA \$ | 594 | 44,459 | 33 | 18,000 | 0.0748 |
| 9 | D-TOUB-FERA-N | 215 | 17,047 | 18 | 11,944 | 0.0793 |
| 10 | D-TOUBFERA-N\$ | 27 | 1,702 | 5 | 5,400 | 0.0630 |
| 11 | D-TOUB-FERAN2 | 81 | 3,349 | 4 | 20,250 | 0.0413 |
| 12 | D-TOUBFERAN2\$ | 34 | 1,672 | 1 | 34,000 | 0.0492 |
| 13 | DTOUBFERASDN\$ | 6 | 128 | 1 | 6,000 | 0.0213 |
| 14 | DTOUBFERASDN2 | 15 | 1,370 | | | 0.0913 |
| 15 | DTOUBFERASDO\$ | 9 | 626 | 1 | 9,000 | 0.0696 |
| 16 | D-TOUBFERASDP | 377 | 54,331 | 28 | 13,464 | 0.1441 |
| 17 | DTOUBFERASDP\$ | 61 | 3,989 | 5 | 12,200 | 0.0654 |
| 18 | DTOUBFERASDPN | 98 | 10,916 | 5 | 19,600 | 0.1114 |
| 19 | DTOUBFERASDPO | 1 | 193 | | | 0.1930 |
| 20 | DTOUBFERSDN2\$ | 6 | 185 | | | 0.0308 |
| 21 | D-TOU-B-N | 40,142 | 5,771,695 | 3,126 | 12,841 | 0.1438 |
| 22 | D-TOU-B-N \$ | 8,975 | 215,450 | 718 | 12,500 | 0.0240 |
| 23 | D-TOU-B-N2 | 15,947 | 1,095,196 | 649 | 24,572 | 0.0687 |
| 24 | D-TOU-B-N2 \$ | 2,807 | 101,940 | 124 | 22,637 | 0.0363 |
| 25 | D-TOU-B-SDP | 66,604 | 11,160,886 | 5,047 | 13,197 | 0.1676 |
| 26 | D-TOU-B-SDP @ | 121 | 9,499 | 6 | 20,167 | 0.0785 |
| 27 | D-TOU-B-SDP \$ | 11,994 | 1,169,893 | 947 | 12,665 | 0.0975 |
| 28 | D-TOUB-SDPCPP | 10 | 1,737 | 1 | 10,000 | 0.1737 |
| 29 | D-TOU-B-SDP-N | 4,823 | 643,036 | 416 | 11,594 | 0.1333 |
| 30 | D-TOU-B-SDPN\$ | 1,006 | 32,643 | 90 | 11,178 | 0.0324 |
| 31 | D-TOU-B-SDPN2 | 1,700 | 90,293 | 83 | 20,482 | 0.0531 |
| 32 | D-TOUB-SDPN2\$ | 271 | 8,807 | 13 | 20,846 | 0.0325 |
| 33 | D-TOU-B-SDP-O | 3,446 | 608,926 | 278 | 12,396 | 0.1767 |
| 34 | D-TOU-B-SDPO\$ | 445 | 49,051 | 41 | 10,854 | 0.1102 |
| 35 | D-TOU-EV-1 | 2,519 | 343,386 | 620 | 4,063 | 0.1363 |
| 36 | D-TOU-EV-1 @ | 14 | 1,697 | 1 | 14,000 | 0.1212 |
| 37 | D-TOU-EV-1 \$ | 967 | 108,041 | 265 | 3,649 | 0.1117 |
| 38 | D-TOU-EV-1-N | 21 | 1,157 | 5 | 4,200 | 0.0551 |
| 39 | D-TOU-EV-1-N \$ | 1 | 71 | 1 | 1,000 | 0.0710 |
| 40 | D-TOU-EV-1-N2 | 25 | 378 | 1 | 25,000 | 0.0151 |
| 41 | TOTAL Billed | 82,934,699 | 10,785,845,648 | 5,139,332 | 16,137 | 0.1301 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 676,959 | 5,853,000 | 0 | 0 | 0.0086 |
| 43 | TOTAL | 83,611,658 | 10,791,698,648 | 5,139,332 | 16,269 | 0.1291 |

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- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---------------------------------------|--------------|----------------|---------------------------------|-------------------------------|--------------------------|
| 1 | ACCOUNT 440 CONTINUED | | | | | |
| 2 | D-TOUT | 27,871 | 5,926,533 | 2,139 | 13,030 | 0.2126 |
| 3 | D-TOUT @ | 63 | 7,210 | 5 | 12,600 | 0.1144 |
| 4 | D-TOUT \$ | 6,185 | 886,344 | 475 | 13,021 | 0.1433 |
| 5 | D-TOUT-CARE | 8,089 | 1,181,490 | 616 | 13,131 | 0.1461 |
| 6 | D-TOUT-CARE @ | 6 | 211 | 1 | 6,000 | 0.0352 |
| 7 | D-TOUT-CARE \$ | 1,325 | 95,183 | 113 | 11,726 | 0.0718 |
| 8 | D-TOUT-CARE-N | 4,897 | 410,291 | 565 | 8,667 | 0.0838 |
| 9 | D-TOUT-CAREN\$ | 606 | 13,401 | 73 | 8,301 | 0.0221 |
| 10 | D-TOUT-CAREN2 | 630 | 23,824 | 33 | 19,091 | 0.0378 |
| 11 | D-TOUTCAREN2\$ | 68 | 961 | 4 | 17,000 | 0.0141 |
| 12 | D-TOUT-C-SDP | 2,455 | 343,693 | 186 | 13,199 | 0.1400 |
| 13 | D-TOUT-C-SDP\$ | 288 | 16,503 | 26 | 11,077 | 0.0573 |
| 14 | DTOUT-C-SDP-N | 961 | 75,618 | 103 | 9,330 | 0.0787 |
| 15 | DTOUT-C-SDPN\$ | 134 | 1,794 | 15 | 8,933 | 0.0134 |
| 16 | DTOUT-C-SDPN2 | 136 | 2,552 | 7 | 19,429 | 0.0188 |
| 17 | DTOUT-CSDPN2\$ | 10 | -1 | | | -0.0001 |
| 18 | DTOUT-C-SDP-O | 15 | 2,233 | 1 | 15,000 | 0.1489 |
| 19 | DTOUT-C-SDPO\$ | 11 | 705 | 1 | 11,000 | 0.0641 |
| 20 | DTOUTC-SDPO-N | 44 | 3,246 | 4 | 11,000 | 0.0738 |
| 21 | DTOUTC-SDPON\$ | 7 | -12 | 1 | 7,000 | -0.0017 |
| 22 | DTOUTC-SDPON2 | 9 | 50 | | | 0.0056 |
| 23 | D-TOUT-N | 64,401 | 6,634,542 | 7,242 | 8,893 | 0.1030 |
| 24 | D-TOUT-N \$ | 10,177 | 216,377 | 1,201 | 8,474 | 0.0213 |
| 25 | D-TOUT-N2 | 6,119 | 254,501 | 339 | 18,050 | 0.0416 |
| 26 | D-TOUT-N2 @ | 6 | 67 | | | 0.0112 |
| 27 | D-TOUT-N2 \$ | 649 | 13,336 | 42 | 15,452 | 0.0205 |
| 28 | D-TOUT-SDP | 7,391 | 1,471,961 | 578 | 12,787 | 0.1992 |
| 29 | D-TOUT-SDP \$ | 730 | 84,993 | 75 | 9,733 | 0.1164 |
| 30 | D-TOUT-SDP-N | 10,695 | 1,028,274 | 1,194 | 8,957 | 0.0961 |
| 31 | D-TOUT-SDP-N\$ | 1,178 | 22,797 | 148 | 7,959 | 0.0194 |
| 32 | D-TOUT-SDP-N2 | 711 | 32,338 | 34 | 20,912 | 0.0455 |
| 33 | D-TOUT-SDPN2\$ | 85 | 3,492 | 5 | 17,000 | 0.0411 |
| 34 | D-TOUT-SDP-O | 224 | 46,648 | 19 | 11,789 | 0.2083 |
| 35 | D-TOUT-SDP-O\$ | 17 | 2,085 | 1 | 17,000 | 0.1226 |
| 36 | DTOUT-SDP-O-N | 437 | 45,795 | 51 | 8,569 | 0.1048 |
| 37 | DTOUTSDP-O-N\$ | 34 | 282 | 4 | 8,500 | 0.0083 |
| 38 | D-TOUT-SDPON2 | 41 | 1,324 | 2 | 20,500 | 0.0323 |
| 39 | DWL-A | 1,918 | 589,872 | 92 | 20,848 | 0.3075 |
| 40 | DWL-A @ | 12 | 3,797 | 1 | 12,000 | 0.3164 |
| 41 | TOTAL Billed | 82,934,699 | 10,785,845,648 | 5,139,332 | 16,137 | 0.1301 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 676,959 | 5,853,000 | 0 | 0 | 0.0086 |
| 43 | TOTAL | 83,611,658 | 10,791,698,648 | 5,139,332 | 16,269 | 0.1291 |

SALES OF ELECTRICITY BY RATE SCHEDULES

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| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---------------------------------------|--------------|----------------|---------------------------------|-------------------------------|--------------------------|
| 1 | ACCOUNT 440 CONTINUED | | | | | |
| 2 | DWL-A \$ | 21 | 5,254 | 2 | 10,500 | 0.2502 |
| 3 | DWL-B \$ | 50 | 5,497 | 1 | 50,000 | 0.1099 |
| 4 | DWL-C | 101 | 16,453 | 2 | 50,500 | 0.1629 |
| 5 | GS-1 | 69 | 13,647 | 16 | 4,313 | 0.1978 |
| 6 | GS-2 | 46 | 11,514 | 1 | 46,000 | 0.2503 |
| 7 | OL-1-ALLNITE | 2,069 | 593,542 | 2,709 | 764 | 0.2869 |
| 8 | OL-1ALLNITE@ | 2 | 566 | 2 | 1,000 | 0.2830 |
| 9 | OL-1ALLNITE \$ | 234 | 54,179 | 283 | 827 | 0.2315 |
| 10 | TD-4-C-SDP | 3,669 | 419,316 | 522 | 7,029 | 0.1143 |
| 11 | TD-4-C-SDP \$ | 1,010 | 34,692 | 177 | 5,706 | 0.0343 |
| 12 | TD-4-C-SDP-N | 164 | 10,643 | 31 | 5,290 | 0.0649 |
| 13 | TD-4-C-SDP-N\$ | 11 | -44 | 4 | 2,750 | -0.0040 |
| 14 | TD-4-C-SDP-N2 | 503 | 11,617 | 69 | 7,290 | 0.0231 |
| 15 | TD-4-C-SDPN2\$ | 36 | 83 | 4 | 9,000 | 0.0023 |
| 16 | TD-4-C-SO | 84 | 10,477 | 12 | 7,000 | 0.1247 |
| 17 | TD-4-C-SO \$ | 40 | 1,443 | 8 | 5,000 | 0.0361 |
| 18 | TD-4-C-SO-N | 6 | 1,587 | 2 | 3,000 | 0.2645 |
| 19 | TD-4-C-SO-N \$ | 7 | -231 | 1 | 7,000 | -0.0330 |
| 20 | TD-4-C-SO-N2 | 23 | 747 | 3 | 7,667 | 0.0325 |
| 21 | TD-4-C-SO-N2\$ | 3 | 35 | | | 0.0117 |
| 22 | TD-4-F-SDP | 125 | 18,491 | 14 | 8,929 | 0.1479 |
| 23 | TD-4-F-SDP \$ | 36 | 2,685 | 4 | 9,000 | 0.0746 |
| 24 | TD-4-F-SDP-N | 13 | 3,255 | 1 | 13,000 | 0.2504 |
| 25 | TD-4-F-SDP-N2 | 15 | 577 | 3 | 5,000 | 0.0385 |
| 26 | TD-4-F-SO | 18 | 2,778 | 3 | 6,000 | 0.1543 |
| 27 | TD-4-F-SO \$ | 1 | 135 | | | 0.1350 |
| 28 | TD-5-C-SDP | 3,801 | 425,760 | 568 | 6,692 | 0.1120 |
| 29 | TD-5-C-SDP \$ | 923 | 34,604 | 151 | 6,113 | 0.0375 |
| 30 | TD-5-C-SDP-N | 126 | 9,739 | 18 | 7,000 | 0.0773 |
| 31 | TD-5-C-SDP-N \$ | 14 | -579 | 2 | 7,000 | -0.0414 |
| 32 | TD-5-C-SDP-N2 | 31 | 1,942 | 2 | 15,500 | 0.0626 |
| 33 | TD-5-C-SO | 174 | 20,725 | 26 | 6,692 | 0.1191 |
| 34 | TD-5-C-SO \$ | 26 | 1,439 | 4 | 6,500 | 0.0553 |
| 35 | TD-5-F-SDP | 101 | 15,304 | 12 | 8,417 | 0.1515 |
| 36 | TD-5-F-SDP \$ | 13 | 641 | 2 | 6,500 | 0.0493 |
| 37 | TD-5-F-SDP-N | 3 | 9 | 1 | 3,000 | 0.0030 |
| 38 | TD-5-F-SO | 13 | 2,140 | 2 | 6,500 | 0.1646 |
| 39 | TD-5-F-SO-N | 5 | 748 | 1 | 5,000 | 0.1496 |
| 40 | T-DE-PRIMEN2 | 14 | 559 | 2 | 7,000 | 0.0399 |
| 41 | TOTAL Billed | 82,934,699 | 10,785,845,648 | 5,139,332 | 16,137 | 0.1301 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 676,959 | 5,853,000 | 0 | 0 | 0.0086 |
| 43 | TOTAL | 83,611,658 | 10,791,698,648 | 5,139,332 | 16,269 | 0.1291 |

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|----------|---------------------------------------|--------------|----------------|---------------------------------|-------------------------------|--------------------------|
| 1 | ACCOUNT 440 CONTINUED | | | | | |
| 2 | TD-P-C-SDP | 303 | 31,469 | 26 | 11,654 | 0.1039 |
| 3 | TD-P-C-SDP \$ | 35 | 1,633 | 2 | 17,500 | 0.0467 |
| 4 | TD-P-C-SDP-N1 | 30 | 4,963 | 2 | 15,000 | 0.1654 |
| 5 | TD-P-C-SDP-N2 | 15 | 862 | 1 | 15,000 | 0.0575 |
| 6 | TD-P-F-SDP | 27 | 3,241 | 3 | 9,000 | 0.1200 |
| 7 | TGS1-A | 52,507 | 9,678,893 | 7,246 | 7,246 | 0.1843 |
| 8 | TGS1-A @ | 446 | 42,285 | 34 | 13,118 | 0.0948 |
| 9 | TGS1-A \$ | 3,088 | 367,332 | 411 | 7,513 | 0.1190 |
| 10 | TGS1-A-APSE | 25 | 4,117 | 2 | 12,500 | 0.1647 |
| 11 | TGS1-A-C | | 40 | | | |
| 12 | TGS1-A-C \$ | | 36 | | | |
| 13 | TGS1-A-CPP | 5 | 817 | 1 | 5,000 | 0.1634 |
| 14 | TGS1-A-N | 2,775 | 235,623 | 286 | 9,703 | 0.0849 |
| 15 | TGS1-A-N \$ | 83 | 2,980 | 9 | 9,222 | 0.0359 |
| 16 | TGS1-A-S-N2 | 109 | 7,304 | | | 0.0670 |
| 17 | TGS1-A-S-N2 \$ | 18 | 1,803 | | | 0.1002 |
| 18 | TGS1-B | 7,882 | 1,006,216 | 313 | 25,182 | 0.1277 |
| 19 | TGS1-B @ | 284 | 17,769 | 12 | 23,667 | 0.0626 |
| 20 | TGS1-B \$ | 533 | 34,937 | 17 | 31,353 | 0.0655 |
| 21 | TGS1-B-C | 17 | 1,246 | | | 0.0733 |
| 22 | TGS1-B-N | 91 | 8,838 | 5 | 18,200 | 0.0971 |
| 23 | TGS1-B-N \$ | 20 | 1,334 | 2 | 10,000 | 0.0667 |
| 24 | TGS1-B-N2 | 11 | 964 | | | 0.0876 |
| 25 | TGS1-D-RTP | 2 | 562 | 1 | 2,000 | 0.2810 |
| 26 | TGS1-RTP | 1 | 222 | | | 0.2220 |
| 27 | TGS2A-N2-S | -5 | -1,805 | | | 0.3610 |
| 28 | TGS2A-S | -3 | -972 | | | 0.3240 |
| 29 | TGS2B-APSE-S | 9 | 1,602 | | | 0.1780 |
| 30 | TGS2B-C-S | 29 | 2,602 | | | 0.0897 |
| 31 | TGS2B-N-S | 188 | 43,050 | 4 | 47,000 | 0.2290 |
| 32 | TGS2B-S | 6,831 | 944,294 | 43 | 158,860 | 0.1382 |
| 33 | TGS2B-S @ | 230 | 18,199 | 1 | 230,000 | 0.0791 |
| 34 | TGS2B-S \$ | 317 | 34,368 | 2 | 158,500 | 0.1084 |
| 35 | TOU-D-4 | 496,869 | 96,678,240 | 74,179 | 6,698 | 0.1946 |
| 36 | TOU-D-4 \$ | 116,587 | 14,619,786 | 20,061 | 5,812 | 0.1254 |
| 37 | TOU-D-4-C | 106,807 | 13,199,793 | 20,375 | 5,242 | 0.1236 |
| 38 | TOU-D-4-C \$ | 31,603 | 1,585,852 | 7,066 | 4,473 | 0.0502 |
| 39 | TOU-D-4-C-N | 1,714 | 149,901 | 455 | 3,767 | 0.0875 |
| 40 | TOU-D-4-C-N \$ | 353 | -11,937 | 78 | 4,526 | -0.0338 |
| 41 | TOTAL Billed | 82,934,699 | 10,785,845,648 | 5,139,332 | 16,137 | 0.1301 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 676,959 | 5,853,000 | 0 | 0 | 0.0086 |
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|----------|---------------------------------------|--------------|----------------|---------------------------------|-------------------------------|--------------------------|
| 1 | ACCOUNT 440 CONTINUED | | | | | |
| 2 | TOU-D-4-C-N2 | 6,694 | 243,392 | 795 | 8,420 | 0.0364 |
| 3 | TOU-D-4-C-N2\$ | 385 | 4,922 | 54 | 7,130 | 0.0128 |
| 4 | TOU-D-4-F | 1,598 | 247,324 | 248 | 6,444 | 0.1548 |
| 5 | TOU-D-4-F \$ | 482 | 37,074 | 90 | 5,356 | 0.0769 |
| 6 | TOU-D-4-F-N | 43 | 5,106 | 16 | 2,688 | 0.1187 |
| 7 | TOU-D-4-F-N \$ | 16 | -105 | 2 | 8,000 | -0.0066 |
| 8 | TOU-D-4-F-N2 | 290 | 8,545 | 37 | 7,838 | 0.0295 |
| 9 | TOU-D-4-F-N2\$ | 17 | 203 | 2 | 8,500 | 0.0119 |
| 10 | TOU-D-4-N | 19,689 | 2,496,169 | 4,091 | 4,813 | 0.1268 |
| 11 | TOU-D-4-N \$ | 3,191 | -108,162 | 597 | 5,345 | -0.0339 |
| 12 | TOU-D-4-N1 @ | 8 | 1,450 | | | 0.1813 |
| 13 | TOU-D-4-N2 | 44,150 | 2,324,565 | 5,571 | 7,925 | 0.0527 |
| 14 | TOU-D-4-N2 \$ | 4,133 | 121,978 | 450 | 9,184 | 0.0295 |
| 15 | TOU-D-4-SD-N\$ | 241 | -6,779 | 32 | 7,531 | -0.0281 |
| 16 | TOU-D-4-SDN2\$ | 197 | 4,357 | 24 | 8,208 | 0.0221 |
| 17 | TOU-D-4SDON2\$ | 11 | 398 | 1 | 11,000 | 0.0362 |
| 18 | TOU-D-4-SDP | 31,120 | 5,539,909 | 3,961 | 7,857 | 0.1780 |
| 19 | TOU-D-4-SDP \$ | 4,923 | 502,799 | 735 | 6,698 | 0.1021 |
| 20 | TOU-D-4-SDP-N | 1,722 | 167,913 | 301 | 5,721 | 0.0975 |
| 21 | TOU-D-4-SDPN2 | 2,297 | 84,705 | 273 | 8,414 | 0.0369 |
| 22 | TOU-D-4-SDPO | 1,089 | 206,478 | 140 | 7,779 | 0.1896 |
| 23 | TOU-D-4-SDPO\$ | 170 | 19,418 | 26 | 6,538 | 0.1142 |
| 24 | TOU-D-4SDPON | 65 | 6,977 | 12 | 5,417 | 0.1073 |
| 25 | TOU-D-4SDPON\$ | 19 | -835 | 2 | 9,500 | -0.0439 |
| 26 | TOU-D-4SDPON2 | 100 | 6,004 | 15 | 6,667 | 0.0600 |
| 27 | TOU-D-5 | 493,127 | 95,620,794 | 74,387 | 6,629 | 0.1939 |
| 28 | TOU-D-5 @ | 11 | 1,202 | 1 | 11,000 | 0.1093 |
| 29 | TOU-D-5 \$ | 118,320 | 14,842,392 | 20,404 | 5,799 | 0.1254 |
| 30 | TOU-D-5-C | 108,311 | 13,316,544 | 20,865 | 5,191 | 0.1229 |
| 31 | TOU-D-5-C \$ | 31,211 | 1,535,929 | 7,149 | 4,366 | 0.0492 |
| 32 | TOU-D-5-C-N | 1,832 | 187,568 | 260 | 7,046 | 0.1024 |
| 33 | TOU-D-5-C-N \$ | 502 | -13,502 | 77 | 6,519 | -0.0269 |
| 34 | TOU-D-5-C-N2 | 438 | 26,884 | 34 | 12,882 | 0.0614 |
| 35 | TOU-D-5-C-N2\$ | 103 | 1,123 | 8 | 12,875 | 0.0109 |
| 36 | TOU-D-5-F | 1,529 | 236,526 | 242 | 6,318 | 0.1547 |
| 37 | TOU-D-5-F \$ | 515 | 40,152 | 94 | 5,479 | 0.0780 |
| 38 | TOU-D-5-F-N | 88 | 10,854 | 11 | 8,000 | 0.1233 |
| 39 | TOU-D-5-F-N \$ | 14 | -978 | 2 | 7,000 | -0.0699 |
| 40 | TOU-D-5-F-N2 | 13 | 876 | 1 | 13,000 | 0.0674 |
| 41 | TOTAL Billed | 82,934,699 | 10,785,845,648 | 5,139,332 | 16,137 | 0.1301 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 676,959 | 5,853,000 | 0 | 0 | 0.0086 |
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|----------|---------------------------------------|--------------|----------------|---------------------------------|-------------------------------|--------------------------|
| 1 | ACCOUNT 440 CONTINUED | | | | | |
| 2 | TOU-D-5-N | 18,761 | 2,488,138 | 2,576 | 7,283 | 0.1326 |
| 3 | TOU-D-5-N \$ | 3,670 | -142,081 | 479 | 7,662 | -0.0387 |
| 4 | TOU-D-5-N2 | 4,651 | 418,629 | 333 | 13,967 | 0.0900 |
| 5 | TOU-D-5-N2 \$ | 747 | 29,231 | 53 | 14,094 | 0.0391 |
| 6 | TOU-D-5-SD-N\$ | 260 | -10,857 | 34 | 7,647 | -0.0418 |
| 7 | TOU-D-5-SDN2\$ | 37 | 567 | 3 | 12,333 | 0.0153 |
| 8 | TOU-D-5-SDP | 32,461 | 5,753,476 | 4,194 | 7,740 | 0.1772 |
| 9 | TOU-D-5-SDP \$ | 5,577 | 583,082 | 820 | 6,801 | 0.1046 |
| 10 | TOU-D-5-SDP-N | 1,579 | 168,476 | 221 | 7,145 | 0.1067 |
| 11 | TOU-D-5-SDPN2 | 450 | 34,321 | 30 | 15,000 | 0.0763 |
| 12 | TOU-D-5-SDPO | 1,245 | 232,877 | 162 | 7,685 | 0.1870 |
| 13 | TOU-D-5-SDPO\$ | 255 | 32,586 | 31 | 8,226 | 0.1278 |
| 14 | TOU-D-5SDPON | 67 | 3,158 | 11 | 6,091 | 0.0471 |
| 15 | TOU-D-5SDPON2 | 28 | 2,833 | 1 | 28,000 | 0.1012 |
| 16 | TOU-DE-4 | 2,641 | 382,604 | 335 | 7,884 | 0.1449 |
| 17 | TOU-DE-4 \$ | 386 | 26,520 | 62 | 6,226 | 0.0687 |
| 18 | TOU-DE-4-F | 8 | 813 | 1 | 8,000 | 0.1016 |
| 19 | TOU-DE-4-F-N2 | 8 | 47 | | | 0.0059 |
| 20 | TOU-DE-4-FN2\$ | 5 | 277 | | | 0.0554 |
| 21 | TOU-DE-4-N | 52 | 5,080 | 12 | 4,333 | 0.0977 |
| 22 | TOU-DE-4-N2 | 139 | 7,123 | 16 | 8,688 | 0.0512 |
| 23 | TOU-DE-4-N2 \$ | 8 | 24 | 1 | 8,000 | 0.0030 |
| 24 | TOU-DE-4-SDP | 586 | 76,938 | 71 | 8,254 | 0.1313 |
| 25 | TOU-DE-4-SDP\$ | 44 | 2,601 | 6 | 7,333 | 0.0591 |
| 26 | TOU-DE-4SDPN | 21 | 413 | 4 | 5,250 | 0.0197 |
| 27 | TOU-DE-4SDPN2 | 35 | 533 | 3 | 11,667 | 0.0152 |
| 28 | TOU-DE4SDPN2\$ | 2 | 20 | | | 0.0100 |
| 29 | TOU-DE-4SDPO | 12 | 1,542 | 2 | 6,000 | 0.1285 |
| 30 | TOU-DE-4SDPO\$ | 10 | 657 | 2 | 5,000 | 0.0657 |
| 31 | TOU-DE-5 | 2,474 | 352,859 | 330 | 7,497 | 0.1426 |
| 32 | TOU-DE-5 \$ | 309 | 21,784 | 50 | 6,180 | 0.0705 |
| 33 | TOU-DE-5-F | 9 | 998 | 1 | 9,000 | 0.1109 |
| 34 | TOU-DE-5-N | 51 | 4,958 | 7 | 7,286 | 0.0972 |
| 35 | TOU-DE-5-N2 | 28 | 3,170 | 1 | 28,000 | 0.1132 |
| 36 | TOU-DE-5-SDP | 706 | 90,853 | 92 | 7,674 | 0.1287 |
| 37 | TOU-DE-5-SDP\$ | 73 | 4,381 | 9 | 8,111 | 0.0600 |
| 38 | TOU-DE5-SDPO | 32 | 4,718 | 3 | 10,667 | 0.1474 |
| 39 | TOU-DE5-SDPO\$ | 1 | 10 | | | 0.0100 |
| 40 | TOU-DE-PRIME | 400 | 52,429 | 46 | 8,696 | 0.1311 |
| 41 | TOTAL Billed | 82,934,699 | 10,785,845,648 | 5,139,332 | 16,137 | 0.1301 |
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|----------|---------------------------------------|--------------|----------------|---------------------------------|-------------------------------|--------------------------|
| 1 | ACCOUNT 440 CONTINUED | | | | | |
| 2 | TOU-DE-PRIME\$ | 7 | 480 | 1 | 7,000 | 0.0686 |
| 3 | TOU-DEPRIMEN1 | 34 | 651 | 3 | 11,333 | 0.0191 |
| 4 | TOU-DE-P-SDP | 153 | 17,916 | 14 | 10,929 | 0.1171 |
| 5 | TOU-DE-P-SDP\$ | 7 | 376 | 1 | 7,000 | 0.0537 |
| 6 | TOUDEP-SDPN2 | 8 | 134 | | | 0.0168 |
| 7 | TOU-DEP-SDPO | 25 | 3,037 | 2 | 12,500 | 0.1215 |
| 8 | TOU-D-P-C | 2,134 | 249,645 | 214 | 9,972 | 0.1170 |
| 9 | TOU-D-P-C \$ | 146 | 8,888 | 6 | 24,333 | 0.0609 |
| 10 | TOU-D-P-C-N1 | 296 | 36,350 | 30 | 9,867 | 0.1228 |
| 11 | TOU-D-P-C-N1\$ | 32 | 5,638 | 1 | 32,000 | 0.1762 |
| 12 | TOU-D-P-C-N2 | 73 | 1,878 | 6 | 12,167 | 0.0257 |
| 13 | TOU-D-P-C-SO | 17 | 2,121 | 2 | 8,500 | 0.1248 |
| 14 | TOUD-P-CSON2 | 1 | 25 | | | 0.0250 |
| 15 | TOU-D-P-F | 145 | 21,227 | 15 | 9,667 | 0.1464 |
| 16 | TOU-D-P-F \$ | 23 | 1,771 | 1 | 23,000 | 0.0770 |
| 17 | TOU-D-P-F-N1 | 11 | 1,450 | 3 | 3,667 | 0.1318 |
| 18 | TOU-D-P-F-N1\$ | 2 | 18 | | | 0.0090 |
| 19 | TOU-D-P-F-N2 | 15 | 1,153 | 1 | 15,000 | 0.0769 |
| 20 | TOU-D-PRIME | 35,903 | 6,161,819 | 3,111 | 11,541 | 0.1716 |
| 21 | TOU-D-PRIME @ | 18 | 1,681 | 1 | 18,000 | 0.0934 |
| 22 | TOU-D-PRIME \$ | 5,221 | 598,351 | 193 | 27,052 | 0.1146 |
| 23 | TOU-D-PRIMEN1 | 5,306 | 569,875 | 475 | 11,171 | 0.1074 |
| 24 | TOUDPRIMEN1\$ | 559 | 9,720 | 21 | 26,619 | 0.0174 |
| 25 | TOU-D-PRIMEN2 | 1,701 | 87,286 | 167 | 10,186 | 0.0513 |
| 26 | TOUDPRIMEN2 \$ | 106 | 4,161 | 7 | 15,143 | 0.0393 |
| 27 | TOU-D-P-SDP | 3,210 | 500,171 | 333 | 9,640 | 0.1558 |
| 28 | TOU-D-P-SDP @ | 8 | 456 | 1 | 8,000 | 0.0570 |
| 29 | TOU-D-P-SDP \$ | 438 | 43,219 | 21 | 20,857 | 0.0987 |
| 30 | TOU-D-P-SDPN1 | 486 | 45,848 | 45 | 10,800 | 0.0943 |
| 31 | TOU-DP-SDPN1\$ | 15 | 230 | | | 0.0153 |
| 32 | TOU-D-P-SDPN2 | 102 | 4,982 | 10 | 10,200 | 0.0488 |
| 33 | TOU-DP-SDPN2\$ | 5 | 729 | | | 0.1458 |
| 34 | TOU-D-P-SDPO | 194 | 32,463 | 19 | 10,211 | 0.1673 |
| 35 | TOU-D-P-SDPO\$ | 15 | 1,643 | 1 | 15,000 | 0.1095 |
| 36 | TOU-D-PSDPON1 | 31 | 1,750 | 3 | 10,333 | 0.0565 |
| 37 | TOU-D-PSDPON2 | 6 | 399 | 1 | 6,000 | 0.0665 |
| 38 | TOU-DPSDPON2\$ | 6 | 168 | | | 0.0280 |
| 39 | TOU-GS1D | 22,811 | 3,359,195 | 1,858 | 12,277 | 0.1473 |
| 40 | TOU-GS1D @ | 876 | 57,238 | 61 | 14,361 | 0.0653 |
| 41 | TOTAL Billed | 82,934,699 | 10,785,845,648 | 5,139,332 | 16,137 | 0.1301 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 676,959 | 5,853,000 | 0 | 0 | 0.0086 |
| 43 | TOTAL | 83,611,658 | 10,791,698,648 | 5,139,332 | 16,269 | 0.1291 |

SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
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- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---------------------------------------|--------------|----------------|---------------------------------|-------------------------------|--------------------------|
| 1 | ACCOUNT 440 CONTINUED | | | | | |
| 2 | TOU-GS1D \$ | 4,873 | 399,141 | 408 | 11,944 | 0.0819 |
| 3 | TOU-GS1D-C | 55 | 4,764 | 1 | 55,000 | 0.0866 |
| 4 | TOU-GS1D-CPP | | 88 | | | |
| 5 | TOU-GS1D-N2 | | 1,855 | 1 | | |
| 6 | TOU-GS1D-N2 \$ | | 326 | | | |
| 7 | TOU-GS1E | 15,118 | 2,793,089 | 3,577 | 4,226 | 0.1848 |
| 8 | TOU-GS1E @ | 1,271 | 107,916 | 168 | 7,565 | 0.0849 |
| 9 | TOU-GS1E \$ | 31,544 | 3,680,873 | 7,772 | 4,059 | 0.1167 |
| 10 | TOU-GS1E-AE | 38 | 6,269 | 5 | 7,600 | 0.1650 |
| 11 | TOU-GS1E-AE \$ | 24 | 1,966 | 3 | 8,000 | 0.0819 |
| 12 | TOU-GS1E-C \$ | 1 | 94 | 1 | 1,000 | 0.0940 |
| 13 | TOU-GS1E-C-CP | 3 | 475 | 1 | 3,000 | 0.1583 |
| 14 | TOU-GS1E-CPN1 | 252 | 25,063 | 1 | 252,000 | 0.0995 |
| 15 | TOU-GS1E-CPN2 | 236 | 17,330 | 11 | 21,455 | 0.0734 |
| 16 | TOU-GS1E-CPP | 107,203 | 20,506,334 | 24,081 | 4,452 | 0.1913 |
| 17 | TOU-GS1E-N1 | 171 | 18,527 | 21 | 8,143 | 0.1083 |
| 18 | TOU-GS1E-N1 \$ | 12 | 92 | 1 | 12,000 | 0.0077 |
| 19 | TOU-GS1E-N2 | 107 | 5,095 | 3 | 35,667 | 0.0476 |
| 20 | TOU-GS1E-N2 \$ | 61 | 4,283 | 2 | 30,500 | 0.0702 |
| 21 | TOU-GS2D | 3,246 | 487,381 | 22 | 147,545 | 0.1501 |
| 22 | TOU-GS2D @ | 674 | 47,995 | 6 | 112,333 | 0.0712 |
| 23 | TOU-GS2D \$ | 4,541 | 461,162 | 43 | 105,605 | 0.1016 |
| 24 | TOU-GS2D-AE | 31 | 7,102 | 1 | 31,000 | 0.2291 |
| 25 | TOU-GS2D-C | 20 | 1,688 | | | 0.0844 |
| 26 | TOU-GS2D-C \$ | 77 | 3,230 | 1 | 77,000 | 0.0419 |
| 27 | TOU-GS2D-CPP | 13,086 | 2,346,096 | 136 | 96,221 | 0.1793 |
| 28 | TOU-GS2DCPPN1 | 98 | 22,037 | | | 0.2249 |
| 29 | TOU-GS2E-N2 | | | | | |
| 30 | TOU-GS2E-S | -1 | -318 | | | 0.3180 |
| 31 | TOU-GS2E-S \$ | 9 | 2,349 | 1 | 9,000 | 0.2610 |
| 32 | TOU-GS2ES-N2 | -2 | -598 | | | 0.2990 |
| 33 | TOU-PA2D | | 346 | 7 | | |
| 34 | TOU-PA2D \$ | | | 1 | | |
| 35 | TOU-PA2D-APIS | 15 | 1,907 | | | 0.1271 |
| 36 | TOU-PA2DAPIS\$ | 60 | 4,164 | 1 | 60,000 | 0.0694 |
| 37 | TOU-PA2D-N2S | 1 | 630 | | | 0.6300 |
| 38 | TOU-PA2D-S \$ | 29 | 11,650 | 10 | 2,900 | 0.4017 |
| 39 | TOU-PA2D-SEC | 689 | 143,583 | 60 | 11,483 | 0.2084 |
| 40 | TOU-PA2E | 11 | 2,152 | 1 | 11,000 | 0.1956 |
| 41 | TOTAL Billed | 82,934,699 | 10,785,845,648 | 5,139,332 | 16,137 | 0.1301 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 676,959 | 5,853,000 | 0 | 0 | 0.0086 |
| 43 | TOTAL | 83,611,658 | 10,791,698,648 | 5,139,332 | 16,269 | 0.1291 |

SALES OF ELECTRICITY BY RATE SCHEDULES

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|----------|---------------------------------------|--------------|----------------|---------------------------------|-------------------------------|--------------------------|
| 1 | ACCOUNT 440 CONTINUED | | | | | |
| 2 | TOU-PA2E-S | 112 | 22,712 | 6 | 18,667 | 0.2028 |
| 3 | TOU-PA2E-S \$ | 9 | 2,073 | 1 | 9,000 | 0.2303 |
| 4 | TOU-PA3D | | | | | |
| 5 | TOU-PA3D-S | 1,315 | 124,275 | 1 | 1,315,000 | 0.0945 |
| 6 | TOU-PA3D-S \$ | 334 | 19,512 | | | 0.0584 |
| 7 | TPA2-A | 36 | 8,286 | 2 | 18,000 | 0.2302 |
| 8 | TPA2-A-N | 31 | 6,546 | 1 | 31,000 | 0.2112 |
| 9 | TPA2-B | 136 | 29,831 | 15 | 9,067 | 0.2193 |
| 10 | TPA2-B \$ | 5 | 4,145 | 2 | 2,500 | 0.8290 |
| 11 | TPA2-B-API | 10 | 2,410 | | | 0.2410 |
| 12 | TPA2-B-N | | 190 | | | |
| 13 | TPA2-B-S-N | 7 | 1,949 | 1 | 7,000 | 0.2784 |
| 14 | TPA2-B-S-N2 | | 185 | | | |
| 15 | TPA3-B-SEC | 494 | 40,630 | | | 0.0822 |
| 16 | | | | | | |
| 17 | OTHER ADJUSTMENTS | | 1,364,016 | | | |
| 18 | TOTAL ACCOUNT 440 | 28,985,241 | 4,535,850,447 | 4,489,458 | 6,456 | 0.1565 |
| 19 | | | | | | |
| 20 | | | | | | |
| 21 | | | | | | |
| 22 | | | | | | |
| 23 | ACCOUNT 442 | | | | | |
| 24 | AL-2 | 34,335 | 2,575,654 | 1,318 | 26,051 | 0.0750 |
| 25 | AL-2 @ | 1,216 | 31,346 | 13 | 93,538 | 0.0258 |
| 26 | AL-2 \$ | 1,861 | 70,397 | 114 | 16,325 | 0.0378 |
| 27 | AL-2-F | 84,633 | 6,278,530 | 5,827 | 14,524 | 0.0742 |
| 28 | AL-2-F @ | 3,386 | 81,583 | 53 | 63,887 | 0.0241 |
| 29 | AL-2-F \$ | 11,924 | 472,954 | 968 | 12,318 | 0.0397 |
| 30 | AL-2-F-N1 | 26 | 544 | | | 0.0209 |
| 31 | AL-2-N | 16 | 138 | | | 0.0086 |
| 32 | D | -45 | -11,904 | | | 0.2645 |
| 33 | D @ | -134 | -26,152 | | | 0.1952 |
| 34 | DMS-2 | -152 | -471 | | | 0.0031 |
| 35 | DMS-3 | 106 | 19,611 | 1 | 106,000 | 0.1850 |
| 36 | D-N | -1 | | | | |
| 37 | D-TOU-B | -16 | -2,476 | | | 0.1548 |
| 38 | GS-1 | 5,816 | 1,014,414 | 514 | 11,315 | 0.1744 |
| 39 | GS-1 \$ | 12 | 1,075 | | | 0.0896 |
| 40 | GS-2 | 9,382 | 1,509,005 | 85 | 110,376 | 0.1608 |
| | | | | | | |
| 41 | TOTAL Billed | 82,934,699 | 10,785,845,648 | 5,139,332 | 16,137 | 0.1301 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 676,959 | 5,853,000 | 0 | 0 | 0.0086 |
| 43 | TOTAL | 83,611,658 | 10,791,698,648 | 5,139,332 | 16,269 | 0.1291 |

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|----------|---------------------------------------|--------------|----------------|---------------------------------|-------------------------------|--------------------------|
| 1 | ACCOUNT 442 CONTINUED | | | | | |
| 2 | GS-TOU-EV-3A | 47 | 8,254 | 7 | 6,714 | 0.1756 |
| 3 | GSTOU-EV-3A \$ | 6 | 595 | | | 0.0992 |
| 4 | GS-TOU-EV-3B | 70 | 15,637 | 7 | 10,000 | 0.2234 |
| 5 | GS-TOU-EV-3B@ | | 77 | | | |
| 6 | GS-TOU-EV-3B\$ | 4 | 172 | | | 0.0430 |
| 7 | GS-TOU-EV3BN2 | | 370 | | | |
| 8 | GS-TOU-EV-4 \$ | 121 | 29,713 | 1 | 121,000 | 0.2456 |
| 9 | LS-1-ALLNITE | 12,100 | 3,915,572 | 2,698 | 4,485 | 0.3236 |
| 10 | LS1-ALLNITE@ | 125 | 26,322 | 7 | 17,857 | 0.2106 |
| 11 | LS1-ALLNITE \$ | 3,743 | 837,160 | 312 | 11,997 | 0.2237 |
| 12 | LS-1-MIDNITE | 8 | 2,685 | 1 | 8,000 | 0.3356 |
| 13 | LS1-TAP | 121 | 30,642 | | | 0.2532 |
| 14 | LS-2 | 2,188 | 214,224 | 229 | 9,555 | 0.0979 |
| 15 | LS-2 @ | 9 | 464 | 2 | 4,500 | 0.0516 |
| 16 | LS-2 \$ | 161 | 8,021 | 20 | 8,050 | 0.0498 |
| 17 | LS-2-B | 33 | 5,161 | 9 | 3,667 | 0.1564 |
| 18 | LS-3 | 14,499 | 1,213,544 | 2,720 | 5,331 | 0.0837 |
| 19 | LS-3 @ | 832 | 27,846 | 127 | 6,551 | 0.0335 |
| 20 | LS-3 \$ | 1,520 | 76,228 | 268 | 5,672 | 0.0502 |
| 21 | LS-3-B | 5,092 | 422,573 | 457 | 11,142 | 0.0830 |
| 22 | LS-3-B @ | 320 | 10,949 | 24 | 13,333 | 0.0342 |
| 23 | LS-3-B \$ | 163 | 6,903 | 18 | 9,056 | 0.0423 |
| 24 | MARCH-AFB-DT | 27,656 | 1,377,045 | 1 | 27,656,000 | 0.0498 |
| 25 | OL-1-ALLNITE | 7,678 | 1,846,543 | 4,699 | 1,634 | 0.2405 |
| 26 | OL-1ALLNITE@ | 79 | 12,131 | 35 | 2,257 | 0.1536 |
| 27 | OL-1ALLNITE \$ | 1,160 | 228,267 | 710 | 1,634 | 0.1968 |
| 28 | OL-1-MIDNITE | | -204 | | | |
| 29 | PA-1 | 98 | 17,389 | 5 | 19,600 | 0.1774 |
| 30 | PA-2 | 961 | 131,540 | 5 | 192,200 | 0.1369 |
| 31 | T8A-S-P | 6,514 | 405,429 | 1 | 6,514,000 | 0.0622 |
| 32 | T8A-S-S | | 660 | | | |
| 33 | T8A-S-T | 10,194 | 584,638 | 1 | 10,194,000 | 0.0574 |
| 34 | T8BAPSECPPN-S | 458 | 62,748 | 1 | 458,000 | 0.1370 |
| 35 | T8D-APSECPPP | 10,529 | 1,496,429 | 4 | 2,632,250 | 0.1421 |
| 36 | T8D-APSECPPS | 11,954 | 1,768,120 | 6 | 1,992,333 | 0.1479 |
| 37 | T8D-APSE-N1S | 1,148 | 173,077 | | | 0.1508 |
| 38 | T8D-DAPSEPN2@ | 610 | 48,306 | | | 0.0792 |
| 39 | T8-E-APS-P-N1 | 814 | 92,570 | 1 | 814,000 | 0.1137 |
| 40 | T8-E-APS-S-N1 | 682 | 60,649 | 1 | 682,000 | 0.0889 |
| 41 | TOTAL Billed | 82,934,699 | 10,785,845,648 | 5,139,332 | 16,137 | 0.1301 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 676,959 | 5,853,000 | 0 | 0 | 0.0086 |
| 43 | TOTAL | 83,611,658 | 10,791,698,648 | 5,139,332 | 16,269 | 0.1291 |

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|----------|---------------------------------------|--------------|----------------|---------------------------------|-------------------------------|--------------------------|
| 1 | ACCOUNT 442 CONTINUED | | | | | |
| 2 | T8-E-APS-S-N2 | 226 | 33,227 | | | 0.1470 |
| 3 | T8-RTP-BIPN-P | -956 | -161,277 | | | 0.1687 |
| 4 | T8-RTP-BIP-P | 2,109 | 395,453 | 1 | 2,109,000 | 0.1875 |
| 5 | T8-RTP-BIP-S | 9,764 | 1,478,044 | 2 | 4,882,000 | 0.1514 |
| 6 | T8-RTP-BIP-T | 3,378 | 403,454 | | | 0.1194 |
| 7 | T8-RTP-DL-S # | | 52,431 | | | |
| 8 | T8-RTP-P | 3,276 | 373,321 | 2 | 1,638,000 | 0.1140 |
| 9 | T8-RTP-S | 13,440 | 1,998,338 | 5 | 2,688,000 | 0.1487 |
| 10 | T8-RTP-S-P | 1,285 | -1,727,450 | | | -1.3443 |
| 11 | T8-RTP-S-S | | 60 | | | |
| 12 | T8-RTP-S-T | 8,371 | 546,834 | | | 0.0653 |
| 13 | T8-RTP-T | 4,578 | 384,343 | | | 0.0840 |
| 14 | T8-S-APSE-P | 17,966 | 1,693,357 | 2 | 8,983,000 | 0.0943 |
| 15 | T8-S-APSE-P @ | 8,036 | 420,087 | 1 | 8,036,000 | 0.0523 |
| 16 | T8-S-APSE-S | 294 | 39,170 | | | 0.1332 |
| 17 | T8-S-BIP-P | 5,255 | 458,539 | 1 | 5,255,000 | 0.0873 |
| 18 | T8-S-BIP-S | 5,277 | 498,312 | 1 | 5,277,000 | 0.0944 |
| 19 | T8-S-BIP-S @ | 2,072 | 91,215 | | | 0.0440 |
| 20 | T8-S-BIP-T | 209,404 | 13,593,501 | 1 | 209,404,000 | 0.0649 |
| 21 | T8-S-BIP-T @ | 38,108 | 742,291 | | | 0.0195 |
| 22 | T8-S-P | 145,339 | 15,605,196 | 15 | 9,689,267 | 0.1074 |
| 23 | T8-S-P @ | 27,019 | 1,356,608 | 2 | 13,509,500 | 0.0502 |
| 24 | T8-S-P \$ | 6,256 | 293,988 | | | 0.0470 |
| 25 | T8-S-S | 37,349 | 4,124,426 | 8 | 4,668,625 | 0.1104 |
| 26 | T8-S-S @ | 9,498 | 599,861 | 2 | 4,749,000 | 0.0632 |
| 27 | T8-S-T | 480,316 | 35,524,371 | 24 | 20,013,167 | 0.0740 |
| 28 | T8-S-T @ | 38,441 | 1,021,823 | 3 | 12,813,667 | 0.0266 |
| 29 | TC-1 | 40,501 | 7,319,975 | 11,106 | 3,647 | 0.1807 |
| 30 | TC-1 @ | 2,636 | 262,105 | 515 | 5,118 | 0.0994 |
| 31 | TC-1 \$ | 7,119 | 909,476 | 2,268 | 3,139 | 0.1278 |
| 32 | TG2BAPSECPN2P | 205 | 34,087 | | | 0.1663 |
| 33 | TG2BAPSECPN2S | 15 | 929 | | | 0.0619 |
| 34 | TG2BAPSECPPNP | | | 1 | | |
| 35 | TG2BAPSECPPNS | 231 | 31,188 | 1 | 231,000 | 0.1350 |
| 36 | TG3BAPSECPN2S | 218 | 50,048 | | | 0.2296 |
| 37 | TG3BAPSECPPNS | 1,641 | 288,759 | 4 | 410,250 | 0.1760 |
| 38 | TG3BAPSECPPS\$ | | -12,788 | | | |
| 39 | TGS1-A | 882,213 | 143,488,936 | 64,084 | 13,767 | 0.1626 |
| 40 | TGS1-A @ | 9,061 | 790,219 | 432 | 20,975 | 0.0872 |
| 41 | TOTAL Billed | 82,934,699 | 10,785,845,648 | 5,139,332 | 16,137 | 0.1301 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 676,959 | 5,853,000 | 0 | 0 | 0.0086 |
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|----------|---------------------------------------|--------------|----------------|---------------------------------|-------------------------------|--------------------------|
| 1 | ACCOUNT 442 CONTINUED | | | | | |
| 2 | TGS1-A \$ | 64,427 | 6,434,489 | 4,616 | 13,957 | 0.0999 |
| 3 | TGS1-A-APSE | 11,273 | 1,757,878 | 606 | 18,602 | 0.1559 |
| 4 | TGS1-A-APSE @ | 356 | 31,767 | 17 | 20,941 | 0.0892 |
| 5 | TGS1-A-APSE \$ | 714 | 69,736 | 46 | 15,522 | 0.0977 |
| 6 | TGS1AAPSE-CPP | 1 | 160 | | | 0.1600 |
| 7 | TGS1-A-APSE-N | 474 | 49,832 | 26 | 18,231 | 0.1051 |
| 8 | TGS1A-APSE-N\$ | 20 | 421 | 2 | 10,000 | 0.0211 |
| 9 | TGS1-A-APSEN2 | 36 | 934 | | | 0.0259 |
| 10 | TGS1-AAPSEN2\$ | 50 | 1,920 | | | 0.0384 |
| 11 | TGS1-A-APSE-P | 11 | 1,448 | | | 0.1316 |
| 12 | TGS1-A-C | 239 | 25,171 | 11 | 21,727 | 0.1053 |
| 13 | TGS1-A-C \$ | 15 | 505 | | | 0.0337 |
| 14 | TGS1-A-C-N | 35 | 7,034 | 1 | 35,000 | 0.2010 |
| 15 | TGS1-A-C-N \$ | 5 | 7 | | | 0.0014 |
| 16 | TGS1-A-CPP | 234 | 34,921 | 30 | 7,800 | 0.1492 |
| 17 | TGS1-A-CPP-N | | 196 | | | |
| 18 | TGS1-A-CPP-NS | 144 | 9,145 | 6 | 24,000 | 0.0635 |
| 19 | TGS1-A-N | 19,867 | 1,731,172 | 1,188 | 16,723 | 0.0871 |
| 20 | TGS1-A-N \$ | 1,635 | 59,490 | 112 | 14,598 | 0.0364 |
| 21 | TGS1-A N2 @ | 24 | 1,306 | | | 0.0544 |
| 22 | TGS1-A-P | 382 | 57,775 | 19 | 20,105 | 0.1512 |
| 23 | TGS1-A-P @ | 20 | 1,394 | | | 0.0697 |
| 24 | TGS1-A-P \$ | 74 | 6,346 | 4 | 18,500 | 0.0858 |
| 25 | TGS1-A-P-CPP | 103 | 15,830 | 6 | 17,167 | 0.1537 |
| 26 | TGS1-A-S-CPP\$ | | 132 | | | |
| 27 | TGS1A-S-CPPN2 | -19 | -2,957 | | | 0.1556 |
| 28 | TGS1-A-S-N2 | 2,911 | 249,544 | 24 | 121,292 | 0.0857 |
| 29 | TGS1-A-S-N2 \$ | 177 | 11,613 | 2 | 88,500 | 0.0656 |
| 30 | TGS1-A-T | | 65 | | | |
| 31 | TGS1-A-T @ | | 78 | | | |
| 32 | TGS1-A-T \$ | 4 | 262 | | | 0.0655 |
| 33 | TGS1-B | 269,900 | 33,507,675 | 7,080 | 38,121 | 0.1241 |
| 34 | TGS1-B @ | 27,326 | 1,886,382 | 1,774 | 15,404 | 0.0690 |
| 35 | TGS1-B \$ | 20,948 | 1,310,492 | 597 | 35,089 | 0.0626 |
| 36 | TGS1-B-APSE | 3,995 | 518,923 | 75 | 53,267 | 0.1299 |
| 37 | TGS1-B-APSE @ | 41 | 2,716 | 1 | 41,000 | 0.0662 |
| 38 | TGS1-B-APSE \$ | 333 | 21,757 | 6 | 55,500 | 0.0653 |
| 39 | TGS1-B-APSE-C | 6 | 532 | | | 0.0887 |
| 40 | TGS1-B-APSE-N | 92 | 13,680 | 2 | 46,000 | 0.1487 |
| 41 | TOTAL Billed | 82,934,699 | 10,785,845,648 | 5,139,332 | 16,137 | 0.1301 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 676,959 | 5,853,000 | 0 | 0 | 0.0086 |
| 43 | TOTAL | 83,611,658 | 10,791,698,648 | 5,139,332 | 16,269 | 0.1291 |

SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---------------------------------------|--------------|----------------|---------------------------------|-------------------------------|--------------------------|
| 1 | ACCOUNT 442 CONTINUED | | | | | |
| 2 | TGS1-B-APSEN\$ | 4 | 403 | | | 0.1008 |
| 3 | TGS1-B-APSEN2 | 10 | 1,182 | | | 0.1182 |
| 4 | TGS1-B-C | 32 | 3,204 | 1 | 32,000 | 0.1001 |
| 5 | TGS1-B-C \$ | 5 | 131 | | | 0.0262 |
| 6 | TGS1-B-N | 3,016 | 370,584 | 95 | 31,747 | 0.1229 |
| 7 | TGS1-B-N @ | 31 | 2,678 | 1 | 31,000 | 0.0864 |
| 8 | TGS1-B-N \$ | 490 | 34,299 | 15 | 32,667 | 0.0700 |
| 9 | TGS1-B-N2 | 936 | 91,315 | 5 | 187,200 | 0.0976 |
| 10 | TGS1-B-N2 @ | 4 | 480 | | | 0.1200 |
| 11 | TGS1-B-N2 \$ | 25 | 2,346 | | | 0.0938 |
| 12 | TGS1-B-P-N | | | | | |
| 13 | TGS1-B-P-STBY | 102 | 14,650 | 2 | 51,000 | 0.1436 |
| 14 | TGS1-B-S | | 360 | | | |
| 15 | TGS1-B-S-STBY | 12 | 5,470 | 2 | 6,000 | 0.4558 |
| 16 | TGS1C-STANDBY | | 530 | | | |
| 17 | TGS1-D-RTP | 50 | 9,092 | 11 | 4,545 | 0.1818 |
| 18 | TGS1-D-RTP-S | 4 | -870,504 | 1 | 4,000 | -217.6260 |
| 19 | TGS1-RTP | 28 | 4,005 | 3 | 9,333 | 0.1430 |
| 20 | TGS1-RTPS | 2 | 393 | | | 0.1965 |
| 21 | TGS2AAPSE-C-S | 11 | 1,349 | | | 0.1226 |
| 22 | TGS2AAPSE-N2S | 444 | 77,725 | | | 0.1751 |
| 23 | TGS2AAPSE-N-S | 1,448 | 212,941 | 10 | 144,800 | 0.1471 |
| 24 | TGS2A-APSENS\$ | 32 | 3,772 | | | 0.1179 |
| 25 | TGS2A-APSE-S | 31,923 | 5,892,551 | 243 | 131,370 | 0.1846 |
| 26 | TGS2A-APSE-S@ | 911 | 126,640 | 4 | 227,750 | 0.1390 |
| 27 | TGS2A-APSE-S\$ | 2,721 | 420,579 | 22 | 123,682 | 0.1546 |
| 28 | TGS2A-C-N-S \$ | 20 | 1,064 | | | 0.0532 |
| 29 | TGS2A-C-S | 210 | 17,736 | 1 | 210,000 | 0.0845 |
| 30 | TGS2A-DL-S # | | 452 | | | |
| 31 | TGS2A-N2-S | 2,349 | 374,707 | | | 0.1595 |
| 32 | TGS2A-N2-S\$ | 63 | 9,450 | | | 0.1500 |
| 33 | TGS2A-N-S | 4,889 | 683,406 | 40 | 122,225 | 0.1398 |
| 34 | TGS2A-N-S \$ | 740 | 101,492 | 4 | 185,000 | 0.1372 |
| 35 | TGS2A-P | 1,538 | 235,737 | 6 | 256,333 | 0.1533 |
| 36 | TGS2A-P \$ | 75 | 7,549 | | | 0.1007 |
| 37 | TGS2A-S | 361,523 | 59,950,061 | 2,940 | 122,967 | 0.1658 |
| 38 | TGS2A-S @ | 6,472 | 635,118 | 27 | 239,704 | 0.0981 |
| 39 | TGS2A-S \$ | 23,787 | 3,145,491 | 202 | 117,757 | 0.1322 |
| 40 | TGS2A-STDBY | 245 | -2,566,225 | 1 | 245,000 | -10.4744 |
| 41 | TOTAL Billed | 82,934,699 | 10,785,845,648 | 5,139,332 | 16,137 | 0.1301 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 676,959 | 5,853,000 | 0 | 0 | 0.0086 |
| 43 | TOTAL | 83,611,658 | 10,791,698,648 | 5,139,332 | 16,269 | 0.1291 |

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
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4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---------------------------------------|--------------|----------------|---------------------------------|-------------------------------|--------------------------|
| 1 | ACCOUNT 442 CONTINUED | | | | | |
| 2 | TGS2BAPSECPPP | 79 | 10,321 | | | 0.1306 |
| 3 | TGS2BAPSECPPS | 2,336 | 319,601 | 5 | 467,200 | 0.1368 |
| 4 | TGS2BAPSE-C-S | 57 | 6,300 | 1 | 57,000 | 0.1105 |
| 5 | TGS2BAPSE-CS\$ | 98 | 4,242 | | | 0.0433 |
| 6 | TGS2BAPSEN1S\$ | 364 | 33,627 | 3 | 121,333 | 0.0924 |
| 7 | TGS2BAPSE-N-S | 6,346 | 1,017,568 | 45 | 141,022 | 0.1603 |
| 8 | TGS2BAPSEN-S@ | 7,583 | 574,692 | 30 | 252,767 | 0.0758 |
| 9 | TGS2B-APSE-P | 155 | 22,183 | | | 0.1431 |
| 10 | TGS2B-APSE-P\$ | 86 | 8,561 | | | 0.0995 |
| 11 | TGS2B-APSE-S | 51,978 | 7,858,224 | 284 | 183,021 | 0.1512 |
| 12 | TGS2B-APSE-S@ | 29,702 | 2,098,828 | 79 | 375,975 | 0.0707 |
| 13 | TGS2B-APSE-S\$ | 3,532 | 396,675 | 21 | 168,190 | 0.1123 |
| 14 | TGS2BAPSE-SN2 | 1,252 | 226,833 | 5 | 250,400 | 0.1812 |
| 15 | TGS2B-C-N-S | 579 | 51,631 | 3 | 193,000 | 0.0892 |
| 16 | TGS2B-CPP-N2S | 801 | 133,041 | 1 | 801,000 | 0.1661 |
| 17 | TGS2B-CPPN2S\$ | 8 | 2,779 | | | 0.3474 |
| 18 | TGS2B-CPP-N-S | 8,734 | 1,345,012 | 28 | 311,929 | 0.1540 |
| 19 | TGS2B-CPP-P | 2,423 | 363,745 | 4 | 605,750 | 0.1501 |
| 20 | TGS2B-CPP-S | 66,682 | 8,250,190 | 115 | 579,843 | 0.1237 |
| 21 | TGS2B-CPP-S \$ | 133 | 16,633 | | | 0.1251 |
| 22 | TGS2B-CPP-T | 70 | 8,692 | | | 0.1242 |
| 23 | TGS2B-C-S | 1,902 | 163,942 | 8 | 237,750 | 0.0862 |
| 24 | TGS2B-C-S \$ | 740 | 26,194 | 2 | 370,000 | 0.0354 |
| 25 | TGS2B-DL-S # | | 54,556 | | | |
| 26 | TGS2B-EDW | 173 | 24,212 | 2 | 86,500 | 0.1400 |
| 27 | TGS2B-N2-S | 14,134 | 2,075,680 | 23 | 614,522 | 0.1469 |
| 28 | TGS2B-N2-S @ | 579 | 39,713 | | | 0.0686 |
| 29 | TGS2B-N2-S \$ | 2,840 | 283,914 | 5 | 568,000 | 0.1000 |
| 30 | TGS2B-N-P | 254 | 42,823 | 1 | 254,000 | 0.1686 |
| 31 | TGS2B-N-S | 83,157 | 12,895,714 | 510 | 163,053 | 0.1551 |
| 32 | TGS2B-N-S @ | 1,935 | 143,659 | 9 | 215,000 | 0.0742 |
| 33 | TGS2B-N-S \$ | 9,628 | 916,339 | 67 | 143,701 | 0.0952 |
| 34 | TGS2B-P | 8,509 | 1,114,371 | 24 | 354,542 | 0.1310 |
| 35 | TGS2B-P @ | 1,087 | 69,623 | 2 | 543,500 | 0.0641 |
| 36 | TGS2B-P \$ | 604 | 53,050 | 2 | 302,000 | 0.0878 |
| 37 | TGS2B-S | 2,027,120 | 274,889,844 | 9,708 | 208,809 | 0.1356 |
| 38 | TGS2B-S @ | 328,896 | 25,124,431 | 955 | 344,394 | 0.0764 |
| 39 | TGS2B-S \$ | 142,958 | 13,971,090 | 679 | 210,542 | 0.0977 |
| 40 | TGS2BS-APSE-S | 158 | -16,959 | 2 | 79,000 | -0.1073 |
| 41 | TOTAL Billed | 82,934,699 | 10,785,845,648 | 5,139,332 | 16,137 | 0.1301 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 676,959 | 5,853,000 | 0 | 0 | 0.0086 |
| 43 | TOTAL | 83,611,658 | 10,791,698,648 | 5,139,332 | 16,269 | 0.1291 |

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| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---------------------------------------|--------------|----------------|---------------------------------|-------------------------------|--------------------------|
| 1 | ACCOUNT 442 CONTINUED | | | | | |
| 2 | TGS2B-S-P | 2,328 | 360,599 | 9 | 258,667 | 0.1549 |
| 3 | TGS2B-S-P \$ | 17 | 2,670 | | | 0.1571 |
| 4 | TGS2B-S-S | 988 | 131,613 | 4 | 247,000 | 0.1332 |
| 5 | TGS2B-S-T | 724 | 86,509 | 4 | 181,000 | 0.1195 |
| 6 | TGS2B-S-T \$ | 98 | 8,201 | | | 0.0837 |
| 7 | TGS2B-T | 2,351 | 216,894 | 6 | 391,833 | 0.0923 |
| 8 | TGS2D-C CPP | 3,453 | 414,322 | 23 | 150,130 | 0.1200 |
| 9 | TGS2D-CPPNEM2 | 7,817 | 1,460,076 | 41 | 190,659 | 0.1868 |
| 10 | TGS2-D-RTP | 805 | 151,617 | 7 | 115,000 | 0.1883 |
| 11 | TGS2RAPSE-N2S | 5,944 | 731,690 | 21 | 283,048 | 0.1231 |
| 12 | TGS2RAPSEN2S@ | | | | | |
| 13 | TGS2RAPSEN2S\$ | 287 | 31,745 | | | 0.1106 |
| 14 | TGS2RAPSE-N-P | 293 | 37,157 | 1 | 293,000 | 0.1268 |
| 15 | TGS2RAPSE-N-S | 19,123 | 2,520,783 | 161 | 118,776 | 0.1318 |
| 16 | TGS2RAPSEN-S@ | 1,793 | 193,538 | 14 | 128,071 | 0.1079 |
| 17 | TGS2RAPSEN-S\$ | 3,844 | 397,059 | 36 | 106,778 | 0.1033 |
| 18 | TGS2-R-APSE-S | 60 | 9,736 | 9 | 6,667 | 0.1623 |
| 19 | TGS2-R-APSES\$ | | | | | |
| 20 | T-GS2R-CSN1\$ | 127 | 5,025 | 1 | 127,000 | 0.0396 |
| 21 | TGS2-R-N2-S | 10,511 | 1,370,840 | 26 | 404,269 | 0.1304 |
| 22 | TGS2-R-N2-S @ | 155 | 13,604 | | | 0.0878 |
| 23 | TGS2-R-N2-S \$ | 684 | 69,377 | 2 | 342,000 | 0.1014 |
| 24 | TGS2-R-N-P | 731 | 117,099 | 3 | 243,667 | 0.1602 |
| 25 | TGS2-R-N-S | 88,466 | 12,105,914 | 662 | 133,634 | 0.1368 |
| 26 | TGS2-R-N-S @ | 2,649 | 267,961 | 17 | 155,824 | 0.1012 |
| 27 | TGS2-R-N-S \$ | 15,088 | 1,392,855 | 109 | 138,422 | 0.0923 |
| 28 | TGS2-R-S | 1,074 | 159,547 | 37 | 29,027 | 0.1486 |
| 29 | TGS2-R-S @ | 637 | 59,324 | 3 | 212,333 | 0.0931 |
| 30 | TGS2-R-S \$ | 216 | 16,417 | 3 | 72,000 | 0.0760 |
| 31 | TGS2-RTP-S | 276 | 46,192 | 2 | 138,000 | 0.1674 |
| 32 | TGS2-B-CPPN2S | 1,632 | 244,917 | 1 | 1,632,000 | 0.1501 |
| 33 | TGS3-B-CPPN-P | 465 | 82,546 | 1 | 465,000 | 0.1775 |
| 34 | TGS3-B-CPPN-S | 20,339 | 3,108,954 | 22 | 924,500 | 0.1529 |
| 35 | TGS3B-S-BIPN2 | 178 | 27,154 | | | 0.1526 |
| 36 | TGS3-C-CPP-S | 343 | 21,096 | | | 0.0615 |
| 37 | TGS3-CPP-N2-P | 483 | 50,921 | | | 0.1054 |
| 38 | TGS3-CPP-N2-S | 1,660 | 204,338 | | | 0.1231 |
| 39 | TGS3-CPP-N-P | 109 | 8,354 | | | 0.0766 |
| 40 | TGS3-CPP-N-S | 8,840 | 1,064,472 | 7 | 1,262,857 | 0.1204 |
| 41 | TOTAL Billed | 82,934,699 | 10,785,845,648 | 5,139,332 | 16,137 | 0.1301 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 676,959 | 5,853,000 | 0 | 0 | 0.0086 |
| 43 | TOTAL | 83,611,658 | 10,791,698,648 | 5,139,332 | 16,269 | 0.1291 |

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|----------|---------------------------------------|--------------|----------------|---------------------------------|-------------------------------|--------------------------|
| 1 | ACCOUNT 442 CONTINUED | | | | | |
| 2 | TGS3-CPP-P | 8,169 | 1,063,493 | 6 | 1,361,500 | 0.1302 |
| 3 | TGS3-CPP-S | 355,777 | 44,733,005 | 285 | 1,248,340 | 0.1257 |
| 4 | TGS3-CPP-S @ | 1,257 | 67,244 | 1 | 1,257,000 | 0.0535 |
| 5 | TGS3-CPP-S \$ | 646 | 9,771 | | | 0.0151 |
| 6 | TGS3-CPP-T | 978 | 94,224 | 1 | 978,000 | 0.0963 |
| 7 | T-GS3D-BIPN2S | 414 | 69,789 | | | 0.1686 |
| 8 | TGS3-DCPNEM2 | 3 | -369 | | | -0.1230 |
| 9 | TGS3-DCPP-N2S | 3,556 | 586,955 | 2 | 1,778,000 | 0.1651 |
| 10 | TGS3-D-RTP | 2,254 | 403,072 | 4 | 563,500 | 0.1788 |
| 11 | TGS3D-RTP-BIP | 1,694 | 277,960 | 2 | 847,000 | 0.1641 |
| 12 | TGS3D-STBY-S@ | 3,496 | 240,876 | 2 | 1,748,000 | 0.0689 |
| 13 | T-GS3EAEN1S | 1,004 | 138,609 | 3 | 334,667 | 0.1381 |
| 14 | T-GS3EAEN1S \$ | 147 | 9,761 | 1 | 147,000 | 0.0664 |
| 15 | T-GS3EAEN2S | 569 | 79,486 | 1 | 569,000 | 0.1397 |
| 16 | TGS3-RAPSEN2S | 11,613 | 1,561,370 | 15 | 774,200 | 0.1345 |
| 17 | TGS3RAPSEN2S@ | 1,407 | 141,448 | 1 | 1,407,000 | 0.1005 |
| 18 | TGS3RAPSE-N-P | 5,471 | 612,150 | 8 | 683,875 | 0.1119 |
| 19 | TGS3RAPSEN-P\$ | 1,110 | 79,600 | 2 | 555,000 | 0.0717 |
| 20 | TGS3RAPSE-N-S | 28,089 | 3,686,100 | 87 | 322,862 | 0.1312 |
| 21 | TGS3RAPSEN-S@ | 767 | 101,918 | 7 | 109,571 | 0.1329 |
| 22 | TGS3RAPSEN-S\$ | 792 | 68,582 | 2 | 396,000 | 0.0866 |
| 23 | TGS3-R-APSE-S | 323 | 46,226 | 4 | 80,750 | 0.1431 |
| 24 | TGS3R-APSE-S@ | 404 | 36,401 | | | 0.0901 |
| 25 | TGS3-R-BIPN-S | 389 | 59,908 | 1 | 389,000 | 0.1540 |
| 26 | TGS3-R-N2-P | 1,132 | 106,486 | 1 | 1,132,000 | 0.0941 |
| 27 | TGS3-R-N2-S | 13,724 | 1,769,290 | 11 | 1,247,636 | 0.1289 |
| 28 | TGS3-R-N2-S @ | 276 | 21,703 | | | 0.0786 |
| 29 | TGS3-R-N2S \$ | 303 | 37,264 | | | 0.1230 |
| 30 | TGS3-R-N-P | 9,240 | 1,083,367 | 12 | 770,000 | 0.1172 |
| 31 | TGS3-R-N-P @ | 626 | 58,479 | 1 | 626,000 | 0.0934 |
| 32 | TGS3-R-N-P \$ | 1,554 | 90,996 | 2 | 777,000 | 0.0586 |
| 33 | TGS3-R-N-S | 122,387 | 16,362,177 | 239 | 512,079 | 0.1337 |
| 34 | TGS3-R-N-S @ | 80,819 | 5,966,323 | 71 | 1,138,296 | 0.0738 |
| 35 | TGS3-R-N-S \$ | 9,293 | 918,212 | 22 | 422,409 | 0.0988 |
| 36 | TGS3-R-P | | | 1 | | |
| 37 | TGS3-R-S | 1,135 | 167,328 | 6 | 189,167 | 0.1474 |
| 38 | TGS3-R-S @ | 3,141 | 254,143 | 3 | 1,047,000 | 0.0809 |
| 39 | TGS3-R-S \$ | -106 | -19,787 | 1 | -106,000 | 0.1867 |
| 40 | TGS3RTP-BIP-S | 737 | 127,268 | 1 | 737,000 | 0.1727 |
| 41 | TOTAL Billed | 82,934,699 | 10,785,845,648 | 5,139,332 | 16,137 | 0.1301 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 676,959 | 5,853,000 | 0 | 0 | 0.0086 |
| 43 | TOTAL | 83,611,658 | 10,791,698,648 | 5,139,332 | 16,269 | 0.1291 |

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|----------|---------------------------------------|--------------|----------------|---------------------------------|-------------------------------|--------------------------|
| 1 | ACCOUNT 442 CONTINUED | | | | | |
| 2 | TGS3-RTP-S | 511 | 111,319 | 1 | 511,000 | 0.2178 |
| 3 | TOU8-BIP-S \$ | 12,104 | 823,313 | 2 | 6,052,000 | 0.0680 |
| 4 | TOU8-CPP-N-P | 5,756 | 618,315 | 1 | 5,756,000 | 0.1074 |
| 5 | TOU8-CPP-N-S | 7,895 | 898,636 | 2 | 3,947,500 | 0.1138 |
| 6 | TOU8-CPP-N-T | 11,632 | 880,710 | | | 0.0757 |
| 7 | TOU8-CPP-P | 102,538 | 11,171,568 | 15 | 6,835,867 | 0.1090 |
| 8 | TOU8-CPP-P-N2 | 758 | 80,985 | | | 0.1068 |
| 9 | TOU8-CPP-S | 253,132 | 30,769,887 | 72 | 3,515,722 | 0.1216 |
| 10 | TOU8-CPP-S @ | 939 | 63,927 | | | 0.0681 |
| 11 | TOU8-CPP-S-N2 | 2,988 | 395,200 | | | 0.1323 |
| 12 | TOU8-CPP-T | 18,537 | 1,698,522 | 2 | 9,268,500 | 0.0916 |
| 13 | TOU-8-D | 1,422 | 155,282 | | | 0.1092 |
| 14 | TOU-8-D-APSE | 61,530 | 8,860,235 | 31 | 1,984,839 | 0.1440 |
| 15 | TOU-8-D-APSE@ | 866 | 75,193 | | | 0.0868 |
| 16 | TOU-8-D-APSE\$ | 7,869 | 725,052 | 6 | 1,311,500 | 0.0921 |
| 17 | TOU-8-D-APSEP | 19,431 | 2,923,247 | 6 | 3,238,500 | 0.1504 |
| 18 | TOU-8-DAPSEP@ | 26,302 | 1,740,242 | 8 | 3,287,750 | 0.0662 |
| 19 | TOU-8-DAPSEP\$ | 1,684 | 155,479 | 1 | 1,684,000 | 0.0923 |
| 20 | TOU-8-DAPSES@ | 14,301 | 1,026,121 | 7 | 2,043,000 | 0.0718 |
| 21 | TOU-8-D-APSET | 24,534 | 2,417,974 | 1 | 24,534,000 | 0.0986 |
| 22 | TOU-8-DAPSET@ | 72,927 | 2,042,159 | 1 | 72,927,000 | 0.0280 |
| 23 | TOU8D-BIPN1-T | 43,461 | 3,557,434 | 1 | 43,461,000 | 0.0819 |
| 24 | TOU-8-D-BIP-P | 387,737 | 40,355,569 | 36 | 10,770,472 | 0.1041 |
| 25 | TOU-8-D-BIPP@ | 197,319 | 7,552,576 | 14 | 14,094,214 | 0.0383 |
| 26 | TOU-8-D-BIPP\$ | 30,931 | 1,816,916 | 3 | 10,310,333 | 0.0587 |
| 27 | TOU-8-D-BIP-S | 2,599,862 | 350,496,639 | 4,794 | 542,316 | 0.1348 |
| 28 | TOU-8-D-BIPS@ | 183,800 | 8,582,491 | 30 | 6,126,667 | 0.0467 |
| 29 | TOU-8-D-BIPS\$ | 62,243 | 3,843,490 | 13 | 4,787,923 | 0.0617 |
| 30 | TOU-8-D-BIP-T | 844,454 | 61,512,276 | 15 | 56,296,933 | 0.0728 |
| 31 | TOU-8-D-BIPT@ | 850,502 | 9,159,247 | 7 | 121,500,286 | 0.0108 |
| 32 | TOU-8-D-BIPT\$ | 52,376 | 544,185 | 2 | 26,188,000 | 0.0104 |
| 33 | TOU-8-D-CPP | 254 | 33,952 | | | 0.1337 |
| 34 | TOU-8-D-CPP-P | 245,521 | 33,332,387 | 53 | 4,632,472 | 0.1358 |
| 35 | TOU-8DCPPPN2 | 4,333 | 605,289 | 1 | 4,333,000 | 0.1397 |
| 36 | TOU-8-D-CPP-S | 728,402 | 109,041,713 | 261 | 2,790,812 | 0.1497 |
| 37 | TOU-8-D-CPPS@ | 312 | 19,284 | | | 0.0618 |
| 38 | TOU-8-DCPPSN2 | 9,110 | 1,482,561 | 3 | 3,036,667 | 0.1627 |
| 39 | TOU-8-D-CPP-T | 45,195 | 5,841,411 | 7 | 6,456,429 | 0.1292 |
| 40 | TOU-8-D-DL # | | 960,670 | | | |
| 41 | TOTAL Billed | 82,934,699 | 10,785,845,648 | 5,139,332 | 16,137 | 0.1301 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 676,959 | 5,853,000 | 0 | 0 | 0.0086 |
| 43 | TOTAL | 83,611,658 | 10,791,698,648 | 5,139,332 | 16,269 | 0.1291 |

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
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4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---------------------------------------|--------------|----------------|---------------------------------|-------------------------------|--------------------------|
| 1 | ACCOUNT 442 CONTINUED | | | | | |
| 2 | TOU-8-D-EDWP | 18,920 | 1,264,289 | 1 | 18,920,000 | 0.0668 |
| 3 | TOU-8-D-EDWT | 74,980 | 3,723,921 | 1 | 74,980,000 | 0.0497 |
| 4 | TOU-8-DL-S# | | 5,470,327 | | | |
| 5 | TOU-8-D-N1P @ | 2,680 | 148,756 | 1 | 2,680,000 | 0.0555 |
| 6 | TOU-8-D-N1P \$ | 682 | 64,921 | 1 | 682,000 | 0.0952 |
| 7 | TOU-8-D-N1S @ | 59,576 | 3,921,975 | 17 | 3,504,471 | 0.0658 |
| 8 | TOU-8-D-N1S \$ | 412 | 48,560 | | | 0.1179 |
| 9 | TOU-8-D-N2 | | -2,859 | | | |
| 10 | TOU-8-D-N2-P | 18,797 | 2,302,747 | 1 | 18,797,000 | 0.1225 |
| 11 | TOU-8-D-N2-S | 23,383 | 3,568,134 | 5 | 4,676,600 | 0.1526 |
| 12 | TOU-8-D-P | 1,197,234 | 149,532,654 | 179 | 6,688,458 | 0.1249 |
| 13 | TOU-8-D-P-N1 | 70,502 | 8,498,168 | 5 | 14,100,400 | 0.1205 |
| 14 | TOU-8-D-PRI @ | 1,093,474 | 59,137,017 | 101 | 10,826,475 | 0.0541 |
| 15 | TOU-8-D-PRI \$ | 208,783 | 15,398,408 | 36 | 5,799,528 | 0.0738 |
| 16 | TOU-8-DPRIN2@ | 172 | 13,078 | | | 0.0760 |
| 17 | TOU8D-RPBN1P | 2,613 | 425,324 | 1 | 2,613,000 | 0.1628 |
| 18 | TOU8D-RPBN1T | 135,353 | 12,463,329 | 1 | 135,353,000 | 0.0921 |
| 19 | TOU-8-D-RTP | 44,400 | 6,790,781 | 24 | 1,850,000 | 0.1529 |
| 20 | TOU8D-RTP-BIP | 2,452 | 317,091 | | | 0.1293 |
| 21 | TOU8D-RTPBIPP | 15,742 | 2,365,638 | 3 | 5,247,333 | 0.1503 |
| 22 | TOU8D-RTPBIPS | 31,483 | 4,152,185 | 8 | 3,935,375 | 0.1319 |
| 23 | TOU8D-RTPBIPT | 16,466 | 1,745,852 | 2 | 8,233,000 | 0.1060 |
| 24 | TOU-8-D-RTP-P | 16,065 | 2,420,856 | 6 | 2,677,500 | 0.1507 |
| 25 | TOU8-D-RTP-S | 25,245 | 2,246,812 | 3 | 8,415,000 | 0.0890 |
| 26 | TOU-8-D-RTP-T | 7,935 | 730,766 | 1 | 7,935,000 | 0.0921 |
| 27 | TOU-8-D-SEC @ | 1,189,637 | 75,062,352 | 321 | 3,706,034 | 0.0631 |
| 28 | TOU-8-D-SEC \$ | 490,741 | 39,601,490 | 153 | 3,207,458 | 0.0807 |
| 29 | TOU-8-DSECN2@ | 16,157 | 1,047,174 | 2 | 8,078,500 | 0.0648 |
| 30 | TOU-8-D-S-N1 | 18,678 | 2,715,875 | 8 | 2,334,750 | 0.1454 |
| 31 | TOU-8-D-SUB @ | 947,245 | 27,763,411 | 23 | 41,184,565 | 0.0293 |
| 32 | TOU-8-D-SUB \$ | 186,139 | 8,342,521 | 4 | 46,534,750 | 0.0448 |
| 33 | TOU-8-DSUBN2@ | 7,984 | 207,367 | | | 0.0260 |
| 34 | TOU-8-D-T | 758,540 | 64,984,702 | 26 | 29,174,615 | 0.0857 |
| 35 | TOU-8-D-T-N1 | 33,910 | 3,521,313 | 1 | 33,910,000 | 0.1038 |
| 36 | TOU-8-D-TP-N1 | 6,445 | 476,544 | | | 0.0739 |
| 37 | TOU-8-E | 1,086 | 126,000 | 2 | 543,000 | 0.1160 |
| 38 | TOU-8-E \$ | | | 1 | | |
| 39 | TOU-8-E-BIP-S | 1,000 | 126,258 | | | 0.1263 |
| 40 | TOU-8-E-CPP-S | 238 | 24,940 | | | 0.1048 |
| 41 | TOTAL Billed | 82,934,699 | 10,785,845,648 | 5,139,332 | 16,137 | 0.1301 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 676,959 | 5,853,000 | 0 | 0 | 0.0086 |
| 43 | TOTAL | 83,611,658 | 10,791,698,648 | 5,139,332 | 16,269 | 0.1291 |

SALES OF ELECTRICITY BY RATE SCHEDULES

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6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---------------------------------------|--------------|----------------|---------------------------------|-------------------------------|--------------------------|
| 1 | ACCOUNT 442 CONTINUED | | | | | |
| 2 | TOU-8-E-N1 | 2,253 | 182,685 | | | 0.0811 |
| 3 | TOU-8-E-N1@ | 1,241 | 79,495 | | | 0.0641 |
| 4 | TOU-8-E-N1-P | 10,494 | 1,575,490 | 4 | 2,623,500 | 0.1501 |
| 5 | TOU-8-E-N1-P@ | 4,136 | 288,203 | 1 | 4,136,000 | 0.0697 |
| 6 | TOU-8-E-N1-S | 19,427 | 2,589,716 | 9 | 2,158,556 | 0.1333 |
| 7 | TOU-8-E-N1-S@ | 8,677 | 672,099 | 4 | 2,169,250 | 0.0775 |
| 8 | TOU-8-E-N1-S\$ | 3,578 | 305,351 | 2 | 1,789,000 | 0.0853 |
| 9 | TOU-8-E-N1-T | 12,594 | 1,224,494 | 1 | 12,594,000 | 0.0972 |
| 10 | TOU-8-E-N2-S | 5,871 | 884,052 | 2 | 2,935,500 | 0.1506 |
| 11 | TOU-8-E-N2-S\$ | 49 | 5,679 | | | 0.1159 |
| 12 | TOU-8-E-P @ | 13,995 | 946,444 | 2 | 6,997,500 | 0.0676 |
| 13 | TOU-8-E-PRI | 17,258 | 2,276,512 | 3 | 5,752,667 | 0.1319 |
| 14 | TOU-8-E-S @ | 11,397 | 852,631 | 4 | 2,849,250 | 0.0748 |
| 15 | TOU-8-E-SEC | 11,590 | 1,672,058 | 8 | 1,448,750 | 0.1443 |
| 16 | TOU-8-E-SUB | 24,189 | 2,785,830 | 4 | 6,047,250 | 0.1152 |
| 17 | TOU8-N-P \$ | 99,989 | 6,051,126 | 5 | 19,997,800 | 0.0605 |
| 18 | TOU8-N-S \$ | 6,627 | 455,058 | 2 | 3,313,500 | 0.0687 |
| 19 | TOU8-N-T \$ | 6,706 | 331,219 | 1 | 6,706,000 | 0.0494 |
| 20 | TOU8-P \$ | 29,202 | 2,028,778 | 3 | 9,734,000 | 0.0695 |
| 21 | TOU8-R-BIP-P | 9,060 | 1,067,220 | 1 | 9,060,000 | 0.1178 |
| 22 | TOU8-R-N2-P | 4,388 | 559,837 | 1 | 4,388,000 | 0.1276 |
| 23 | TOU8-R-N2-S | 2,168 | 253,050 | | | 0.1167 |
| 24 | TOU8-R-N-P | 82,529 | 9,555,779 | 31 | 2,662,226 | 0.1158 |
| 25 | TOU8-R-N-P @ | 30,331 | 2,158,787 | 6 | 5,055,167 | 0.0712 |
| 26 | TOU8-R-N-P \$ | 8,715 | 606,460 | 4 | 2,178,750 | 0.0696 |
| 27 | TOU8-R-N-S | 74,583 | 8,981,970 | 38 | 1,962,711 | 0.1204 |
| 28 | TOU8-R-N-S @ | 36,848 | 2,785,979 | 14 | 2,632,000 | 0.0756 |
| 29 | TOU8-R-N-S \$ | 7,431 | 691,820 | 5 | 1,486,200 | 0.0931 |
| 30 | TOU8-R-N-T | 4,250 | 304,560 | | | 0.0717 |
| 31 | TOU8-R-P | 5,171 | 635,128 | 1 | 5,171,000 | 0.1228 |
| 32 | TOU8-R-P @ | 3,145 | 232,752 | | | 0.0740 |
| 33 | TOU8-R-S @ | 7,075 | 489,865 | 3 | 2,358,333 | 0.0692 |
| 34 | TOU8-S \$ | 46,429 | 3,608,268 | 12 | 3,869,083 | 0.0777 |
| 35 | TOU-8-S-D | 72,821 | 10,513,544 | 21 | 3,467,667 | 0.1444 |
| 36 | TOU-8-S-D-AE | 1,103 | 189,927 | 1 | 1,103,000 | 0.1722 |
| 37 | TOU-8-S-DAEP | 48,416 | 6,446,593 | 1 | 48,416,000 | 0.1332 |
| 38 | TOU-8-S-D-BIP | 98,230 | 4,426,060 | 16 | 6,139,375 | 0.0451 |
| 39 | TOU-8-S-DBIP@ | 44,547 | 226,391 | 6 | 7,424,500 | 0.0051 |
| 40 | TOU-8-S-DBIPP | 14,626 | 1,508,239 | 3 | 4,875,333 | 0.1031 |
| 41 | TOTAL Billed | 82,934,699 | 10,785,845,648 | 5,139,332 | 16,137 | 0.1301 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 676,959 | 5,853,000 | 0 | 0 | 0.0086 |
| 43 | TOTAL | 83,611,658 | 10,791,698,648 | 5,139,332 | 16,269 | 0.1291 |

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6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---------------------------------------|--------------|----------------|---------------------------------|-------------------------------|--------------------------|
| 1 | ACCOUNT 442 CONTINUED | | | | | |
| 2 | TOU-8-S-DBIPT | 578,737 | 43,827,490 | 5 | 115,747,400 | 0.0757 |
| 3 | TOU-8-S-DBPT@ | 96,069 | 1,079,919 | 1 | 96,069,000 | 0.0112 |
| 4 | TOU-8-S-D-P | 188,021 | 27,122,845 | 32 | 5,875,656 | 0.1443 |
| 5 | TOU-8-S-D-P @ | 82,761 | 4,580,296 | 7 | 11,823,000 | 0.0553 |
| 6 | TOU-8-S-D-P \$ | 19,233 | 1,137,867 | 1 | 19,233,000 | 0.0592 |
| 7 | TOU-8-S-D-T | 863,584 | 79,431,982 | 63 | 13,707,683 | 0.0920 |
| 8 | TOU-8-S-D-T @ | 83,788 | 2,925,480 | 6 | 13,964,667 | 0.0349 |
| 9 | TOU8-T \$ | 6,543 | 279,957 | | | 0.0428 |
| 10 | TOU-D-4-N2 | -2 | -29 | | | 0.0145 |
| 11 | TOU-EV-4-S | 4,313 | 984,775 | 31 | 139,129 | 0.2283 |
| 12 | TOU-EV-4-S @ | 73 | 8,450 | 1 | 73,000 | 0.1158 |
| 13 | TOU-EV-4-S N2 | 59 | 17,911 | | | 0.3036 |
| 14 | TOU-EV-6-P \$ | 528 | 75,792 | | | 0.1435 |
| 15 | TOU-EV-6-S | 10,813 | 1,504,704 | 4 | 2,703,250 | 0.1392 |
| 16 | TOU-EV-7-D | 161 | 27,907 | 28 | 5,750 | 0.1733 |
| 17 | TOU-EV-7-D @ | 1 | 212 | 1 | 1,000 | 0.2120 |
| 18 | TOU-EV-7-D \$ | 42 | 4,277 | 3 | 14,000 | 0.1018 |
| 19 | TOU-EV-7-E | 186 | 35,424 | 35 | 5,314 | 0.1905 |
| 20 | TOU-EV-7-E @ | 4 | 260 | | | 0.0650 |
| 21 | TOU-EV-7-E \$ | 41 | 4,437 | 7 | 5,857 | 0.1082 |
| 22 | TOU-EV-8 | 9,862 | 1,674,671 | 135 | 73,052 | 0.1698 |
| 23 | TOU-EV-8 @ | 209 | 16,738 | 3 | 69,667 | 0.0801 |
| 24 | TOU-EV-8 \$ | 1,482 | 133,337 | 23 | 64,435 | 0.0900 |
| 25 | TOU-EV-8-N2 | 135 | 8,539 | 1 | 135,000 | 0.0633 |
| 26 | TOU-EV-9 | 27,034 | 4,062,563 | 15 | 1,802,267 | 0.1503 |
| 27 | TOU-EV-9 \$ | 11,603 | 969,723 | 6 | 1,933,833 | 0.0836 |
| 28 | TOU-EV-9-PRI\$ | 364 | 25,134 | | | 0.0690 |
| 29 | TOU-EV-9-SEC | 1,191 | 150,913 | 3 | 397,000 | 0.1267 |
| 30 | TOU-EV-9-SEC\$ | 1,905 | 166,466 | 1 | 1,905,000 | 0.0874 |
| 31 | TOUG3A-APSE-P | 476 | 72,979 | 1 | 476,000 | 0.1533 |
| 32 | TOUG3AAPSE-P@ | 275 | 21,376 | | | 0.0777 |
| 33 | TOUG3A-APSE-S | 25,432 | 4,226,052 | 45 | 565,156 | 0.1662 |
| 34 | TOUG3AAPSE-S@ | 4,055 | 537,693 | 8 | 506,875 | 0.1326 |
| 35 | TOUG3A-APSE\$ | 2,788 | 315,335 | 4 | 697,000 | 0.1131 |
| 36 | TOUG3B-APSE-P | 2,202 | 271,828 | 1 | 2,202,000 | 0.1234 |
| 37 | TOUG3B-APSE-S | 27,746 | 3,911,127 | 31 | 895,032 | 0.1410 |
| 38 | TOUG3BAPSE-S@ | 3,820 | 355,578 | 3 | 1,273,333 | 0.0931 |
| 39 | TOUG3B-APSE\$ | 2,748 | 250,655 | 3 | 916,000 | 0.0912 |
| 40 | TOU-GS1D | 833,145 | 118,165,765 | 35,775 | 23,288 | 0.1418 |
| 41 | TOTAL Billed | 82,934,699 | 10,785,845,648 | 5,139,332 | 16,137 | 0.1301 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 676,959 | 5,853,000 | 0 | 0 | 0.0086 |
| 43 | TOTAL | 83,611,658 | 10,791,698,648 | 5,139,332 | 16,269 | 0.1291 |

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|----------|---------------------------------------|--------------|----------------|---------------------------------|-------------------------------|--------------------------|
| 1 | ACCOUNT 442 CONTINUED | | | | | |
| 2 | TOU-GS1D @ | 86,362 | 5,409,552 | 8,812 | 9,800 | 0.0626 |
| 3 | TOU-GS1D \$ | 186,835 | 14,013,404 | 7,236 | 25,820 | 0.0750 |
| 4 | TOU-GS1D-AE | 12,370 | 1,798,622 | 326 | 37,945 | 0.1454 |
| 5 | TOU-GS1D-AE @ | 142 | 9,553 | 4 | 35,500 | 0.0673 |
| 6 | TOU-GS1D-AE \$ | 2,405 | 174,590 | 66 | 36,439 | 0.0726 |
| 7 | TOU-GS1D-AEC | 9 | 1,041 | | | 0.1157 |
| 8 | TOUGS1DAEN2 | 29 | 4,797 | 1 | 29,000 | 0.1654 |
| 9 | TOU-GS1D-C | 251 | 27,961 | 9 | 27,889 | 0.1114 |
| 10 | TOU-GS1D-C \$ | 45 | 1,264 | 2 | 22,500 | 0.0281 |
| 11 | TOU-GS1D-CPP | 65 | 9,894 | 5 | 13,000 | 0.1522 |
| 12 | TOU-GS1D-N1 | | 198,824 | 46 | | |
| 13 | TOU-GS1D-N1 \$ | | 8,110 | 4 | | |
| 14 | TOU-GS1D-N2 | -2 | 216,090 | 34 | -59 | -108.0450 |
| 15 | TOU-GS1D-N2 @ | | 941 | | | |
| 16 | TOU-GS1D-N2 \$ | | 17,739 | 7 | | |
| 17 | TOU-GS1D-S | 93 | 18,285 | 6 | 15,500 | 0.1966 |
| 18 | TOU-GS1E | 873,867 | 156,669,531 | 93,452 | 9,351 | 0.1793 |
| 19 | TOU-GS1E @ | 27,728 | 2,329,374 | 2,089 | 13,273 | 0.0840 |
| 20 | TOU-GS1E \$ | 578,632 | 58,446,687 | 62,966 | 9,190 | 0.1010 |
| 21 | TOU-GS1E-AE | 31,500 | 5,135,106 | 2,456 | 12,826 | 0.1630 |
| 22 | TOU-GS1E-AE @ | 892 | 60,912 | 68 | 13,118 | 0.0683 |
| 23 | TOU-GS1E-AE \$ | 6,126 | 502,441 | 502 | 12,203 | 0.0820 |
| 24 | TOU-GS1E-AECP | 3 | 648 | | | 0.2160 |
| 25 | TOU-GS1E-AEN1 | 108 | 11,949 | 10 | 10,800 | 0.1106 |
| 26 | TOU-GS1EAE1\$ | 17 | 251 | 1 | 17,000 | 0.0148 |
| 27 | TOU-GS1E-AEN2 | 83 | 11,665 | 3 | 27,667 | 0.1405 |
| 28 | TOU-GS1EAEN2\$ | 20 | 1,428 | 1 | 20,000 | 0.0714 |
| 29 | TOU-GS1E-C | 137 | 17,912 | 9 | 15,222 | 0.1307 |
| 30 | TOU-GS1E-C \$ | 203 | 8,242 | 8 | 25,375 | 0.0406 |
| 31 | TOU-GS1E-C-CP | 444 | 56,062 | 26 | 17,077 | 0.1263 |
| 32 | TOU-GS1E-CPN1 | 1,155 | 103,604 | 41 | 28,171 | 0.0897 |
| 33 | TOU-GS1E-CPN2 | 1,801 | 135,379 | 110 | 16,373 | 0.0752 |
| 34 | TOU-GS1E-CPP | 1,589,404 | 288,569,801 | 174,498 | 9,108 | 0.1816 |
| 35 | TOU-GS1E-N1 | 5,216 | 496,591 | 419 | 12,449 | 0.0952 |
| 36 | TOU-GS1E-N1 \$ | 903 | 38,995 | 55 | 16,418 | 0.0432 |
| 37 | TOU-GS1E-N2 | 6,112 | 804,094 | 237 | 25,789 | 0.1316 |
| 38 | TOU-GS1E-N2 @ | 83 | 2,580 | 2 | 41,500 | 0.0311 |
| 39 | TOU-GS1E-N2 \$ | 608 | 35,976 | 32 | 19,000 | 0.0592 |
| 40 | TOU-GS1ES | 14 | 2,755 | 1 | 14,000 | 0.1968 |
| 41 | TOTAL Billed | 82,934,699 | 10,785,845,648 | 5,139,332 | 16,137 | 0.1301 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 676,959 | 5,853,000 | 0 | 0 | 0.0086 |
| 43 | TOTAL | 83,611,658 | 10,791,698,648 | 5,139,332 | 16,269 | 0.1291 |

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---------------------------------------|--------------|----------------|---------------------------------|-------------------------------|--------------------------|
| 1 | ACCOUNT 442 CONTINUED | | | | | |
| 2 | TOU-GS2D | 2,079,051 | 336,706,578 | 12,574 | 165,345 | 0.1620 |
| 3 | TOU-GS2D @ | 1,131,527 | 81,062,381 | 4,656 | 243,026 | 0.0716 |
| 4 | TOU-GS2D \$ | 1,331,380 | 130,143,890 | 8,810 | 151,121 | 0.0978 |
| 5 | TOU-GS2D-AE | 130,575 | 23,238,233 | 1,032 | 126,526 | 0.1780 |
| 6 | TOU-GS2D-AE @ | 98,758 | 6,407,305 | 340 | 290,465 | 0.0649 |
| 7 | TOU-GS2D-AE \$ | 29,956 | 3,039,777 | 236 | 126,932 | 0.1015 |
| 8 | TOU-GS2D-AEC | 176 | 23,190 | 3 | 58,667 | 0.1318 |
| 9 | TOU-GS2D-AEC\$ | 329 | 11,374 | 2 | 164,500 | 0.0346 |
| 10 | TOU-GS2D-AECP | 6,562 | 1,077,009 | 20 | 328,100 | 0.1641 |
| 11 | TOU-GS2D-AEN1 | 883 | 159,818 | 9 | 98,111 | 0.1810 |
| 12 | TOU-GS2DAEN2 | 625 | 126,381 | 4 | 156,250 | 0.2022 |
| 13 | TOU-GS2DAEN2\$ | 128 | 11,194 | 1 | 128,000 | 0.0875 |
| 14 | TOU-GS2D-C | 1,444 | 172,776 | 7 | 206,286 | 0.1197 |
| 15 | TOU-GS2D-C @ | 387 | 7,340 | | | 0.0190 |
| 16 | TOU-GS2D-C \$ | 1,562 | 55,405 | 8 | 195,250 | 0.0355 |
| 17 | TOU-GS2D-C-N1 | 177 | 20,115 | 1 | 177,000 | 0.1136 |
| 18 | TOU-GS2D-CPP | 4,047,765 | 696,112,791 | 27,400 | 147,729 | 0.1720 |
| 19 | TOU-GS2D-CPP\$ | -151 | -28,261 | | | 0.1872 |
| 20 | TOU-GS2DCPPN1 | 849 | 159,045 | 14 | 60,643 | 0.1873 |
| 21 | TOU-GS2D-DL # | | 74,680 | | | |
| 22 | TOU-GS2D-EDW | 451 | 60,586 | 3 | 150,333 | 0.1343 |
| 23 | TOU-GS2D-N1 | 18,098 | 3,158,736 | 153 | 118,288 | 0.1745 |
| 24 | TOU-GS2D-N1 \$ | 1,138 | 120,139 | 17 | 66,941 | 0.1056 |
| 25 | TOU-GS2D-N2 | 18,187 | 3,247,283 | 67 | 271,448 | 0.1785 |
| 26 | TOU-GS2D-N2 @ | 203 | 21,814 | 1 | 203,000 | 0.1075 |
| 27 | TOU-GS2D-N2 \$ | 3,307 | 316,657 | 14 | 236,214 | 0.0958 |
| 28 | TOU-GS2D-S | 7,494 | 1,604,951 | 45 | 166,533 | 0.2142 |
| 29 | TOU-GS2D-S \$ | 298 | 30,736 | 2 | 149,000 | 0.1031 |
| 30 | TOU-GS2D-SAE | 293 | 58,954 | 1 | 293,000 | 0.2012 |
| 31 | TOU-GS2E | 6,032 | 889,753 | 1,580 | 3,818 | 0.1475 |
| 32 | TOU-GS2E \$ | 278 | 24,727 | 93 | 2,989 | 0.0889 |
| 33 | TOU-GS2E-AE | 106,699 | 19,209,379 | 1,113 | 95,866 | 0.1800 |
| 34 | TOU-GS2E-AE @ | 3,011 | 265,884 | 17 | 177,118 | 0.0883 |
| 35 | TOU-GS2E-AE \$ | 18,121 | 1,932,160 | 210 | 86,290 | 0.1066 |
| 36 | TOU-GS2E-AEC | 40 | 5,514 | 1 | 40,000 | 0.1379 |
| 37 | TOU-GS2EAEN1 | 1,749 | 311,275 | 18 | 97,167 | 0.1780 |
| 38 | TOU-GS2EAEN1\$ | 275 | 28,579 | 2 | 137,500 | 0.1039 |
| 39 | TOU-GS2EAEN2 | 604 | 115,902 | 6 | 100,667 | 0.1919 |
| 40 | TOU-GS2EAEN2\$ | 30 | 6,048 | 2 | 15,000 | 0.2016 |
| 41 | TOTAL Billed | 82,934,699 | 10,785,845,648 | 5,139,332 | 16,137 | 0.1301 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 676,959 | 5,853,000 | 0 | 0 | 0.0086 |
| 43 | TOTAL | 83,611,658 | 10,791,698,648 | 5,139,332 | 16,269 | 0.1291 |

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---------------------------------------|--------------|----------------|---------------------------------|-------------------------------|--------------------------|
| 1 | ACCOUNT 442 CONTINUED | | | | | |
| 2 | TOU-GS2E-C | 533 | 65,587 | 4 | 133,250 | 0.1231 |
| 3 | TOU-GS2E-N1 | | -8,287 | | | |
| 4 | TOU-GS2E-N1 \$ | | -137 | | | |
| 5 | TOU-GS2E-N2 | | -14,680 | | | |
| 6 | TOU-GS2E-N2 @ | | -472 | | | |
| 7 | TOU-GS2E-N2 \$ | | -639 | | | |
| 8 | TOU-GS2E-P | 4,589 | 829,719 | 26 | 176,500 | 0.1808 |
| 9 | TOU-GS2E-P \$ | 541 | 55,420 | 3 | 180,333 | 0.1024 |
| 10 | TOU-GS2EP-N1 | 282 | 59,574 | 1 | 282,000 | 0.2113 |
| 11 | TOU-GS2-E-S | | | 1 | | |
| 12 | TOU-GS2E-S | 1,242,793 | 234,737,963 | 12,872 | 96,550 | 0.1889 |
| 13 | TOU-GS2E-S @ | 22,301 | 2,014,411 | 118 | 188,992 | 0.0903 |
| 14 | TOU-GS2E-S \$ | 221,900 | 26,599,153 | 2,609 | 85,052 | 0.1199 |
| 15 | TOU-GS2ESCPP | 51 | 10,106 | 1 | 51,000 | 0.1982 |
| 16 | TOU-GS2ES-N1 | 13,729 | 2,361,776 | 143 | 96,007 | 0.1720 |
| 17 | TOU-GS2ES-N1@ | | | 1 | | |
| 18 | TOU-GS2ES-N1\$ | 1,509 | 140,942 | 18 | 83,833 | 0.0934 |
| 19 | TOU-GS2ES-N2 | 13,097 | 2,149,908 | 77 | 170,091 | 0.1642 |
| 20 | TOU-GS2ES-N2@ | 364 | 28,633 | 1 | 364,000 | 0.0787 |
| 21 | TOU-GS2ES-N2\$ | 807 | 94,177 | 7 | 115,286 | 0.1167 |
| 22 | TOU-GS2E-T | 141 | 15,741 | 1 | 141,000 | 0.1116 |
| 23 | TOU-GS2-R-S | 682 | -2,931,374 | 6 | 113,667 | -4.2982 |
| 24 | TOU-GS3-A-P | 2,106 | 298,181 | 2 | 1,053,000 | 0.1416 |
| 25 | TOU-GS3-A-P @ | 437 | 31,479 | | | 0.0720 |
| 26 | TOU-GS3-A-P \$ | 292 | 34,848 | | | 0.1193 |
| 27 | TOU-GS3-A-P-N | 48 | 10,705 | | | 0.2230 |
| 28 | TOU-GS-3-A-S | 95,228 | 14,004,523 | 110 | 865,709 | 0.1471 |
| 29 | TOU-GS3-A-S @ | 6,105 | 604,570 | 6 | 1,017,500 | 0.0990 |
| 30 | TOU-GS3-A-S \$ | 5,930 | 704,553 | 8 | 741,250 | 0.1188 |
| 31 | TOUGS3AS-BIP | 2,213 | 316,621 | 2 | 1,106,500 | 0.1431 |
| 32 | TOUGS3AS-BIP@ | 448 | 28,855 | | | 0.0644 |
| 33 | TOU-GS3-A-S-N | 4,173 | 585,737 | 8 | 521,625 | 0.1404 |
| 34 | TOU-GS3-A-SN2 | 2,354 | 367,442 | | | 0.1561 |
| 35 | TOUGS3-A-SN2@ | 448 | 25,819 | | | 0.0576 |
| 36 | TOU-GS3A-S-S | 116 | 12,150 | | | 0.1047 |
| 37 | TOU-GS3B-C-P | 220 | 16,302 | | | 0.0741 |
| 38 | TOU-GS3B-C-S | 968 | 72,951 | 1 | 968,000 | 0.0754 |
| 39 | TOU-GS3B-C-S\$ | 240 | 8,507 | | | 0.0354 |
| 40 | TOU-GS3BC-S-N | 611 | 61,021 | 1 | 611,000 | 0.0999 |
| 41 | TOTAL Billed | 82,934,699 | 10,785,845,648 | 5,139,332 | 16,137 | 0.1301 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 676,959 | 5,853,000 | 0 | 0 | 0.0086 |
| 43 | TOTAL | 83,611,658 | 10,791,698,648 | 5,139,332 | 16,269 | 0.1291 |

SALES OF ELECTRICITY BY RATE SCHEDULES

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| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---------------------------------------|--------------|----------------|---------------------------------|-------------------------------|--------------------------|
| 1 | ACCOUNT 442 CONTINUED | | | | | |
| 2 | TOU-GS3B-EDW | 161 | 19,954 | | | 0.1239 |
| 3 | TOU-GS3-B-P | 16,623 | 1,894,677 | 10 | 1,662,300 | 0.1140 |
| 4 | TOU-GS3-B-P @ | 4,809 | 358,561 | 3 | 1,603,000 | 0.0746 |
| 5 | TOU-GS3-B-P \$ | 2,407 | 197,993 | 2 | 1,203,500 | 0.0823 |
| 6 | TOUGS3BP-BIP | 1,896 | 209,382 | 1 | 1,896,000 | 0.1104 |
| 7 | TOUGS3B-PBIP\$ | 119 | 8,158 | | | 0.0686 |
| 8 | TOU-GS3-B-P-N | 1,588 | 227,165 | 2 | 794,000 | 0.1431 |
| 9 | TOU-GS3B-P-N\$ | 4,721 | 334,474 | 3 | 1,573,667 | 0.0708 |
| 10 | TOU-GS3-B-PN2 | 37 | 5,575 | | | 0.1507 |
| 11 | TOU-GS-3-B-S | 617,974 | 71,210,651 | 413 | 1,496,305 | 0.1152 |
| 12 | TOU-GS3-B-S @ | 371,674 | 23,782,153 | 196 | 1,896,296 | 0.0640 |
| 13 | TOU-GS3-B-S \$ | 63,826 | 5,110,893 | 44 | 1,450,591 | 0.0801 |
| 14 | TOUGS3BS-BIP | 20,421 | 2,195,488 | 10 | 2,042,100 | 0.1075 |
| 15 | TOUGS3BS-BIP@ | 11,778 | 884,525 | 6 | 1,963,000 | 0.0751 |
| 16 | TOUGS3B-SBIP\$ | 2,079 | 155,009 | 1 | 2,079,000 | 0.0746 |
| 17 | TOUGS3BS-CPP | 2,927 | 396,861 | 4 | 731,750 | 0.1356 |
| 18 | TOU-GS3-B-S-N | 60,792 | 7,984,559 | 58 | 1,048,138 | 0.1313 |
| 19 | TOUGS3-B-S-N@ | 19,557 | 1,373,861 | 15 | 1,303,800 | 0.0702 |
| 20 | TOU-GS3B-S-N\$ | 8,567 | 774,055 | 10 | 856,700 | 0.0904 |
| 21 | TOU-GS3-B-SN2 | 12,413 | 1,747,645 | 6 | 2,068,833 | 0.1408 |
| 22 | TOUGS3-B-SN2@ | 2,020 | 143,822 | | | 0.0712 |
| 23 | TOUGS3-B-SN2\$ | 280 | 26,927 | | | 0.0962 |
| 24 | TOU-GS3B-S-P | 888 | 104,076 | 1 | 888,000 | 0.1172 |
| 25 | TOU-GS3B-S-S | 4,742 | 497,664 | 3 | 1,580,667 | 0.1049 |
| 26 | TOU-GS3B-S-S@ | 1,113 | 65,255 | 1 | 1,113,000 | 0.0586 |
| 27 | TOU-GS3B-S-S\$ | 283 | 21,158 | | | 0.0748 |
| 28 | TOU-GS3B-S-T | 1,449 | 224,160 | 2 | 724,500 | 0.1547 |
| 29 | TOU-GS3-B-T | 897 | 75,312 | 1 | 897,000 | 0.0840 |
| 30 | TOU-GS3-B-T @ | 617 | 30,072 | | | 0.0487 |
| 31 | TOU-GS3-B-T \$ | 200 | 25,238 | | | 0.1262 |
| 32 | TOUGS3BT-CPP | 779 | 505,330 | | | 0.6487 |
| 33 | TOU-GS3-D | 29,466 | 3,487,288 | 184 | 160,141 | 0.1183 |
| 34 | TOU-GS3-D \$ | 2,737 | 211,451 | 20 | 136,850 | 0.0773 |
| 35 | TOU-GS3D-AE | 60,297 | 9,541,299 | 74 | 814,824 | 0.1582 |
| 36 | TOU-GS3D-AE @ | 12,796 | 1,038,200 | 14 | 914,000 | 0.0811 |
| 37 | TOU-GS3D-AE \$ | 20,850 | 1,936,662 | 26 | 801,923 | 0.0929 |
| 38 | TOU-GS3D-AECP | 11,898 | 2,020,083 | 17 | 699,882 | 0.1698 |
| 39 | TOU-GS3D-AEN2 | 1,113 | 196,516 | 2 | 556,500 | 0.1766 |
| 40 | TOU-GS3-DAES | 156 | 22,839 | 1 | 156,000 | 0.1464 |
| 41 | TOTAL Billed | 82,934,699 | 10,785,845,648 | 5,139,332 | 16,137 | 0.1301 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 676,959 | 5,853,000 | 0 | 0 | 0.0086 |
| 43 | TOTAL | 83,611,658 | 10,791,698,648 | 5,139,332 | 16,269 | 0.1291 |

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| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---------------------------------------|--------------|----------------|---------------------------------|-------------------------------|--------------------------|
| 1 | ACCOUNT 442 CONTINUED | | | | | |
| 2 | TOU-GS3-DAES\$ | 716 | 72,742 | | | 0.1016 |
| 3 | TOUGS3D-BIPP | 6,997 | 868,987 | 4 | 1,749,250 | 0.1242 |
| 4 | TOUGS3D-BIPS | 64,063 | 7,983,089 | 41 | 1,562,512 | 0.1246 |
| 5 | TOUGS3D-BIPS@ | 40,053 | 2,442,119 | 29 | 1,381,138 | 0.0610 |
| 6 | TOUGS3D-BIPS\$ | 13,465 | 939,727 | 10 | 1,346,500 | 0.0698 |
| 7 | TOU-GS3-D-C | 4,312 | 435,300 | 5 | 862,400 | 0.1010 |
| 8 | TOU-GS3-D-C @ | 1,177 | 32,223 | 1 | 1,177,000 | 0.0274 |
| 9 | TOU-GS3-D-C \$ | 959 | 26,827 | 1 | 959,000 | 0.0280 |
| 10 | TOU-GS3D-C-CP | 854 | 82,920 | 1 | 854,000 | 0.0971 |
| 11 | TOUGS3D-CPN1S | 2,449 | 335,283 | 3 | 816,333 | 0.1369 |
| 12 | TOU-GS3-D-CPP | 16,243 | 2,062,456 | 136 | 119,434 | 0.1270 |
| 13 | TOU-GS3D-CP-P | 23,352 | 3,527,503 | 21 | 1,112,000 | 0.1511 |
| 14 | TOU-GS3-DCPS@ | 437 | 23,876 | | | 0.0546 |
| 15 | TOU-GS3D-CP-S | 991,976 | 155,380,321 | 999 | 992,969 | 0.1566 |
| 16 | TOU-GS3-DCPS\$ | 24 | -64,745 | | | -2.6977 |
| 17 | TOU-GS3D-CP-T | 1,900 | 227,048 | 1 | 1,900,000 | 0.1195 |
| 18 | TOU-GS3D-EDW | 462 | 59,021 | 1 | 462,000 | 0.1278 |
| 19 | TOUGS3D-N1P \$ | 251 | 28,954 | | | 0.1154 |
| 20 | TOUGS3D-N1S | 4,651 | 819,777 | 13 | 357,769 | 0.1763 |
| 21 | TOUGS3D-N1S @ | 10,076 | 628,529 | 7 | 1,439,429 | 0.0624 |
| 22 | TOUGS3D-N1S \$ | 983 | 86,962 | 2 | 491,500 | 0.0885 |
| 23 | TOUGS3D-N2S | 11,722 | 1,834,452 | 8 | 1,465,250 | 0.1565 |
| 24 | TOUGS3D-N2S @ | 5,777 | 434,360 | 3 | 1,925,667 | 0.0752 |
| 25 | TOUGS3D-N2S \$ | 3,144 | 262,288 | 2 | 1,572,000 | 0.0834 |
| 26 | TOU-GS3-D-P | 39,174 | 5,856,145 | 33 | 1,187,091 | 0.1495 |
| 27 | TOU-GS3-D-P @ | 10,631 | 786,819 | 8 | 1,328,875 | 0.0740 |
| 28 | TOU-GS3-D-P \$ | 19,830 | 1,757,761 | 17 | 1,166,471 | 0.0886 |
| 29 | TOU-GS3-D-S | 1,733,158 | 269,558,032 | 1,514 | 1,144,754 | 0.1555 |
| 30 | TOU-GS3-D-S @ | 1,260,273 | 79,893,226 | 843 | 1,494,986 | 0.0634 |
| 31 | TOU-GS3-D-S \$ | 525,112 | 46,135,738 | 494 | 1,062,980 | 0.0879 |
| 32 | TOU-GS3-D-SP | 2,892 | 507,209 | 3 | 964,000 | 0.1754 |
| 33 | TOU-GS3-D-SS | 14,625 | 2,115,039 | 12 | 1,218,750 | 0.1446 |
| 34 | TOU-GS3-D-SS\$ | 800 | 61,724 | 1 | 800,000 | 0.0772 |
| 35 | TOU-GS3-D-ST | 2,497 | 687,868 | 8 | 312,125 | 0.2755 |
| 36 | TOU-GS3-D-T | 2,892 | 370,844 | 3 | 964,000 | 0.1282 |
| 37 | TOU-GS3-D-T @ | 1,003 | 49,570 | 1 | 1,003,000 | 0.0494 |
| 38 | TOU-GS3-D-T \$ | 590 | 51,700 | 1 | 590,000 | 0.0876 |
| 39 | TOU-GS3-E | 5,369 | 693,412 | 54 | 99,426 | 0.1292 |
| 40 | TOU-GS3-E \$ | 291 | 32,685 | 4 | 72,750 | 0.1123 |
| 41 | TOTAL Billed | 82,934,699 | 10,785,845,648 | 5,139,332 | 16,137 | 0.1301 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 676,959 | 5,853,000 | 0 | 0 | 0.0086 |
| 43 | TOTAL | 83,611,658 | 10,791,698,648 | 5,139,332 | 16,269 | 0.1291 |

SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
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- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---------------------------------------|--------------|----------------|---------------------------------|-------------------------------|--------------------------|
| 1 | ACCOUNT 442 CONTINUED | | | | | |
| 2 | TOU-GS3E-AE | 3,130 | 428,441 | 23 | 136,087 | 0.1369 |
| 3 | TOU-GS3E-AE \$ | 68 | 7,536 | 2 | 34,000 | 0.1108 |
| 4 | TOU-GS3E-AEN1 | | -2,132 | | | |
| 5 | TOU-GS3E-AEP | 1,557 | 243,886 | 2 | 778,500 | 0.1566 |
| 6 | TOU-GS3E-AEP@ | 1,175 | 92,650 | 1 | 1,175,000 | 0.0789 |
| 7 | TOU-GS3E-AES | 91,028 | 14,962,443 | 201 | 452,876 | 0.1644 |
| 8 | TOU-GS3E-AES@ | 14,551 | 1,196,424 | 30 | 485,033 | 0.0822 |
| 9 | TOU-GS3E-AES\$ | 13,259 | 1,214,134 | 26 | 509,962 | 0.0916 |
| 10 | TOU-GS3-E-BPS | 6,888 | 1,023,597 | 7 | 984,000 | 0.1486 |
| 11 | TOU-GS3-E-BPS@ | 1,530 | 83,790 | 1 | 1,530,000 | 0.0548 |
| 12 | TOU-GS3-E-BPS\$ | 2,002 | 184,205 | 3 | 667,333 | 0.0920 |
| 13 | TOU-GS3-E-N1P | 879 | 150,966 | 2 | 439,500 | 0.1717 |
| 14 | TOU-GS3-E-N1S | 14,089 | 2,471,615 | 31 | 454,484 | 0.1754 |
| 15 | TOU-GS3-E-N1S@ | 7,777 | 700,343 | 9 | 864,111 | 0.0901 |
| 16 | TOU-GS3E-N1S\$ | 811 | 73,107 | 1 | 811,000 | 0.0901 |
| 17 | TOU-GS3-E-N2 | 65 | -940 | | | -0.0145 |
| 18 | TOU-GS3E-N2S | 9,395 | 1,303,246 | 9 | 1,043,889 | 0.1387 |
| 19 | TOU-GS3E-N2S@ | 2,540 | 170,431 | 1 | 2,540,000 | 0.0671 |
| 20 | TOU-GS3E-N2S\$ | 384 | 44,864 | 1 | 384,000 | 0.1168 |
| 21 | TOU-GS3-E-P | 10,912 | 1,754,081 | 10 | 1,091,200 | 0.1607 |
| 22 | TOU-GS3-E-P @ | 1,394 | 103,228 | 1 | 1,394,000 | 0.0741 |
| 23 | TOU-GS3-EP \$ | 2,277 | 241,679 | 3 | 759,000 | 0.1061 |
| 24 | TOU-GS3-E-S | 344,574 | 57,286,619 | 465 | 741,019 | 0.1663 |
| 25 | TOU-GS3-E-S @ | 24,268 | 2,129,401 | 29 | 836,828 | 0.0877 |
| 26 | TOU-GS3-ES \$ | 58,625 | 6,164,869 | 83 | 706,325 | 0.1052 |
| 27 | TOU-GS3-R-S | 539 | -373,697 | 1 | 539,000 | -0.6933 |
| 28 | TOU-GS3SOP-S | 437 | 96,145 | 1 | 437,000 | 0.2200 |
| 29 | TOU-GS3SOP-S\$ | 189 | 19,845 | | | 0.1050 |
| 30 | TOU-PA2D | 1,553 | 235,166 | 1,067 | 1,455 | 0.1514 |
| 31 | TOU-PA2D \$ | 96 | 5,366 | 59 | 1,627 | 0.0559 |
| 32 | TOU-PA2D-APIP | 869 | 75,059 | 2 | 434,500 | 0.0864 |
| 33 | TOU-PA2D-APIS | 49,553 | 5,710,571 | 289 | 171,464 | 0.1152 |
| 34 | TOU-PA2DAPIS@ | 1,484 | 51,190 | 3 | 494,667 | 0.0345 |
| 35 | TOU-PA2DAPIS\$ | 1,240 | 58,628 | 6 | 206,667 | 0.0473 |
| 36 | TOU-PA2D-CP-S | 4,071 | 526,216 | 17 | 239,471 | 0.1293 |
| 37 | TOU-PA2D-N1S | 4,387 | 449,243 | 27 | 162,481 | 0.1024 |
| 38 | TOU-PA2D-N1S\$ | 371 | 24,757 | 4 | 92,750 | 0.0667 |
| 39 | TOU-PA2D-N2S | 2,123 | 231,300 | 18 | 117,944 | 0.1089 |
| 40 | TOU-PA2D-N2S\$ | 12 | 1,360 | 1 | 12,000 | 0.1133 |
| 41 | TOTAL Billed | 82,934,699 | 10,785,845,648 | 5,139,332 | 16,137 | 0.1301 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 676,959 | 5,853,000 | 0 | 0 | 0.0086 |
| 43 | TOTAL | 83,611,658 | 10,791,698,648 | 5,139,332 | 16,269 | 0.1291 |

SALES OF ELECTRICITY BY RATE SCHEDULES

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- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---------------------------------------|--------------|----------------|---------------------------------|-------------------------------|--------------------------|
| 1 | ACCOUNT 442 CONTINUED | | | | | |
| 2 | TOU-PA2D-P | 2,989 | 367,300 | 12 | 249,083 | 0.1229 |
| 3 | TOU-PA2D-P \$ | 4,939 | 311,161 | 13 | 379,923 | 0.0630 |
| 4 | TOU-PA2D-RTP | 517 | 78,069 | 6 | 86,167 | 0.1510 |
| 5 | TOU-PA2D-S | 390 | 45,554 | 3 | 130,000 | 0.1168 |
| 6 | TOU-PA2D-S @ | 24,417 | 1,292,422 | 134 | 182,216 | 0.0529 |
| 7 | TOU-PA2D-S \$ | 109,021 | 8,607,512 | 1,556 | 70,065 | 0.0790 |
| 8 | TOU-PA2D-SEC | 678,517 | 94,357,528 | 8,588 | 79,008 | 0.1391 |
| 9 | TOU-PA2E | 10,538 | 1,858,335 | 466 | 22,614 | 0.1763 |
| 10 | TOU-PA2E \$ | 686 | 76,124 | 12 | 57,167 | 0.1110 |
| 11 | TOU-PA2E-API | 491 | 74,546 | | | 0.1518 |
| 12 | TOU-PA2EAPIN1 | 24 | 1,135 | | | 0.0473 |
| 13 | TOU-PA2EAPIN2 | 66 | -12,978 | | | -0.1966 |
| 14 | TOU-PA2E-APIS | 11,833 | 1,498,196 | 104 | 113,779 | 0.1266 |
| 15 | TOUPA2E-APIS@ | 44 | 6,821 | | | 0.1550 |
| 16 | TOU-PA2EAPIS\$ | 341 | 28,992 | 3 | 113,667 | 0.0850 |
| 17 | TOU-PA2EAPN1S | 630 | 35,163 | 3 | 210,000 | 0.0558 |
| 18 | TOU-PA2EAPN2S | 3,509 | 241,696 | 13 | 269,923 | 0.0689 |
| 19 | TOU-PA2E-CPPS | -1 | -335 | | | 0.3350 |
| 20 | TOU-PA2E-N1 | 256 | -2,012 | | | -0.0079 |
| 21 | TOU-PA2E-N1P | 16 | -35,176 | 1 | 16,000 | -2.1985 |
| 22 | TOU-PA2E-N1S | 5,710 | 556,329 | 26 | 219,615 | 0.0974 |
| 23 | TOU-PA2E-N1\$ | 94 | 7,152 | 1 | 94,000 | 0.0761 |
| 24 | TOU-PA2E-N2 | 347 | -44,122 | | | -0.1272 |
| 25 | TOU-PA2E-N2 \$ | | 8 | | | |
| 26 | TOU-PA2E-N2-S | 13,857 | 1,120,281 | 60 | 230,950 | 0.0808 |
| 27 | TOU-PA2E-N2S\$ | 2 | 453 | | | 0.2265 |
| 28 | TOU-PA2E-P | 136 | 24,891 | 3 | 45,333 | 0.1830 |
| 29 | TOU-PA2E-P@ | 13 | 1,063 | 1 | 13,000 | 0.0818 |
| 30 | TOU-PA2E-P \$ | 192 | 15,396 | 1 | 192,000 | 0.0802 |
| 31 | TOU-PA2-E-S | 159 | 18,960 | | | 0.1192 |
| 32 | TOU-PA2E-S | 189,213 | 30,219,190 | 3,664 | 51,641 | 0.1597 |
| 33 | TOU-PA2E-S@ | 850 | 50,502 | 7 | 121,429 | 0.0594 |
| 34 | TOU-PA2E-S \$ | 25,030 | 2,379,901 | 378 | 66,217 | 0.0951 |
| 35 | TOU-PA3D | 1,348 | 260,048 | 35 | 38,514 | 0.1929 |
| 36 | TOU-PA3D \$ | 296 | 26,638 | 5 | 59,200 | 0.0900 |
| 37 | TOU-PA3D-APIP | 9,773 | 691,328 | 2 | 4,886,500 | 0.0707 |
| 38 | TOU-PA3DAPIP@ | 1,787 | 43,091 | 1 | 1,787,000 | 0.0241 |
| 39 | TOU-PA3D-APIS | 23,360 | 2,346,926 | 25 | 934,400 | 0.1005 |
| 40 | TOU-PA3DAPIS@ | 9 | 3,671 | | | 0.4079 |
| 41 | TOTAL Billed | 82,934,699 | 10,785,845,648 | 5,139,332 | 16,137 | 0.1301 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 676,959 | 5,853,000 | 0 | 0 | 0.0086 |
| 43 | TOTAL | 83,611,658 | 10,791,698,648 | 5,139,332 | 16,269 | 0.1291 |

SALES OF ELECTRICITY BY RATE SCHEDULES

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|----------|---------------------------------------|--------------|----------------|---------------------------------|-------------------------------|--------------------------|
| 1 | ACCOUNT 442 CONTINUED | | | | | |
| 2 | TOU-PA3DAPIS\$ | 2,391 | 106,458 | 3 | 797,000 | 0.0445 |
| 3 | TOU-PA3DAPN2S | 199 | 30,954 | | | 0.1555 |
| 4 | TOU-PA3DCPN2S | 1,022 | 126,264 | | | 0.1235 |
| 5 | TOU-PA3D-CPP | 4,027 | 560,418 | 1 | 4,027,000 | 0.1392 |
| 6 | TOU-PA3DCPPN2 | 45 | 4,212 | | | 0.0936 |
| 7 | TOU-PA3D-CPS | 134,985 | 16,048,687 | 163 | 828,129 | 0.1189 |
| 8 | TOU-PA3D-N1S | 3,589 | 342,700 | 3 | 1,196,333 | 0.0955 |
| 9 | TOU-PA3D-N1S\$ | 315 | 24,675 | 1 | 315,000 | 0.0783 |
| 10 | TOU-PA3D-N2 | 95 | 4,072 | | | 0.0429 |
| 11 | TOU-PA3D-N2S | 1,195 | 161,774 | 1 | 1,195,000 | 0.1354 |
| 12 | TOU-PA3D-N2S\$ | 1,074 | 50,747 | | | 0.0473 |
| 13 | TOU-PA3D-P | 16,667 | 1,760,490 | 11 | 1,515,182 | 0.1056 |
| 14 | TOU-PA3D-P @ | 13,614 | 560,913 | 3 | 4,538,000 | 0.0412 |
| 15 | TOU-PA3D-P \$ | 7,763 | 502,557 | 6 | 1,293,833 | 0.0647 |
| 16 | TOU-PA3D-S | 356,055 | 39,471,895 | 309 | 1,152,282 | 0.1109 |
| 17 | TOU-PA3D-S @ | 27,452 | 1,485,733 | 23 | 1,193,565 | 0.0541 |
| 18 | TOU-PA3D-S \$ | 86,949 | 5,579,323 | 82 | 1,060,354 | 0.0642 |
| 19 | TOU-PA3D-T | 23,238 | 1,927,132 | 1 | 23,238,000 | 0.0829 |
| 20 | TOU-PA3E | 8,308 | 1,090,086 | 28 | 296,714 | 0.1312 |
| 21 | TOU-PA3E \$ | 249 | 24,131 | 1 | 249,000 | 0.0969 |
| 22 | TOU-PA3E-API | 142 | 16,238 | | | 0.1144 |
| 23 | TOU-PA3EAPIN1 | | -536 | | | |
| 24 | TOU-PA3EAPIS@ | 2,903 | 146,546 | 3 | 967,667 | 0.0505 |
| 25 | TOU-PA3E-N1 | 507 | 40,861 | | | 0.0806 |
| 26 | TOU-PA3E-N1P | 616 | 72,066 | | | 0.1170 |
| 27 | TOU-PA3E-N1P\$ | 3,024 | 176,544 | 2 | 1,512,000 | 0.0584 |
| 28 | TOU-PA3E-N1S | 12,519 | 1,244,383 | 9 | 1,391,000 | 0.0994 |
| 29 | TOU-PA3E-N1S\$ | | -9,680 | | | |
| 30 | TOU-PA3E-N2 | 201 | 12,257 | | | 0.0610 |
| 31 | TOU-PA3E-N2S | 8,182 | 736,116 | 5 | 1,636,400 | 0.0900 |
| 32 | TOU-PA3E-P | 8,170 | 1,019,307 | 4 | 2,042,500 | 0.1248 |
| 33 | TOU-PA3E-P @ | 205 | 23,266 | 1 | 205,000 | 0.1135 |
| 34 | TOU-PA3E-S | 124,455 | 16,389,363 | 244 | 510,061 | 0.1317 |
| 35 | TOU-PA3E-S @ | 1,280 | 107,117 | 3 | 426,667 | 0.0837 |
| 36 | TOU-PA3E-S \$ | 10,086 | 798,861 | 18 | 560,333 | 0.0792 |
| 37 | TOU-PA-ICE | | -227 | 1 | | |
| 38 | TOUPA-ICE-API | | -574 | | | |
| 39 | TPA2-A | 86,779 | 13,387,958 | 1,694 | 51,227 | 0.1543 |
| 40 | TPA2-A @ | 936 | 55,196 | 6 | 156,000 | 0.0590 |
| 41 | TOTAL Billed | 82,934,699 | 10,785,845,648 | 5,139,332 | 16,137 | 0.1301 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 676,959 | 5,853,000 | 0 | 0 | 0.0086 |
| 43 | TOTAL | 83,611,658 | 10,791,698,648 | 5,139,332 | 16,269 | 0.1291 |

SALES OF ELECTRICITY BY RATE SCHEDULES

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|----------|---------------------------------------|--------------|----------------|---------------------------------|-------------------------------|--------------------------|
| 1 | ACCOUNT 442 CONTINUED | | | | | |
| 2 | TPA2-A \$ | 10,944 | 974,868 | 92 | 118,957 | 0.0891 |
| 3 | TPA2-A-API | 14,344 | 1,634,393 | 185 | 77,535 | 0.1139 |
| 4 | TPA2-A-API \$ | 2,532 | 120,352 | 12 | 211,000 | 0.0475 |
| 5 | TPA2-A-API-N | 19,995 | 664,086 | 62 | 322,500 | 0.0332 |
| 6 | TPA2-A-API-N\$ | 468 | 26,480 | 3 | 156,000 | 0.0566 |
| 7 | TPA2-A-API-N2 | 1,412 | 71,385 | 1 | 1,412,000 | 0.0506 |
| 8 | TPA2-A-DL # | | 58 | | | |
| 9 | TPA2-A-N | 56,726 | 3,305,759 | 229 | 247,712 | 0.0583 |
| 10 | TPA2-A-N \$ | 476 | 24,161 | 2 | 238,000 | 0.0508 |
| 11 | TPA2-A-N2 | 7,539 | 445,007 | 14 | 538,500 | 0.0590 |
| 12 | TPA2-A-N2 \$ | 618 | 29,585 | 1 | 618,000 | 0.0479 |
| 13 | TPA2-A-P | 300 | 37,951 | 1 | 300,000 | 0.1265 |
| 14 | TPA2-A-P \$ | 5 | 1,048 | | | 0.2096 |
| 15 | TPA2-A-P-N | | 509 | | | |
| 16 | TPA2-A-STBY | -38 | -29,162 | | | 0.7674 |
| 17 | TPA2-A-S-API@ | 1 | 167 | 1 | 1,000 | 0.1670 |
| 18 | TPA2-A-STDBY | 45 | 29,844 | | | 0.6632 |
| 19 | TPA2-B | 182,035 | 23,244,988 | 2,606 | 69,852 | 0.1277 |
| 20 | TPA2-B @ | 6,616 | 393,281 | 32 | 206,750 | 0.0594 |
| 21 | TPA2-B \$ | 13,441 | 1,084,832 | 153 | 87,850 | 0.0807 |
| 22 | TPA2-B-API | 5,922 | 777,191 | 76 | 77,921 | 0.1312 |
| 23 | TPA2-B-API @ | | | 1 | | |
| 24 | TPA2-B-API \$ | 15 | 4,906 | | | 0.3271 |
| 25 | TPA2-B-API-N | | -8 | 1 | | |
| 26 | TPA2-B-CPP | 1,211 | 126,590 | 3 | 403,667 | 0.1045 |
| 27 | TPA2-B-DL # | | 6,378 | | | |
| 28 | TPA2-B-N | | -3,969 | | | |
| 29 | TPA2-B-N \$ | | 2,021 | | | |
| 30 | TPA2-B-P | 2,232 | 201,763 | 6 | 372,000 | 0.0904 |
| 31 | TPA2-B-P \$ | 506 | 24,870 | 1 | 506,000 | 0.0492 |
| 32 | TPA2-B-P-API | 302 | 24,541 | | | 0.0813 |
| 33 | TPA2-B-S | 237 | 22,989 | | | 0.0970 |
| 34 | TPA2B-S-API-N | 343 | 34,941 | | | 0.1019 |
| 35 | TPA2B-S-APIN2 | 72 | 19,239 | | | 0.2672 |
| 36 | TPA2-B-S-N | 10,714 | 899,134 | 57 | 187,965 | 0.0839 |
| 37 | TPA2-B-S-N \$ | 1,018 | 50,103 | 7 | 145,429 | 0.0492 |
| 38 | TPA2-B-S-N2 | 4,387 | 327,408 | 1 | 4,387,000 | 0.0746 |
| 39 | TPA2-B-S-STBY | -180 | -18,190 | | | 0.1011 |
| 40 | TPA2-B-SSTBY\$ | -331 | -23,236 | | | 0.0702 |
| 41 | TOTAL Billed | 82,934,699 | 10,785,845,648 | 5,139,332 | 16,137 | 0.1301 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 676,959 | 5,853,000 | 0 | 0 | 0.0086 |
| 43 | TOTAL | 83,611,658 | 10,791,698,648 | 5,139,332 | 16,269 | 0.1291 |

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|----------|---------------------------------------|--------------|----------------|---------------------------------|-------------------------------|--------------------------|
| 1 | ACCOUNT 442 CONTINUED | | | | | |
| 2 | TPA2B-STBY-P | | 284 | | | |
| 3 | TPA2B-STBY-S | 104 | 8,447 | | | 0.0812 |
| 4 | TPA2D-5T8 | 6,695 | 654,808 | 45 | 148,778 | 0.0978 |
| 5 | TPA2D-5T8-APS | 274 | 29,181 | 1 | 274,000 | 0.1065 |
| 6 | TPA2D-5T8-CPS | 183 | 26,288 | 2 | 91,500 | 0.1437 |
| 7 | TPA2D-5T8-PRI | 113 | 14,173 | 1 | 113,000 | 0.1254 |
| 8 | TPA2D-5T8-SEC | 30,988 | 3,658,922 | 153 | 202,536 | 0.1181 |
| 9 | TPA2D-5T8SEC\$ | 2,090 | 147,683 | 14 | 149,286 | 0.0707 |
| 10 | T-PA2D-APIN2S | 787 | 100,934 | 2 | 393,500 | 0.1283 |
| 11 | TPA2E-5T8 | 1,449 | 220,530 | 38 | 38,132 | 0.1522 |
| 12 | TPA2E-5T8 \$ | 12 | 1,440 | | | 0.1200 |
| 13 | TPA2E-5T8APIS | | 457 | 1 | | |
| 14 | TPA2E-5T8APIS\$ | 180 | 14,236 | 1 | 180,000 | 0.0791 |
| 15 | TPA2E-5T8S | 29,040 | 4,401,724 | 516 | 56,279 | 0.1516 |
| 16 | TPA2E-5T8S \$ | 2,243 | 208,883 | 38 | 59,026 | 0.0931 |
| 17 | TPA2E-5T8S-N1 | 254 | 8,295 | 3 | 84,667 | 0.0327 |
| 18 | TPA2-RTP | 252 | 38,819 | 1 | 252,000 | 0.1540 |
| 19 | TPA2-SOP1 | 4,823 | 983,969 | 81 | 59,543 | 0.2040 |
| 20 | TPA2-SOP1 \$ | 727 | 88,451 | 6 | 121,167 | 0.1217 |
| 21 | TPA2-SOP1APIS | 1,124 | 196,973 | 14 | 80,286 | 0.1752 |
| 22 | TPA2SOP1APIS\$ | 89 | 9,978 | 1 | 89,000 | 0.1121 |
| 23 | TPA2-SOP1-N | | -51 | | | |
| 24 | TPA2-SOP1-P | 44 | 8,792 | | | 0.1998 |
| 25 | TPA2-SOP1-S @ | 131 | 9,974 | 1 | 131,000 | 0.0761 |
| 26 | TPA2-SOP1-S-N | 71 | 13,685 | 1 | 71,000 | 0.1927 |
| 27 | TPA2-SOP1-SN2 | 8 | 2,697 | | | 0.3371 |
| 28 | TPA2-SOP2 | 845 | 138,582 | | | 0.1640 |
| 29 | TPA2-SOP2 @ | 3 | 507 | | | 0.1690 |
| 30 | TPA2-SOP2 \$ | 32 | 7,034 | | | 0.2198 |
| 31 | TPA2-SOP2-API | 189 | 33,304 | | | 0.1762 |
| 32 | TPA2-SOP2APIS | 394 | 87,109 | 3 | 131,333 | 0.2211 |
| 33 | TPA2-SOP2APIS\$ | 47 | 14,883 | 1 | 47,000 | 0.3167 |
| 34 | TPA2-SOP2-S | 2,210 | 378,052 | 13 | 170,000 | 0.1711 |
| 35 | TPA2-SOP2-S@ | 2 | 334 | | | 0.1670 |
| 36 | TPA2-SOP-S \$ | 98 | 15,969 | 1 | 98,000 | 0.1629 |
| 37 | TPA2-SOP2SN2\$ | 159 | 13,207 | | | 0.0831 |
| 38 | TPA2SP1AISN2 | 15 | 11,592 | | | 0.7728 |
| 39 | TPA2-STBY-S \$ | 395 | 36,678 | 1 | 395,000 | 0.0929 |
| 40 | TPA3-A \$ | 7,011 | 601,863 | 14 | 500,786 | 0.0858 |
| 41 | TOTAL Billed | 82,934,699 | 10,785,845,648 | 5,139,332 | 16,137 | 0.1301 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 676,959 | 5,853,000 | 0 | 0 | 0.0086 |
| 43 | TOTAL | 83,611,658 | 10,791,698,648 | 5,139,332 | 16,269 | 0.1291 |

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
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| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---------------------------------------|--------------|----------------|---------------------------------|-------------------------------|--------------------------|
| 1 | ACCOUNT 442 CONTINUED | | | | | |
| 2 | TPA3-A-API-N | 2,485 | 123,490 | 2 | 1,242,500 | 0.0497 |
| 3 | TPA3-AAPI-SN2 | 283 | 24,253 | | | 0.0857 |
| 4 | TPA3-A-N | | -453,584 | | | |
| 5 | TPA3-A-N2 | | -13,900 | | | |
| 6 | TPA3-A-NEM \$ | | -1,969 | | | |
| 7 | TPA3-A-P | 1,759 | 202,409 | 3 | 586,333 | 0.1151 |
| 8 | TPA3-A-P @ | 1,087 | 77,351 | 1 | 1,087,000 | 0.0712 |
| 9 | TPA3-A-P \$ | 143 | 14,900 | | | 0.1042 |
| 10 | TPA3-A-P-API | 413 | 68,940 | 1 | 413,000 | 0.1669 |
| 11 | TPA3-A-P-API\$ | 211 | 21,789 | | | 0.1033 |
| 12 | TPA3-A-P-N | 6,485 | 571,483 | 2 | 3,242,500 | 0.0881 |
| 13 | TPA3-A-P-N \$ | 52 | 12,769 | | | 0.2456 |
| 14 | TPA3-A-S | 86,655 | 10,685,213 | 184 | 470,951 | 0.1233 |
| 15 | TPA3-A-S @ | 4,419 | 285,902 | 7 | 631,286 | 0.0647 |
| 16 | TPA3-A-S-API | 12,622 | 1,195,363 | 27 | 467,481 | 0.0947 |
| 17 | TPA3-A-S-API@ | 1,482 | 95,723 | 2 | 741,000 | 0.0646 |
| 18 | TPA3-A-S-API\$ | 493 | 44,772 | 1 | 493,000 | 0.0908 |
| 19 | TPA3-A-S-N | 81,862 | 6,203,409 | 42 | 1,949,095 | 0.0758 |
| 20 | TPA3-A-S-N \$ | 957 | 65,639 | 2 | 478,500 | 0.0686 |
| 21 | TPA3-A-S-N1 @ | 11 | 647 | | | 0.0588 |
| 22 | TPA3-A-S-N2 | 2,280 | 177,131 | 2 | 1,140,000 | 0.0777 |
| 23 | TPA3-A-S-N2 \$ | 116 | 6,902 | 1 | 116,000 | 0.0595 |
| 24 | TPA3-A-STDBY | 97 | 17,270 | 1 | 97,000 | 0.1780 |
| 25 | TPA3-B | | 40 | | | |
| 26 | TPA3-B-API @ | 163 | 9,514 | | | 0.0584 |
| 27 | TPA3B-API-N1S | 504 | 30,340 | | | 0.0602 |
| 28 | TPA3-B-API-NEM | | -27 | | | |
| 29 | TPA3-B-API-P | 3,391 | 240,388 | | | 0.0709 |
| 30 | TPA3-B-API-S | 8,506 | 772,813 | 10 | 850,600 | 0.0909 |
| 31 | TPA3-B-API-S\$ | 357 | 24,152 | | | 0.0677 |
| 32 | TPA3-B-CPP-P | 384 | 26,466 | | | 0.0689 |
| 33 | TPA3-B-CPP-S | 13,313 | 1,320,219 | 6 | 2,218,833 | 0.0992 |
| 34 | TPA3-B-DL # | | 70,161 | | | |
| 35 | TPA3-B-N2 | | 91 | | | |
| 36 | TPA3-B-N2-S \$ | 309 | 13,995 | | | 0.0453 |
| 37 | TPA3-B-NEM | | -27,333 | | | |
| 38 | TPA3-B-NEM-P | 1,821 | 195,414 | 1 | 1,821,000 | 0.1073 |
| 39 | TPA3-B-NEM-S | 6,535 | 575,500 | 3 | 2,178,333 | 0.0881 |
| 40 | TPA3-B-NEM-S\$ | 2,005 | 129,042 | 1 | 2,005,000 | 0.0644 |
| 41 | TOTAL Billed | 82,934,699 | 10,785,845,648 | 5,139,332 | 16,137 | 0.1301 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 676,959 | 5,853,000 | 0 | 0 | 0.0086 |
| 43 | TOTAL | 83,611,658 | 10,791,698,648 | 5,139,332 | 16,269 | 0.1291 |

SALES OF ELECTRICITY BY RATE SCHEDULES

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| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---------------------------------------|--------------|----------------|---------------------------------|-------------------------------|--------------------------|
| 1 | ACCOUNT 442 CONTINUED | | | | | |
| 2 | TPA3-B-P | 13,234 | 1,078,113 | 6 | 2,205,667 | 0.0815 |
| 3 | TPA3-B-P @ | 579 | 50,998 | 1 | 579,000 | 0.0881 |
| 4 | TPA3-B-P \$ | 269 | 14,676 | | | 0.0546 |
| 5 | TPA3-B-S | 12,503 | 1,241,435 | 1 | 12,503,000 | 0.0993 |
| 6 | TPA3-B-S @ | 1,809 | 212,267 | 6 | 301,500 | 0.1173 |
| 7 | TPA3-B-S \$ | 12,122 | 794,117 | 13 | 932,462 | 0.0655 |
| 8 | TPA3-BSAPIN2 | 320 | 32,006 | | | 0.1000 |
| 9 | TPA3-B-SEC | 151,497 | 15,250,679 | 145 | 1,044,807 | 0.1007 |
| 10 | TPA3-B-S-N2 | 383 | 28,996 | | | 0.0757 |
| 11 | TPA3-B-STBY | 103 | 11,976 | | | 0.1163 |
| 12 | TPA3-B-T | 7,102 | 487,176 | | | 0.0686 |
| 13 | TPA3D-5T8 | 14,689 | 1,622,802 | 13 | 1,129,923 | 0.1105 |
| 14 | TPA3D-5T8 \$ | 1,507 | 104,630 | 1 | 1,507,000 | 0.0694 |
| 15 | TPA3D-5T8-API | 656 | 60,431 | | | 0.0921 |
| 16 | TPA3-D-RTP | 642 | 73,083 | 2 | 321,000 | 0.1138 |
| 17 | TPA3E-5T8 | 25,840 | 3,152,541 | 34 | 760,000 | 0.1220 |
| 18 | TPA3E-5T8 @ | 55 | 7,947 | | | 0.1445 |
| 19 | TPA3E-5T8-API | | | 2 | | |
| 20 | TPA3E-5T8API\$ | 386 | 20,122 | | | 0.0521 |
| 21 | T-PA3EAPIN1S | 332 | 23,259 | | | 0.0701 |
| 22 | T-PA3EAPIN2S | 614 | 70,690 | 2 | 307,000 | 0.1151 |
| 23 | T-PA3E-APIS | 3,338 | 381,861 | 8 | 417,250 | 0.1144 |
| 24 | T-PA3E-APIS | -99 | -6,047 | | | 0.0611 |
| 25 | TPA3-SOP1 | 5,996 | 845,536 | 12 | 499,667 | 0.1410 |
| 26 | TPA3-SOP1 @ | 233 | 30,751 | 1 | 233,000 | 0.1320 |
| 27 | TPA3-SOP1APIP | 78 | 15,741 | | | 0.2018 |
| 28 | TPA3SOP1APIP\$ | 231 | 18,621 | | | 0.0806 |
| 29 | TPA3-SOP1APIS | 1,239 | 160,487 | 2 | 619,500 | 0.1295 |
| 30 | TPA3SOP1APIS@ | 28 | 12,567 | | | 0.4488 |
| 31 | TPA3SOP1APIS\$ | 194 | 16,300 | | | 0.0840 |
| 32 | TPA3-SOP1 N2 | | -1,336 | | | |
| 33 | TPA3-SOP1-P | 377 | 55,607 | 1 | 377,000 | 0.1475 |
| 34 | TPA3-SOP1-P @ | 278 | 21,245 | | | 0.0764 |
| 35 | TPA3-SOP1-P \$ | 49 | 8,908 | | | 0.1818 |
| 36 | TPA3-SOP1-S \$ | 474 | 73,497 | 1 | 474,000 | 0.1551 |
| 37 | TPA3-SOP2 | 5,471 | 843,433 | 11 | 497,364 | 0.1542 |
| 38 | TPA3-SOP2 @ | 392 | 33,193 | 1 | 392,000 | 0.0847 |
| 39 | TPA3-SOP2 \$ | 203 | 28,481 | 1 | 203,000 | 0.1403 |
| 40 | TPA3-SOP2-API | 406 | 74,433 | 2 | 203,000 | 0.1833 |
| 41 | TOTAL Billed | 82,934,699 | 10,785,845,648 | 5,139,332 | 16,137 | 0.1301 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 676,959 | 5,853,000 | 0 | 0 | 0.0086 |
| 43 | TOTAL | 83,611,658 | 10,791,698,648 | 5,139,332 | 16,269 | 0.1291 |

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|----------|---------------------------------------|--------------|----------------|---------------------------------|-------------------------------|--------------------------|
| 1 | ACCOUNT 442 CONTINUED | | | | | |
| 2 | TPA3-SOP2-N | 129 | 16,387 | | | 0.1270 |
| 3 | TU8A-BIP-S | 188 | 18,239 | | | 0.0970 |
| 4 | TU8A-N-S | 499 | 59,965 | | | 0.1202 |
| 5 | TU8A-P | 4,468 | 568,408 | 1 | 4,468,000 | 0.1272 |
| 6 | TU8A-S | 4,177 | 466,084 | 2 | 2,088,500 | 0.1116 |
| 7 | TU8A-T | 8,204 | 806,759 | 1 | 8,204,000 | 0.0983 |
| 8 | TU8BAPS-CPN2S | 117 | 16,235 | | | 0.1388 |
| 9 | TU8BAPSECPP-P | 3,716 | 516,380 | 1 | 3,716,000 | 0.1390 |
| 10 | TU8BAPSECPP-S | 4,839 | 600,749 | 2 | 2,419,500 | 0.1241 |
| 11 | TU8B-APSE-N2P | 3,460 | 520,355 | 1 | 3,460,000 | 0.1504 |
| 12 | TU8B-APSE-N2S | 2,310 | 373,679 | 1 | 2,310,000 | 0.1618 |
| 13 | TU8B-APSE-N-P | | | 2 | | |
| 14 | TU8B-APSE-N-S | 5,431 | 825,784 | 5 | 1,086,200 | 0.1521 |
| 15 | TU8B-APSE-N-T | 112,547 | 10,311,668 | 1 | 112,547,000 | 0.0916 |
| 16 | TU8B-APSE-P | 6,313 | 755,942 | 2 | 3,156,500 | 0.1197 |
| 17 | TU8B-APSE-P @ | 10,554 | 747,280 | 3 | 3,518,000 | 0.0708 |
| 18 | TU8B-APSE-P \$ | 323 | 29,919 | | | 0.0926 |
| 19 | TU8B-APSE-S | 20,329 | 2,564,672 | 9 | 2,258,778 | 0.1262 |
| 20 | TU8B-APSE-S @ | 4,138 | 361,532 | 2 | 2,069,000 | 0.0874 |
| 21 | TU8B-APSE-S \$ | 436 | 48,400 | | | 0.1110 |
| 22 | TU8B-APSE-SN\$ | 1,386 | 133,107 | 1 | 1,386,000 | 0.0960 |
| 23 | TU8B-APSESN2@ | 136 | 13,647 | | | 0.1003 |
| 24 | TU8B-APSE-T | 8,215 | 589,952 | | | 0.0718 |
| 25 | TU8B-APSE-T @ | 23,995 | 786,662 | | | 0.0328 |
| 26 | TU8B-CPP-P | 16,689 | 2,141,543 | 2 | 8,344,500 | 0.1283 |
| 27 | TU8B-CPP-S | -370 | -39,263 | 1 | -370,000 | 0.1061 |
| 28 | TU8B-CPP-T | 7,223 | 1,016,291 | 1 | 7,223,000 | 0.1407 |
| 29 | TU8B-DL-S# | | 420 | | | |
| 30 | TU8B-P | 470,059 | 49,272,915 | 48 | 9,792,896 | 0.1048 |
| 31 | TU8B-P @ | 390,158 | 22,613,609 | 27 | 14,450,296 | 0.0580 |
| 32 | TU8B-P-BIP | 149,475 | 15,268,715 | 10 | 14,947,500 | 0.1021 |
| 33 | TU8B-P-BIP @ | 83,898 | 4,522,565 | 4 | 20,974,500 | 0.0539 |
| 34 | TU8B-P-BIP-N | 4,494 | 684,331 | | | 0.1523 |
| 35 | TU8B-P-BIP-N@ | 20,078 | 826,738 | 1 | 20,078,000 | 0.0412 |
| 36 | TU8B-P-CPPN1 | 19,695 | 2,664,374 | 3 | 6,565,000 | 0.1353 |
| 37 | TU8B-P-CPPN2 | 921 | 153,692 | | | 0.1669 |
| 38 | TU8B-P-N | 201,945 | 22,892,460 | 17 | 11,879,118 | 0.1134 |
| 39 | TU8B-P-N @ | 4,067 | 218,582 | 1 | 4,067,000 | 0.0537 |
| 40 | TU8B-P-N2 | 9,951 | 1,223,977 | | | 0.1230 |
| 41 | TOTAL Billed | 82,934,699 | 10,785,845,648 | 5,139,332 | 16,137 | 0.1301 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 676,959 | 5,853,000 | 0 | 0 | 0.0086 |
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|----------|---------------------------------------|--------------|----------------|---------------------------------|-------------------------------|--------------------------|
| 1 | ACCOUNT 442 CONTINUED | | | | | |
| 2 | TU8B-S | 758,364 | 84,878,172 | 180 | 4,213,133 | 0.1119 |
| 3 | TU8B-S @ | 389,633 | 24,791,714 | 75 | 5,195,107 | 0.0636 |
| 4 | TU8B-S-BIP | 144,321 | 15,365,470 | 21 | 6,872,429 | 0.1065 |
| 5 | TU8B-S-BIP @ | 67,534 | 3,968,314 | 8 | 8,441,750 | 0.0588 |
| 6 | TU8B-S-BIP-N | 20,743 | 2,380,295 | 2 | 10,371,500 | 0.1148 |
| 7 | TU8B-S-BIP-N@ | 20,956 | 1,060,875 | 3 | 6,985,333 | 0.0506 |
| 8 | TU8B-S-BIP-N\$ | 2,309 | 136,770 | 1 | 2,309,000 | 0.0592 |
| 9 | TU8B-S-BIP-N2 | 5,322 | 425,821 | | | 0.0800 |
| 10 | TU8B-S-CPPN1 | 27,856 | 3,826,232 | 7 | 3,979,429 | 0.1374 |
| 11 | TU8B-S-CPPN2 | 2,798 | 422,850 | 1 | 2,798,000 | 0.1511 |
| 12 | TU8B-S-N | 72,495 | 9,536,482 | 26 | 2,788,269 | 0.1315 |
| 13 | TU8B-S-N @ | 131,627 | 8,104,404 | 40 | 3,290,675 | 0.0616 |
| 14 | TU8B-S-N2 | 12,120 | 1,468,673 | 1 | 12,120,000 | 0.1212 |
| 15 | TU8B-S-N2 @ | 10,595 | 797,834 | 2 | 5,297,500 | 0.0753 |
| 16 | TU8B-T | 306,129 | 21,219,317 | 6 | 51,021,500 | 0.0693 |
| 17 | TU8B-T @ | 426,517 | 12,847,620 | 7 | 60,931,000 | 0.0301 |
| 18 | TU8B-T-BIP | 287,395 | 19,750,625 | 4 | 71,848,750 | 0.0687 |
| 19 | TU8B-T-BIP @ | 286,713 | 8,525,573 | 2 | 143,356,500 | 0.0297 |
| 20 | TU8B-T-BIP-N | 183,065 | 13,873,464 | 1 | 183,065,000 | 0.0758 |
| 21 | TU8B-T-CPPN1 | 33,214 | 3,060,834 | 1 | 33,214,000 | 0.0922 |
| 22 | TU8B-T-N | 211,361 | 16,811,966 | 5 | 42,272,200 | 0.0795 |
| 23 | TU8-N2-S \$ | 1,675 | 138,914 | | | 0.0829 |
| 24 | TU8R-APSE-N2P | 2,051 | 215,366 | 1 | 2,051,000 | 0.1050 |
| 25 | TU8R-APSE-N2S | 5,292 | 683,390 | 2 | 2,646,000 | 0.1291 |
| 26 | TU8RAPSE-N2S@ | 909 | 52,544 | | | 0.0578 |
| 27 | TU8R-APSE-N-P | 7,577 | 838,238 | 6 | 1,262,833 | 0.1106 |
| 28 | TU8RAPSE-N-P@ | 3,566 | 266,544 | 2 | 1,783,000 | 0.0747 |
| 29 | TU8RAPSEN-P \$ | 4,652 | 328,870 | 3 | 1,550,667 | 0.0707 |
| 30 | TU8R-APSE-N-S | 19,181 | 2,347,751 | 19 | 1,009,526 | 0.1224 |
| 31 | TU8RAPSE-N-S@ | 1,226 | 95,629 | 1 | 1,226,000 | 0.0780 |
| 32 | TU8RAPSEN-S \$ | 4,441 | 313,374 | 4 | 1,110,250 | 0.0706 |
| 33 | TUG3AAPSE-N2S | 513 | 90,468 | | | 0.1764 |
| 34 | TUG3AAPSEN2S@ | 56 | 8,230 | | | 0.1470 |
| 35 | TUG3AAPSE-N-S | 421 | 71,999 | 2 | 210,500 | 0.1710 |
| 36 | TUG3BAPSECPPS | 4,581 | 682,877 | 5 | 916,200 | 0.1491 |
| 37 | TUG3BAPSE-N2S | 1,016 | 187,967 | 1 | 1,016,000 | 0.1850 |
| 38 | TUG3BAPSEN2S@ | 569 | 58,133 | | | 0.1022 |
| 39 | TUG3BAPSE-N-S | 4,313 | 606,957 | 8 | 539,125 | 0.1407 |
| 40 | TUG3BAPSEN-S@ | 894 | 67,548 | 2 | 447,000 | 0.0756 |
| 41 | TOTAL Billed | 82,934,699 | 10,785,845,648 | 5,139,332 | 16,137 | 0.1301 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 676,959 | 5,853,000 | 0 | 0 | 0.0086 |
| 43 | TOTAL | 83,611,658 | 10,791,698,648 | 5,139,332 | 16,269 | 0.1291 |

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|----------|---------------------------------------|--------------|----------------|---------------------------------|-------------------------------|--------------------------|
| 1 | ACCOUNT 442 CONTINUED | | | | | |
| 2 | TUG3BAPSEN-S\$ | 301 | 39,360 | 1 | 301,000 | 0.1308 |
| 3 | TUG3BAPSE-S-S | 737 | 127,731 | 1 | 737,000 | 0.1733 |
| 4 | TUGS3-B-S-DL# | | 71,560 | | | |
| 5 | WIRETECHRATE | 6,992 | 1,172,369 | | | 0.1677 |
| 6 | | | | | | |
| 7 | OTHER ADJUSTMENTS | | 556,527 | | | |
| 8 | | | | | | |
| 9 | TOTAL ACCOUNT 442 | 53,370,057 | 6,143,864,608 | 636,432 | 83,858 | 0.1151 |
| 10 | | | | | | |
| 11 | | | | | | |
| 12 | ACCOUNT 444 | | | | | |
| 13 | | | | | | |
| 14 | AL-2 | 129 | 10,103 | 4 | 32,250 | 0.0783 |
| 15 | AL-2 \$ | 39 | 701 | | | 0.0180 |
| 16 | AL-2-F | 257 | 19,360 | 21 | 12,238 | 0.0753 |
| 17 | AL-2-F \$ | 158 | 4,667 | 2 | 79,000 | 0.0295 |
| 18 | GS-1 | 1 | 361 | 1 | 1,000 | 0.3610 |
| 19 | LS-1-ALLNITE | 172,287 | 56,693,389 | 3,481 | 49,494 | 0.3291 |
| 20 | LS1-ALLNITE@ | 464 | 56,147 | 8 | 58,000 | 0.1210 |
| 21 | LS1-ALLNITE\$ | 51,670 | 11,168,271 | 431 | 119,884 | 0.2161 |
| 22 | LS-2 | 67,348 | 7,489,119 | 3,468 | 19,420 | 0.1112 |
| 23 | LS-2 @ | 2,336 | 299,952 | 66 | 35,394 | 0.1284 |
| 24 | LS-2 \$ | 11,539 | 694,660 | 569 | 20,279 | 0.0602 |
| 25 | LS-2-B | 58,313 | 8,677,618 | 152 | 383,638 | 0.1488 |
| 26 | LS-2-B \$ | 1 | 92 | 2 | 500 | 0.0920 |
| 27 | LS-3 | 28,429 | 2,385,870 | 4,550 | 6,248 | 0.0839 |
| 28 | LS-3 @ | 3,187 | 115,917 | 536 | 5,946 | 0.0364 |
| 29 | LS-3 \$ | 3,024 | 141,387 | 446 | 6,780 | 0.0468 |
| 30 | LS-3-B | 10,329 | 850,093 | 844 | 12,238 | 0.0823 |
| 31 | LS-3-B @ | 1,235 | 43,497 | 103 | 11,990 | 0.0352 |
| 32 | LS-3-B \$ | 341 | 14,599 | 38 | 8,974 | 0.0428 |
| 33 | OL-1-ALLNITE | 8 | 1,877 | 2 | 4,000 | 0.2346 |
| 34 | TC-1 | 6,638 | 1,195,426 | 1,804 | 3,680 | 0.1801 |
| 35 | TC-1 @ | 91 | 9,594 | 21 | 4,333 | 0.1054 |
| 36 | TC-1 \$ | 767 | 99,665 | 258 | 2,973 | 0.1299 |
| 37 | TGS1-A | 439 | 81,655 | 64 | 6,859 | 0.1860 |
| 38 | TGS1-A \$ | 36 | 3,948 | 3 | 12,000 | 0.1097 |
| 39 | TGS1-A-N | 9 | 1,446 | 1 | 9,000 | 0.1607 |
| 40 | TGS1-B | 87 | 11,141 | 5 | 17,400 | 0.1281 |
| 41 | TOTAL Billed | 82,934,699 | 10,785,845,648 | 5,139,332 | 16,137 | 0.1301 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 676,959 | 5,853,000 | 0 | 0 | 0.0086 |
| 43 | TOTAL | 83,611,658 | 10,791,698,648 | 5,139,332 | 16,269 | 0.1291 |

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---------------------------------------|--------------|----------------|---------------------------------|-------------------------------|--------------------------|
| 1 | ACCOUNT 444 CONTINUED | | | | | |
| 2 | TGS1-B @ | 6 | 428 | 1 | 6,000 | 0.0713 |
| 3 | TGS2A-S | 2 | 1,953 | | | 0.9765 |
| 4 | TGS2B-S | 326 | 38,377 | 1 | 326,000 | 0.1177 |
| 5 | TOU-8-D-P | 23,434 | 2,654,197 | 1 | 23,434,000 | 0.1133 |
| 6 | TOU-GS1D | 276 | 38,753 | 33 | 8,364 | 0.1404 |
| 7 | TOU-GS1D @ | 10 | 865 | 3 | 3,333 | 0.0865 |
| 8 | TOU-GS1D \$ | 39 | 3,008 | 3 | 13,000 | 0.0771 |
| 9 | TOU-GS1E | 472 | 84,534 | 118 | 4,000 | 0.1791 |
| 10 | TOU-GS1E @ | 6 | 578 | 2 | 3,000 | 0.0963 |
| 11 | TOU-GS1E \$ | 222 | 24,474 | 46 | 4,826 | 0.1102 |
| 12 | TOU-GS1E-CPP | 675 | 130,701 | 194 | 3,479 | 0.1936 |
| 13 | TOU-GS2D | 509 | 66,416 | 3 | 169,667 | 0.1305 |
| 14 | TOU-GS2D \$ | 31 | 4,322 | 1 | 31,000 | 0.1394 |
| 15 | TOU-GS2D-CPP | 565 | 88,660 | 3 | 188,333 | 0.1569 |
| 16 | TOU-GS2E-S | -8 | -1,012 | 1 | -8,000 | 0.1265 |
| 17 | TU8B-P | 6,872 | 646,690 | | | 0.0941 |
| 18 | | | | | | |
| 19 | OTHER ADJUSTMENTS | | 1,068,992 | | | |
| 20 | | | | | | |
| 21 | TOTAL ACCOUNT 444 | 452,599 | 94,922,491 | 17,290 | 26,177 | 0.2097 |
| 22 | | | | | | |
| 23 | ACCOUNT 445 | | | | | |
| 24 | | | | | | |
| 25 | EDWARDS-AFB | 42,582 | 2,387,959 | 1 | 42,582,000 | 0.0561 |
| 26 | MARCH-AFB | 11,906 | 632,264 | | | 0.0531 |
| 27 | | | | | | |
| 28 | OTHER ADJUSTMENTS | | -18,720 | | | |
| 29 | | | | | | |
| 30 | TOTAL ACCOUNT 445 | 54,488 | 3,001,503 | 1 | 54,488,000 | 0.0551 |
| 31 | | | | | | |
| 32 | ACCOUNT 446 | | | | | |
| 33 | | | | | | |
| 34 | LS-3 | 24 | 2,094 | 5 | 4,800 | 0.0873 |
| 35 | LS-3-B | 1 | 158 | | | 0.1580 |
| 36 | TC-1 | 48 | 8,848 | 14 | 3,429 | 0.1843 |
| 37 | TC-1 @ | 22 | 1,781 | 2 | 11,000 | 0.0810 |
| 38 | TC-1 \$ | 1 | 325 | 2 | 500 | 0.3250 |
| 39 | TGS1-A | 22 | 4,765 | 5 | 4,400 | 0.2166 |
| 40 | TGS1-A @ | 2 | 366 | 1 | 2,000 | 0.1830 |
| | | | | | | |
| 41 | TOTAL Billed | 82,934,699 | 10,785,845,648 | 5,139,332 | 16,137 | 0.1301 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 676,959 | 5,853,000 | 0 | 0 | 0.0086 |
| 43 | TOTAL | 83,611,658 | 10,791,698,648 | 5,139,332 | 16,269 | 0.1291 |

SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
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- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---------------------------------------|--------------|----------------|---------------------------------|-------------------------------|--------------------------|
| 1 | ACCOUNT 446 CONTINUED | | | | | |
| 2 | TGS1-A \$ | 32 | 2,798 | 2 | 16,000 | 0.0874 |
| 3 | TGS1-B | 26 | 2,842 | | | 0.1093 |
| 4 | TGS1-B @ | 32 | 2,450 | 3 | 10,667 | 0.0766 |
| 5 | TGS2A-S | 21 | 2,771 | | | 0.1320 |
| 6 | TGS2B-P \$ | 66 | 11,010 | | | 0.1668 |
| 7 | TGS2B-S | 93 | 10,619 | | | 0.1142 |
| 8 | TGS2B-S \$ | 53 | 4,356 | | | 0.0822 |
| 9 | TGS3-CPP-P | 2,396 | 341,485 | 2 | 1,198,000 | 0.1425 |
| 10 | TOU8-CPP-P | 5,947 | 721,523 | 2 | 2,973,500 | 0.1213 |
| 11 | TOU8-CPP-P \$ | | -89,739 | | | |
| 12 | TOU-8-D-CPP-P | 14,758 | 2,190,624 | 6 | 2,459,667 | 0.1484 |
| 13 | TOU-8-D-P | 196 | 28,962 | | | 0.1478 |
| 14 | TOU-8-D-PRI @ | 8,111 | 425,805 | 1 | 8,111,000 | 0.0525 |
| 15 | TOU-8-D-PRI \$ | 11,636 | 1,080,883 | 9 | 1,292,889 | 0.0929 |
| 16 | TOU8-P \$ | 2,973 | 272,363 | 2 | 1,486,500 | 0.0916 |
| 17 | TOU-GS1D | 123 | 16,951 | 3 | 41,000 | 0.1378 |
| 18 | TOU-GS1D @ | 95 | 6,110 | 13 | 7,308 | 0.0643 |
| 19 | TOU-GS1E | 34 | 6,399 | 7 | 4,857 | 0.1882 |
| 20 | TOU-GS1E @ | 15 | 1,365 | 3 | 5,000 | 0.0910 |
| 21 | TOU-GS1E \$ | 101 | 8,990 | 8 | 12,625 | 0.0890 |
| 22 | TOU-GS1E-CPP | 61 | 12,002 | 15 | 4,067 | 0.1968 |
| 23 | TOU-GS2D | 62 | 7,051 | | | 0.1137 |
| 24 | TOU-GS2D \$ | 468 | 50,188 | 2 | 234,000 | 0.1072 |
| 25 | TOU-GS2D-CPP | 16 | 3,178 | | | 0.1986 |
| 26 | TOU-GS2E-S | 29 | 4,668 | | | 0.1610 |
| 27 | TOU-GS3-A-P | 728 | 105,403 | 1 | 728,000 | 0.1448 |
| 28 | TOU-GS3-B-P \$ | 1,122 | 112,287 | 1 | 1,122,000 | 0.1001 |
| 29 | TOU-GS3-B-S \$ | 462 | 26,903 | | | 0.0582 |
| 30 | TOU-GS3-D-CPP | | | 1 | | |
| 31 | TOU-GS3D-CP-P | 6,959 | 1,202,462 | 7 | 994,143 | 0.1728 |
| 32 | TOU-GS3-D-P \$ | 6,807 | 716,785 | 6 | 1,134,500 | 0.1053 |
| 33 | TOU-GS3-D-S \$ | 1,560 | 90,271 | 1 | 1,560,000 | 0.0579 |
| 34 | TOU-GS3-E-P | 1,819 | 323,718 | 2 | 909,500 | 0.1780 |
| 35 | TOU-GS3-EP \$ | 374 | 44,309 | 1 | 374,000 | 0.1185 |
| 36 | TU8B-P | 328 | 47,246 | | | 0.1440 |
| 37 | TU8B-P @ | 2,743 | 135,102 | | | 0.0493 |
| 38 | | | | | | |
| 39 | OTHER ADJUSTMENTS | | | | | |
| 40 | | | | | | |
| 41 | TOTAL Billed | 82,934,699 | 10,785,845,648 | 5,139,332 | 16,137 | 0.1301 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 676,959 | 5,853,000 | 0 | 0 | 0.0086 |
| 43 | TOTAL | 83,611,658 | 10,791,698,648 | 5,139,332 | 16,269 | 0.1291 |

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
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5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---------------------------------------|--------------|----------------|---------------------------------|-------------------------------|--------------------------|
| 1 | TOTAL ACCOUNT 446 | 70,366 | 7,948,477 | 127 | 554,063 | 0.1130 |
| 2 | | | | | | |
| 3 | | | | | | |
| 4 | | | | | | |
| 5 | ACCOUNT 448 | | | | | |
| 6 | | | | | | |
| 7 | GS-1-SCE | 8 | 1,931 | 5 | 1,600 | 0.2414 |
| 8 | GS-2-SCE | 214 | 37,671 | 1 | 214,000 | 0.1760 |
| 9 | PA-1-SCE | 83 | 17,334 | 10 | 8,300 | 0.2088 |
| 10 | PA-2-SCE | 1,056 | 123,364 | 7 | 150,857 | 0.1168 |
| 11 | TOU-GS2D-SCE | 62 | 6,400 | | | 0.1032 |
| 12 | TOU-GS3B-SCE | 170 | 17,046 | | | 0.1003 |
| 13 | TOU-GS3-DSCE | 354 | 54,376 | 1 | 354,000 | 0.1536 |
| 14 | | | | | | |
| 15 | OTHER ADJUSTMENTS | 1 | | | | |
| 16 | | | | | | |
| 17 | TOTAL ACCOUNT 448 | 1,948 | 258,122 | 24 | 81,167 | 0.1325 |
| 18 | | | | | | |
| 19 | | | | | | |
| 20 | | | | | | |
| 21 | | | | | | |
| 22 | | | | | | |
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| 34 | | | | | | |
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| 36 | | | | | | |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | TOTAL Billed | 82,934,699 | 10,785,845,648 | 5,139,332 | 16,137 | 0.1301 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 676,959 | 5,853,000 | 0 | 0 | 0.0086 |
| 43 | TOTAL | 83,611,658 | 10,791,698,648 | 5,139,332 | 16,269 | 0.1291 |

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 304 Line No.: 1 Column: a

This footnote applies to entire schedule:

"@" Symbol represents Direct Access Rate Schedule;

"\$" Symbol represents Community Choice Aggregation Rate Schedule.

2017 FERC Form 1 - Page 304 FOOTNOTE Legend & Instruction #5 Data

FOOTNOTES:

A = Southern California Edison Company revenue only. Does not reflect Department of Water Resources (DWR) portion that is billed and remitted to DWR. Thus, the Revenue per KWh may not reflect the customers' full rate.

B = Data reflected under parent rate schedule or other applicable tariff.

C = Less than 1 MWh.

D = Less than 12 months' data.

OTHER ADJUSTMENTS

OTHER ADJUSTMENTS may include Misc Transactions Used for Billing Purposes, rounding, and/or other miscellaneous adjustments.

FOR INSTRUCTION 5:

ESTIMATED REVENUE DERIVED FROM FUEL COST ADJUSTMENT

| | |
|---|-----|
| 440 RESIDENTIAL SALES | \$0 |
| 442 AGRICULTURAL, COMMERCIAL & INDUSTRIAL SALES | \$0 |
| 444 PUBLIC STREET & HIGHWAY LIGHTING | \$0 |
| 445 OTHER SALES TO PUBLIC AUTHORITIES | \$0 |
| 446 RAILROADS | \$0 |
| 448 INTERDEPARTMENTAL | \$0 |
| TOTAL SALES TO ULTIMATE CONSUMERS | \$0 |
| 447 SALES FOR RESALE & FRINGE | \$0 |
| TOTAL SALES | \$0 |

Schedule Page: 304 Line No.: 27 Column: b

C = Less than 1 MWh.

Schedule Page: 304 Line No.: 34 Column: b

B = Data reflected under parent rate schedule or other applicable tariff.

Schedule Page: 304 Line No.: 34 Column: d

B = Data reflected under parent rate schedule or other applicable tariff.

Schedule Page: 304.1 Line No.: 7 Column: b

C = Less than 1 MWh.

Schedule Page: 304.1 Line No.: 35 Column: b

C = Less than 1 MWh.

Schedule Page: 304.3 Line No.: 10 Column: b

C = Less than 1 MWh.

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 304.3 Line No.: 21 Column: b

C = Less than 1 MWh.

Schedule Page: 304.5 Line No.: 32 Column: b

C = Less than 1 MWh.

Schedule Page: 304.9 Line No.: 11 Column: b

C = Less than 1 MWh.

Schedule Page: 304.9 Line No.: 12 Column: b

C = Less than 1 MWh.

Schedule Page: 304.13 Line No.: 4 Column: b

C = Less than 1 MWh.

Schedule Page: 304.13 Line No.: 5 Column: b

C = Less than 1 MWh.

Schedule Page: 304.13 Line No.: 6 Column: b

C = Less than 1 MWh.

Schedule Page: 304.13 Line No.: 29 Column: b

C = Less than 1 MWh.

Schedule Page: 304.13 Line No.: 33 Column: b

C = Less than 1 MWh.

Schedule Page: 304.13 Line No.: 34 Column: b

C = Less than 1 MWh.

Schedule Page: 304.14 Line No.: 4 Column: b

C = Less than 1 MWh.

Schedule Page: 304.14 Line No.: 12 Column: b

C = Less than 1 MWh.

Schedule Page: 304.14 Line No.: 14 Column: b

C = Less than 1 MWh.

Schedule Page: 304.14 Line No.: 17 Column: a

Other adjustments may include Miscellaneous Transactions Used for Billing Purposes, Municipal Departing Load Settlements, rounding and other miscellaneous adjustments.

Schedule Page: 304.15 Line No.: 5 Column: b

C = Less than 1 MWh.

Schedule Page: 304.15 Line No.: 7 Column: b

C = Less than 1 MWh.

Schedule Page: 304.15 Line No.: 28 Column: b

C = Less than 1 MWh.

Schedule Page: 304.15 Line No.: 32 Column: b

C = Less than 1 MWh.

Schedule Page: 304.16 Line No.: 7 Column: b

B = Data reflected under parent rate schedule or other applicable tariff.

Schedule Page: 304.16 Line No.: 7 Column: d

B = Data reflected under parent rate schedule or other applicable tariff.

Schedule Page: 304.16 Line No.: 11 Column: b

C = Less than 1 MWh.

Schedule Page: 304.16 Line No.: 34 Column: b

C = Less than 1 MWh.

Schedule Page: 304.16 Line No.: 38 Column: b

C = Less than 1 MWh.

Schedule Page: 304.17 Line No.: 17 Column: b

C = Less than 1 MWh.

Schedule Page: 304.17 Line No.: 26 Column: b

C = Less than 1 MWh.

Schedule Page: 304.17 Line No.: 30 Column: b

C = Less than 1 MWh.

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| FOOTNOTE DATA | | | |

C = Less than 1 MWh.

Schedule Page: 304.17 Line No.: 31 Column: b

C = Less than 1 MWh.

Schedule Page: 304.18 Line No.: 12 Column: b

C = Less than 1 MWh.

Schedule Page: 304.18 Line No.: 14 Column: b

C = Less than 1 MWh.

Schedule Page: 304.18 Line No.: 16 Column: b

C = Less than 1 MWh.

Schedule Page: 304.18 Line No.: 30 Column: b

B = Data reflected under parent rate schedule or other applicable tariff.

Schedule Page: 304.18 Line No.: 30 Column: d

B = Data reflected under parent rate schedule or other applicable tariff.

Schedule Page: 304.19 Line No.: 25 Column: b

B = Data reflected under parent rate schedule or other applicable tariff.

Schedule Page: 304.19 Line No.: 25 Column: d

B = Data reflected under parent rate schedule or other applicable tariff.

Schedule Page: 304.20 Line No.: 12 Column: b

C = Less than 1 MWh.

Schedule Page: 304.20 Line No.: 19 Column: b

C = Less than 1 MWh.

Schedule Page: 304.22 Line No.: 40 Column: b

B = Data reflected under parent rate schedule or other applicable tariff.

Schedule Page: 304.22 Line No.: 40 Column: d

B = Data reflected under parent rate schedule or other applicable tariff.

Schedule Page: 304.23 Line No.: 4 Column: b

B = Data reflected under parent rate schedule or other applicable tariff.

Schedule Page: 304.23 Line No.: 4 Column: d

B = Data reflected under parent rate schedule or other applicable tariff.

Schedule Page: 304.23 Line No.: 9 Column: b

C = Less than 1 MWh.

Schedule Page: 304.23 Line No.: 38 Column: b

C = Less than 1 MWh.

Schedule Page: 304.26 Line No.: 12 Column: b

C = Less than 1 MWh.

Schedule Page: 304.26 Line No.: 13 Column: b

C = Less than 1 MWh.

Schedule Page: 304.26 Line No.: 15 Column: b

C = Less than 1 MWh.

Schedule Page: 304.26 Line No.: 16 Column: b

C = Less than 1 MWh.

Schedule Page: 304.27 Line No.: 21 Column: b

B = Data reflected under parent rate schedule or other applicable tariff.

Schedule Page: 304.27 Line No.: 21 Column: d

B = Data reflected under parent rate schedule or other applicable tariff.

Schedule Page: 304.28 Line No.: 3 Column: b

C = Less than 1 MWh.

Schedule Page: 304.28 Line No.: 4 Column: b

C = Less than 1 MWh.

Schedule Page: 304.28 Line No.: 5 Column: b

C = Less than 1 MWh.

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 304.28 Line No.: 6 Column: b

C = Less than 1 MWh.

Schedule Page: 304.28 Line No.: 7 Column: b

C = Less than 1 MWh.

Schedule Page: 304.28 Line No.: 11 Column: b

C = Less than 1 MWh.

Schedule Page: 304.28 Line No.: 17 Column: b

C = Less than 1 MWh.

Schedule Page: 304.31 Line No.: 4 Column: b

C = Less than 1 MWh.

Schedule Page: 304.32 Line No.: 25 Column: b

C = Less than 1 MWh.

Schedule Page: 304.33 Line No.: 23 Column: b

C = Less than 1 MWh.

Schedule Page: 304.33 Line No.: 29 Column: b

C = Less than 1 MWh.

Schedule Page: 304.33 Line No.: 37 Column: b

C = Less than 1 MWh.

Schedule Page: 304.33 Line No.: 38 Column: b

C = Less than 1 MWh.

Schedule Page: 304.34 Line No.: 8 Column: b

B = Data reflected under parent rate schedule or other applicable tariff.

Schedule Page: 304.34 Line No.: 8 Column: d

B = Data reflected under parent rate schedule or other applicable tariff.

Schedule Page: 304.34 Line No.: 15 Column: b

C = Less than 1 MWh.

Schedule Page: 304.34 Line No.: 23 Column: b

C = Less than 1 MWh.

Schedule Page: 304.34 Line No.: 25 Column: b

C = Less than 1 MWh.

Schedule Page: 304.34 Line No.: 27 Column: b

B = Data reflected under parent rate schedule or other applicable tariff.

Schedule Page: 304.34 Line No.: 27 Column: d

B = Data reflected under parent rate schedule or other applicable tariff.

Schedule Page: 304.34 Line No.: 28 Column: b

C = Less than 1 MWh.

Schedule Page: 304.34 Line No.: 29 Column: b

C = Less than 1 MWh.

Schedule Page: 304.35 Line No.: 2 Column: b

C = Less than 1 MWh.

Schedule Page: 304.35 Line No.: 13 Column: b

C = Less than 1 MWh.

Schedule Page: 304.35 Line No.: 23 Column: b

C = Less than 1 MWh.

Schedule Page: 304.36 Line No.: 4 Column: b

C = Less than 1 MWh.

Schedule Page: 304.36 Line No.: 5 Column: b

C = Less than 1 MWh.

Schedule Page: 304.36 Line No.: 6 Column: b

C = Less than 1 MWh.

Schedule Page: 304.36 Line No.: 25 Column: b

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| FOOTNOTE DATA | | | |

C = Less than 1 MWh.

Schedule Page: 304.36 Line No.: 28 Column: b

C = Less than 1 MWh.

Schedule Page: 304.36 Line No.: 34 Column: b

B = Data reflected under parent rate schedule or other applicable tariff.

Schedule Page: 304.36 Line No.: 34 Column: d

B = Data reflected under parent rate schedule or other applicable tariff.

Schedule Page: 304.36 Line No.: 35 Column: b

C = Less than 1 MWh.

Schedule Page: 304.36 Line No.: 37 Column: b

C = Less than 1 MWh.

Schedule Page: 304.37 Line No.: 19 Column: b

C = Less than 1 MWh.

Schedule Page: 304.37 Line No.: 32 Column: b

C = Less than 1 MWh.

Schedule Page: 304.38 Line No.: 13 Column: b

C = Less than 1 MWh.

Schedule Page: 304.38 Line No.: 29 Column: b

B = Data reflected under parent rate schedule or other applicable tariff.

Schedule Page: 304.38 Line No.: 29 Column: d

B = Data reflected under parent rate schedule or other applicable tariff.

Schedule Page: 304.40 Line No.: 4 Column: b

B = Data reflected under parent rate schedule or other applicable tariff.

Schedule Page: 304.40 Line No.: 4 Column: d

B = Data reflected under parent rate schedule or other applicable tariff.

Schedule Page: 304.40 Line No.: 7 Column: a

Other adjustments may include Miscellaneous Transactions Used for Billing Purposes, Municipal Departing Load Settlements, rounding and other miscellaneous adjustments.

Schedule Page: 304.41 Line No.: 19 Column: a

Other adjustments may include Miscellaneous Transactions Used for Billing Purposes, Municipal Departing Load Settlements, rounding and other miscellaneous adjustments.

Schedule Page: 304.41 Line No.: 28 Column: a

Other adjustments may include Miscellaneous Transactions Used for Billing Purposes, Municipal Departing Load Settlements, rounding and other miscellaneous adjustments.

Schedule Page: 304.42 Line No.: 11 Column: b

C = Less than 1 MWh.

Schedule Page: 304.42 Line No.: 30 Column: b

C = Less than 1 MWh.

Schedule Page: 304.42 Line No.: 39 Column: a

Other adjustments may include Miscellaneous Transactions Used for Billing Purposes, Municipal Departing Load Settlements, rounding and other miscellaneous adjustments.

Schedule Page: 304.43 Line No.: 15 Column: a

Other adjustments may include Miscellaneous Transactions Used for Billing Purposes, Municipal Departing Load Settlements, rounding and other miscellaneous adjustments.

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|---------------------------------------|--|--|---------------------------------------|--------------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | California Independent System Operator | | 1 | N/A | N/A | N/A |
| 2 | Arizona Public Service Company | SF | WSPP-2 | N/A | N/A | N/A |
| 3 | BP Energy Company | SF | FERC VOL. 8 | N/A | N/A | N/A |
| 4 | Calpine Energy Services LP | SF | FERC VOL. 8 | N/A | N/A | N/A |
| 5 | Citigroup Energy Inc | SF | FERC VOL. 8 | N/A | N/A | N/A |
| 6 | City & County SF through its PUC, Clean | SF | | N/A | N/A | N/A |
| 7 | Commercial Energy of Montana, Inc. | OS | | N/A | N/A | N/A |
| 8 | Direct Energy Business Marketing, LLC | SF | FERC VOL. 8 | N/A | N/A | N/A |
| 9 | East Bay Community Energy Authority | OS | | N/A | N/A | N/A |
| 10 | EDF Trading North America, LLC | SF | FERC VOL. 8 | N/A | N/A | N/A |
| 11 | Exelon Generation Company, LLC | SF | FERC VOL. 8 | N/A | N/A | N/A |
| 12 | Macquarie Energy LLC | SF | FERC VOL. 8 | N/A | N/A | N/A |
| 13 | Marin Clean Energy | OS | | N/A | N/A | N/A |
| 14 | Morgan Stanley Capital Group Inc. | SF | FERC VOL. 8 | N/A | N/A | N/A |
| | | | | | | |
| | Subtotal RQ | | | 0 | 0 | 0 |
| | Subtotal non-RQ | | | 0 | 0 | 0 |
| | Total | | | 0 | 0 | 0 |

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | NRG Power Marketing LLC | LU | FERC VOL. 8 | N/A | N/A | N/A |
| 2 | PacifiCorp | SF | FERC VOL. 8 | N/A | N/A | N/A |
| 3 | Public Service Company of New Mexico | SF | WSPP-2 | N/A | N/A | N/A |
| 4 | Salt River Project Agricultural Improv | SF | WSPP-2 | N/A | N/A | N/A |
| 5 | Sempra Gas & Marketing LLC | SF | FERC VOL. 8 | N/A | N/A | N/A |
| 6 | Shell Energy North America (US), L.P. | SF | FERC VOL. 8 | N/A | N/A | N/A |
| 7 | Sonoma Clean Power Authority | SF | | N/A | N/A | N/A |
| 8 | Tucson Electric Power Company | LU | WSPP-2 | N/A | N/A | N/A |
| 9 | Tullett Prebon Americas Corp. | OS | | N/A | N/A | N/A |
| 10 | | | | | | |
| 11 | | | | | | |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| | Subtotal RQ | | | 0 | 0 | 0 |
| | Subtotal non-RQ | | | 0 | 0 | 0 |
| | Total | | | 0 | 0 | 0 |

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts.

Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Sold (g) | REVENUE | | | Total (\$) (h+i+j) (k) | Line No. |
|----------------------------|-------------------------|-------------------------|------------------------|---------------------------|----------|
| | Demand Charges (\$) (h) | Energy Charges (\$) (i) | Other Charges (\$) (j) | | |
| 2,939,032 | | 73,866,836 | | 73,866,836 | 1 |
| 7 | | 186 | | 186 | 2 |
| 748 | 11,250 | 22,427 | | 33,677 | 3 |
| | 4,806,800 | | | 4,806,800 | 4 |
| 1,760 | | 98,965 | | 98,965 | 5 |
| 301,250 | | 8,857,295 | 5,167,271 | 14,024,566 | 6 |
| | | | 46,591 | 46,591 | 7 |
| | 93,750 | | 325,200 | 418,950 | 8 |
| | | | 7,141,500 | 7,141,500 | 9 |
| 250 | 311,712 | 3,448 | | 315,160 | 10 |
| | 390,000 | | | 390,000 | 11 |
| 4 | | 36 | | 36 | 12 |
| | 366,000 | | 5,252,000 | 5,618,000 | 13 |
| 339 | | 42,320 | | 42,320 | 14 |
| | | | | | |
| 0 | 0 | 0 | 0 | 0 | |
| 4,658,326 | 8,233,502 | 112,145,762 | 17,932,562 | 138,311,826 | |
| 4,658,326 | 8,233,502 | 112,145,762 | 17,932,562 | 138,311,826 | |

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts.

Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Sold (g) | REVENUE | | | Total (\$) (h+i+j) (k) | Line No. |
|----------------------------|-------------------------|-------------------------|------------------------|---------------------------|----------|
| | Demand Charges (\$) (h) | Energy Charges (\$) (i) | Other Charges (\$) (j) | | |
| | 1,310,044 | | | 1,310,044 | 1 |
| 24 | | 500 | | 500 | 2 |
| 37 | | 550 | | 550 | 3 |
| 2 | | 38 | | 38 | 4 |
| | 186,702 | | | 186,702 | 5 |
| 1,414,521 | 13,311 | 29,248,136 | | 29,261,447 | 6 |
| | 747,280 | | | 747,280 | 7 |
| 352 | | 5,025 | | 5,025 | 8 |
| | -3,347 | | | -3,347 | 9 |
| | | | | | 10 |
| | | | | | 11 |
| | | | | | 12 |
| | | | | | 13 |
| | | | | | 14 |
| 0 | 0 | 0 | 0 | 0 | |
| 4,658,326 | 8,233,502 | 112,145,762 | 17,932,562 | 138,311,826 | |
| 4,658,326 | 8,233,502 | 112,145,762 | 17,932,562 | 138,311,826 | |

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 310 Line No.: 6 Column: a
City & County of SF through its PUC, CleanPowerSF

Schedule Page: 310 Line No.: 7 Column: b
OS 15 - Low Carbon Fuel Standard (Sales) and REC (Sales).

Schedule Page: 310 Line No.: 9 Column: b
OS 14 - RA, Energy Storage, Demand Response.

Schedule Page: 310 Line No.: 13 Column: b
OS 14 - RA, Energy Storage, Demand Response.

Schedule Page: 310.1 Line No.: 9 Column: b
OS 13 - Brokers

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|----------|--|--------------------------------|---------------------------------|
| 1 | 1. POWER PRODUCTION EXPENSES | | |
| 2 | A. Steam Power Generation | | |
| 3 | Operation | | |
| 4 | (500) Operation Supervision and Engineering | 1,598 | -638 |
| 5 | (501) Fuel | -677 | -128 |
| 6 | (502) Steam Expenses | | |
| 7 | (503) Steam from Other Sources | | |
| 8 | (Less) (504) Steam Transferred-Cr. | | |
| 9 | (505) Electric Expenses | | |
| 10 | (506) Miscellaneous Steam Power Expenses | 98,280 | 1,256,064 |
| 11 | (507) Rents | | |
| 12 | (509) Allowances | | |
| 13 | TOTAL Operation (Enter Total of Lines 4 thru 12) | 99,201 | 1,255,298 |
| 14 | Maintenance | | |
| 15 | (510) Maintenance Supervision and Engineering | 101,844 | 283,054 |
| 16 | (511) Maintenance of Structures | 69 | |
| 17 | (512) Maintenance of Boiler Plant | | |
| 18 | (513) Maintenance of Electric Plant | | |
| 19 | (514) Maintenance of Miscellaneous Steam Plant | | |
| 20 | TOTAL Maintenance (Enter Total of Lines 15 thru 19) | 101,913 | 283,054 |
| 21 | TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20) | 201,114 | 1,538,352 |
| 22 | B. Nuclear Power Generation | | |
| 23 | Operation | | |
| 24 | (517) Operation Supervision and Engineering | 16,636,051 | 16,762,761 |
| 25 | (518) Fuel | 41,253,987 | 35,745,202 |
| 26 | (519) Coolants and Water | 7,363,344 | 7,467,947 |
| 27 | (520) Steam Expenses | 4,710,057 | 4,699,892 |
| 28 | (521) Steam from Other Sources | | |
| 29 | (Less) (522) Steam Transferred-Cr. | | |
| 30 | (523) Electric Expenses | 6,226,925 | 5,407,315 |
| 31 | (524) Miscellaneous Nuclear Power Expenses | 28,109,812 | 24,655,027 |
| 32 | (525) Rents | | |
| 33 | TOTAL Operation (Enter Total of lines 24 thru 32) | 104,300,176 | 94,738,144 |
| 34 | Maintenance | | |
| 35 | (528) Maintenance Supervision and Engineering | 2,739,123 | 2,932,579 |
| 36 | (529) Maintenance of Structures | 1,227,638 | 1,187,674 |
| 37 | (530) Maintenance of Reactor Plant Equipment | 6,884,342 | 9,220,271 |
| 38 | (531) Maintenance of Electric Plant | 6,195,856 | 7,133,673 |
| 39 | (532) Maintenance of Miscellaneous Nuclear Plant | 1,824,746 | 2,199,033 |
| 40 | TOTAL Maintenance (Enter Total of lines 35 thru 39) | 18,871,705 | 22,673,230 |
| 41 | TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40) | 123,171,881 | 117,411,374 |
| 42 | C. Hydraulic Power Generation | | |
| 43 | Operation | | |
| 44 | (535) Operation Supervision and Engineering | 1,792,892 | 4,312,844 |
| 45 | (536) Water for Power | 4,198,547 | 5,224,514 |
| 46 | (537) Hydraulic Expenses | 2,535,428 | 2,285,758 |
| 47 | (538) Electric Expenses | 1,854,341 | 1,771,236 |
| 48 | (539) Miscellaneous Hydraulic Power Generation Expenses | 20,882,787 | 18,289,008 |
| 49 | (540) Rents | 1,259,308 | 1,169,165 |
| 50 | TOTAL Operation (Enter Total of Lines 44 thru 49) | 32,523,303 | 33,052,525 |
| 51 | C. Hydraulic Power Generation (Continued) | | |
| 52 | Maintenance | | |
| 53 | (541) Maintenance Supervision and Engineering | 4,877,646 | 5,097,395 |
| 54 | (542) Maintenance of Structures | 679,495 | 752,004 |
| 55 | (543) Maintenance of Reservoirs, Dams, and Waterways | 2,145,558 | 3,085,553 |
| 56 | (544) Maintenance of Electric Plant | 5,076,970 | 4,609,000 |
| 57 | (545) Maintenance of Miscellaneous Hydraulic Plant | 2,492,059 | 1,747,456 |
| 58 | TOTAL Maintenance (Enter Total of lines 53 thru 57) | 15,271,728 | 15,291,408 |
| 59 | TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58) | 47,795,031 | 48,343,933 |

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|----------|--|--------------------------------|---------------------------------|
| 60 | D. Other Power Generation | | |
| 61 | Operation | | |
| 62 | (546) Operation Supervision and Engineering | 1,980,242 | 4,352,675 |
| 63 | (547) Fuel | 117,593,473 | 106,511,566 |
| 64 | (548) Generation Expenses | 3,256,135 | 3,767,546 |
| 65 | (549) Miscellaneous Other Power Generation Expenses | 45,632,382 | 27,041,364 |
| 66 | (550) Rents | 2,793,602 | 2,671,207 |
| 67 | TOTAL Operation (Enter Total of lines 62 thru 66) | 171,255,834 | 144,344,358 |
| 68 | Maintenance | | |
| 69 | (551) Maintenance Supervision and Engineering | 2,815,311 | 2,625,851 |
| 70 | (552) Maintenance of Structures | 1,599,030 | 1,020,341 |
| 71 | (553) Maintenance of Generating and Electric Plant | 13,681,708 | 18,267,568 |
| 72 | (554) Maintenance of Miscellaneous Other Power Generation Plant | 2,104,819 | 2,931,758 |
| 73 | TOTAL Maintenance (Enter Total of lines 69 thru 72) | 20,200,868 | 24,845,518 |
| 74 | TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73) | 191,456,702 | 169,189,876 |
| 75 | E. Other Power Supply Expenses | | |
| 76 | (555) Purchased Power | 4,583,716,123 | 5,081,913,708 |
| 77 | (556) System Control and Load Dispatching | 987,444 | 1,136,216 |
| 78 | (557) Other Expenses | 32,295,238 | 31,473,189 |
| 79 | TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78) | 4,616,998,805 | 5,114,523,113 |
| 80 | TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79) | 4,979,623,533 | 5,451,006,648 |
| 81 | 2. TRANSMISSION EXPENSES | | |
| 82 | Operation | | |
| 83 | (560) Operation Supervision and Engineering | 8,310,973 | 8,095,108 |
| 84 | | | |
| 85 | (561.1) Load Dispatch-Reliability | 136,381 | 508,543 |
| 86 | (561.2) Load Dispatch-Monitor and Operate Transmission System | 10,843,397 | 10,168,801 |
| 87 | (561.3) Load Dispatch-Transmission Service and Scheduling | | |
| 88 | (561.4) Scheduling, System Control and Dispatch Services | 30,864,993 | 36,792,220 |
| 89 | (561.5) Reliability, Planning and Standards Development | 4,579,897 | 4,373,750 |
| 90 | (561.6) Transmission Service Studies | | |
| 91 | (561.7) Generation Interconnection Studies | | |
| 92 | (561.8) Reliability, Planning and Standards Development Services | | |
| 93 | (562) Station Expenses | 22,482,225 | 22,200,415 |
| 94 | (563) Overhead Lines Expenses | 38,009,999 | 5,388,238 |
| 95 | (564) Underground Lines Expenses | 1,975,667 | 1,929,614 |
| 96 | (565) Transmission of Electricity by Others | 19,935,808 | 17,724,668 |
| 97 | (566) Miscellaneous Transmission Expenses | 163,563,935 | 57,280,232 |
| 98 | (567) Rents | 17,162,141 | 16,460,368 |
| 99 | TOTAL Operation (Enter Total of lines 83 thru 98) | 317,865,416 | 180,921,957 |
| 100 | Maintenance | | |
| 101 | (568) Maintenance Supervision and Engineering | 2,698,423 | 2,819,785 |
| 102 | (569) Maintenance of Structures | 402,467 | 199,964 |
| 103 | (569.1) Maintenance of Computer Hardware | 5,269,133 | 6,146,022 |
| 104 | (569.2) Maintenance of Computer Software | 21,852,872 | 20,377,530 |
| 105 | (569.3) Maintenance of Communication Equipment | 15,140,177 | 14,014,917 |
| 106 | (569.4) Maintenance of Miscellaneous Regional Transmission Plant | | |
| 107 | (570) Maintenance of Station Equipment | 7,563,220 | 9,101,702 |
| 108 | (571) Maintenance of Overhead Lines | 84,245,475 | 26,435,467 |
| 109 | (572) Maintenance of Underground Lines | 1,160,927 | 323,169 |
| 110 | (573) Maintenance of Miscellaneous Transmission Plant | 2,238,849 | -362,672 |
| 111 | TOTAL Maintenance (Total of lines 101 thru 110) | 140,571,543 | 79,055,884 |
| 112 | TOTAL Transmission Expenses (Total of lines 99 and 111) | 458,436,959 | 259,977,841 |

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|----------|--|--------------------------------|---------------------------------|
| 113 | 3. REGIONAL MARKET EXPENSES | | |
| 114 | Operation | | |
| 115 | (575.1) Operation Supervision | | |
| 116 | (575.2) Day-Ahead and Real-Time Market Facilitation | | |
| 117 | (575.3) Transmission Rights Market Facilitation | | |
| 118 | (575.4) Capacity Market Facilitation | | |
| 119 | (575.5) Ancillary Services Market Facilitation | | |
| 120 | (575.6) Market Monitoring and Compliance | | |
| 121 | (575.7) Market Facilitation, Monitoring and Compliance Services | 13,255,506 | 15,546,490 |
| 122 | (575.8) Rents | | |
| 123 | Total Operation (Lines 115 thru 122) | 13,255,506 | 15,546,490 |
| 124 | Maintenance | | |
| 125 | (576.1) Maintenance of Structures and Improvements | | |
| 126 | (576.2) Maintenance of Computer Hardware | | |
| 127 | (576.3) Maintenance of Computer Software | | |
| 128 | (576.4) Maintenance of Communication Equipment | | |
| 129 | (576.5) Maintenance of Miscellaneous Market Operation Plant | | |
| 130 | Total Maintenance (Lines 125 thru 129) | | |
| 131 | TOTAL Regional Transmission and Market Op Exps (Total 123 and 130) | 13,255,506 | 15,546,490 |
| 132 | 4. DISTRIBUTION EXPENSES | | |
| 133 | Operation | | |
| 134 | (580) Operation Supervision and Engineering | 12,655,176 | 11,590,292 |
| 135 | (581) Load Dispatching | | |
| 136 | (582) Station Expenses | 34,054,379 | 34,617,001 |
| 137 | (583) Overhead Line Expenses | 146,803,169 | 70,753,138 |
| 138 | (584) Underground Line Expenses | 8,685,086 | 7,884,780 |
| 139 | (585) Street Lighting and Signal System Expenses | 420,823 | 64,029 |
| 140 | (586) Meter Expenses | 21,631,720 | 21,206,498 |
| 141 | (587) Customer Installations Expenses | 21,189,487 | 17,934,596 |
| 142 | (588) Miscellaneous Expenses | 119,577,992 | 81,973,145 |
| 143 | (589) Rents | 2,524,010 | 2,683,060 |
| 144 | TOTAL Operation (Enter Total of lines 134 thru 143) | 367,541,842 | 248,706,539 |
| 145 | Maintenance | | |
| 146 | (590) Maintenance Supervision and Engineering | 2,484,195 | 2,559,657 |
| 147 | (591) Maintenance of Structures | 71,779 | 59,401 |
| 148 | (592) Maintenance of Station Equipment | 7,317,361 | 9,035,334 |
| 149 | (593) Maintenance of Overhead Lines | 531,640,944 | 174,140,149 |
| 150 | (594) Maintenance of Underground Lines | 53,366,942 | 52,472,744 |
| 151 | (595) Maintenance of Line Transformers | 4,325,830 | 3,725,848 |
| 152 | (596) Maintenance of Street Lighting and Signal Systems | 6,382,821 | 1,336,018 |
| 153 | (597) Maintenance of Meters | 5,498,585 | 5,162,059 |
| 154 | (598) Maintenance of Miscellaneous Distribution Plant | -7,554,179 | 35,728,990 |
| 155 | TOTAL Maintenance (Total of lines 146 thru 154) | 603,534,278 | 284,220,200 |
| 156 | TOTAL Distribution Expenses (Total of lines 144 and 155) | 971,076,120 | 532,926,739 |
| 157 | 5. CUSTOMER ACCOUNTS EXPENSES | | |
| 158 | Operation | | |
| 159 | (901) Supervision | 18,638,793 | 15,833,331 |
| 160 | (902) Meter Reading Expenses | 2,345,080 | 3,234,371 |
| 161 | (903) Customer Records and Collection Expenses | 104,173,929 | 100,051,506 |
| 162 | (904) Uncollectible Accounts | 20,311,565 | 20,234,492 |
| 163 | (905) Miscellaneous Customer Accounts Expenses | 2,111,555 | 2,040,739 |
| 164 | TOTAL Customer Accounts Expenses (Total of lines 159 thru 163) | 147,580,922 | 141,394,439 |

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|----------|---|--------------------------------|---------------------------------|
| 165 | 6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES | | |
| 166 | Operation | | |
| 167 | (907) Supervision | 2,881,540 | 10,054,083 |
| 168 | (908) Customer Assistance Expenses | 439,998,092 | 441,879,252 |
| 169 | (909) Informational and Instructional Expenses | 18,812,156 | 17,332,905 |
| 170 | (910) Miscellaneous Customer Service and Informational Expenses | 1,504 | 87 |
| 171 | TOTAL Customer Service and Information Expenses (Total 167 thru 170) | 461,693,292 | 469,266,327 |
| 172 | 7. SALES EXPENSES | | |
| 173 | Operation | | |
| 174 | (911) Supervision | | |
| 175 | (912) Demonstrating and Selling Expenses | 4,811,999 | 4,145,146 |
| 176 | (913) Advertising Expenses | | |
| 177 | (916) Miscellaneous Sales Expenses | | -74,025 |
| 178 | TOTAL Sales Expenses (Enter Total of lines 174 thru 177) | 4,811,999 | 4,071,121 |
| 179 | 8. ADMINISTRATIVE AND GENERAL EXPENSES | | |
| 180 | Operation | | |
| 181 | (920) Administrative and General Salaries | 413,850,310 | 380,019,593 |
| 182 | (921) Office Supplies and Expenses | 250,234,425 | 243,397,352 |
| 183 | (Less) (922) Administrative Expenses Transferred-Credit | 225,318,190 | 153,376,384 |
| 184 | (923) Outside Services Employed | 59,887,693 | 54,239,013 |
| 185 | (924) Property Insurance | 15,607,270 | 16,155,127 |
| 186 | (925) Injuries and Damages | 902,073,996 | 2,996,146,771 |
| 187 | (926) Employee Pensions and Benefits | 82,906,034 | 115,626,278 |
| 188 | (927) Franchise Requirements | 104,335,318 | 113,911,175 |
| 189 | (928) Regulatory Commission Expenses | 11,713,250 | 11,239,506 |
| 190 | (929) (Less) Duplicate Charges-Cr. | | |
| 191 | (930.1) General Advertising Expenses | 11,245,961 | 6,438,097 |
| 192 | (930.2) Miscellaneous General Expenses | 14,071,912 | 23,890,761 |
| 193 | (931) Rents | 8,581,490 | 8,428,057 |
| 194 | TOTAL Operation (Enter Total of lines 181 thru 193) | 1,649,189,469 | 3,816,115,346 |
| 195 | Maintenance | | |
| 196 | (935) Maintenance of General Plant | 26,158,179 | 18,830,965 |
| 197 | TOTAL Administrative & General Expenses (Total of lines 194 and 196) | 1,675,347,648 | 3,834,946,311 |
| 198 | TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197) | 8,711,825,979 | 10,709,135,916 |

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 320 Line No.: 64 Column: b

Account 548 - Includes \$247,701 of energy storage costs related to Mira Loma.

Schedule Page: 320 Line No.: 71 Column: b

Account 553 - Includes \$949,993 of energy storage costs related to Mira Loma, Center and Grapeland.

Schedule Page: 320 Line No.: 71 Column: c

Account 553 - Includes \$556,877 of energy storage costs related to Mira Loma, Center and Grapeland.

Schedule Page: 320 Line No.: 76 Column: b

Account 555 - Includes \$112,500 of energy storage costs related to Tesla Battery A and B.

Schedule Page: 320 Line No.: 76 Column: c

Account 555 - Includes \$179,314 of energy storage costs related to Tesla Battery A and B.

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | NON ASSOC: | | | | | |
| 2 | BUREAU INDIAN AFFAIRS | OS | | | | |
| 3 | COSO GEOTHERMAL POWER HOLDINGS | OS | | | | |
| 4 | LEAPFROG POWER, INC | OS | | | | |
| 5 | NRG CURTAILMENT SOLUTIONS, INC | OS | | | | |
| 6 | RE TRANQUILLITY LLC | OS | | | | |
| 7 | TRANSCANADA ENERGY SALES LTD | SF | | | | |
| 8 | COOPERATIVES: | | | | | |
| 9 | VALLEY ELECTRIC | RQ | 218 | | | |
| 10 | 93LF 8ME LLC | OS | | | | |
| 11 | MUNICIPALITIES: | | | | | |
| 12 | ANAHEIM, CITY OF FRINGE | OS | | | | |
| 13 | BANNING, CITY OF FRINGE | OS | | | | |
| 14 | LA DEPT OF WTR & PWR FRINGE | OS | | | | |
| | Total | | | | | |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
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3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

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LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

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| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | RIVERSIDE, CITY OF FRINGE | OS | | | | |
| 2 | CITY OF GLENDALE | SF | WSPP-2 | | | |
| 3 | BROKERS/OTHER: | | | | | |
| 4 | ICE NGX CANADA INC | OS | | | | |
| 5 | BGC FINANCIAL, LP | OS | | | | |
| 6 | CHOICE POWER, LP | OS | | | | |
| 7 | CLASSIC ENERGY LLC | OS | | | | |
| 8 | EQUUS ENERGY GROUP, LLC | OS | | | | |
| 9 | INTERCONTINENTAL EXCHANGE | OS | | | | |
| 10 | JPMORGAN CHASE BANK N.A. | OS | | | | |
| 11 | MACQUARIE FUTURES USA INC | OS | | | | |
| 12 | TFS ENERGY FUTURES LLC | OS | | | | |
| 13 | TULLETT PREBON AMERICAS CORP. | OS | | | | |
| 14 | | | | | | |
| | Total | | | | | |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
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| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | GAS: | | | | | |
| 2 | EL PASO NATURAL GAS CO., L.L.C. | SF | WSPP-2 | | | |
| 3 | INLAND EMPIRE ENERGY CENTER, LLC | SF | FERC VOL. 8 | | | |
| 4 | SOUTHERN CALIFORNIA GAS COMPANY | SF | FERC VOL. 8 | | | |
| 5 | SOUTHERN CALIFORNIA GAS COMPANY - | SF | FERC VOL. 8 | | | |
| 6 | NON-ASSOCIATED UTILITIES: | | | | | |
| 7 | PACIFICORP | SF | FERC Vol. 8 | | | |
| 8 | PUBLIC SERVICE COMPANY OF | SF | WSPP-2 | | | |
| 9 | SAN DIEGO GAS & ELECTRIC COMPANY | SF | WSPP-2 | | | |
| 10 | | | | | | |
| 11 | OTHER PUBLIC AUTHORITIES: | | | | | |
| 12 | BONNEVILLE POWER AUTHORITIES | SF | WSPP-2 | | | |
| 13 | LOS ANGELES DEPARTMENT OF WATER | SF | WSPP-2 | | | |
| 14 | POWEREX CORP. | SF | FERC Vol. 8 | | | |
| | Total | | | | | |

PURCHASED POWER (Account 555)
(Including power exchanges)

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|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | SALT RIVER PROJECT AGRIC. IMPROVMT | SF | WSPP-2 | | | |
| 2 | POWER MARKETERS DETAIL: | | | | | |
| 3 | ACORN II ENERGY STORAGE LLC | OS | | | | |
| 4 | ACORN III ENERGY STORAGE LLC | OS | | | | |
| 5 | CITY OF VERNON | SF | | | | |
| 6 | MONTEREY BAY COMMUNITY POWER | SF | | | | |
| 7 | PENINSULA CLEAN ENERGY AUTHORITY | SF | | | | |
| 8 | AES ALAMITOS LLC | IU | | | | |
| 9 | AES HUNTINGTON BEACH LLC | IU | | | | |
| 10 | ALTAGAS POMONA ENERGY STORAGE | OS | | | | |
| 11 | ARIZONA ELECTRIC POWER | SF | WSPP | | | |
| 12 | AVANGRID RENEWABLES, LLC | SF | FERC Vol. 8 | | | |
| 13 | BP ENERGY COMPANY | SF | FERC Vol. 8 | | | |
| 14 | BROOKFIELD ENERGY MARKETING LP | SF | WSPP | | | |
| | Total | | | | | |

PURCHASED POWER (Account 555)
(Including power exchanges)

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|----------|---|-----------------------------------|---|---|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | CALPINE ENERGY SERVICES LP | SF | FERC Vol. 8 | | | |
| 2 | CITIGROUP ENERGY INC | SF | FERC Vol. 8 | | | |
| 3 | CITY OF LANCASTER | OS | | | | |
| 4 | CLEAN POWER ALLIANCE OF SO. | OS | | | | |
| 5 | CONOCOPHILLIPS COMPANY | SF | FERC Vol. 8 | | | |
| 6 | DYNEGY MOSS LANDING LLC | LU | FERC Vol. 8 | | | |
| 7 | EDF TRADING NORTH AMERICA, LLC | SF | FERC Vol. 8 | | | |
| 8 | ELK HILLS POWER LLC | SF | FERC Vol. 8 | | | |
| 9 | ENEL X NORTH AMERICA, INC. | OS | | | | |
| 10 | ENERWISE GLOBAL TECHNOLOGIES, INC | OS | | | | |
| 11 | ENGIE STORAGE SERVICES NA LLC | OS | | | | |
| 12 | EXELON GENERATION COMPANY, LLC | SF | FERC Vol. 8 | | | |
| 13 | GENON ENERGY MANAGEMENT, LLC | SF | FERC Vol. 8 | | | |
| 14 | MACQUARIE ENERGY LLC | SF | FERC Vol. 8 | | | |
| | Total | | | | | |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
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IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | MARIN CLEAN ENERGY | OS | | | | |
| 2 | MORGAN STANLEY CAPITAL GROUP | SF | FERC Vol. 8 | | | |
| 3 | OHMCONNECT CALIFORNIA, LLC | OS | | | | |
| 4 | PPA GRAND JOHANNA LLC | OS | | | | |
| 5 | SEMPRA GAS & POWER MARKETING LLC | SF | FERC Vol. 8 | | | |
| 6 | SHELL ENERGY NO AMERICA US, L.P. | SF | FERC Vol. 8 | | | |
| 7 | SILICON VALLEY CLEAN ENERGY | OS | | | | |
| 8 | SONOMA CLEAN POWER AUTHORITY | SF | | | | |
| 9 | STEM INC. | OS | | | | |
| 10 | TENASKA POWER SERVICES COMPANY | SF | WSPP | | | |
| 11 | TESLA INC. | OS | | | | |
| 12 | TRANSALTA ENERGY MARKETING (US) | SF | WSPP-2 | | | |
| 13 | TUCSON ELECTRIC POWER COMPANY | LU | WSPP-2 | | | |
| 14 | | | | | | |
| | Total | | | | | |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | TOLLING UNITS: | | | | | |
| 2 | BE CA LLC | LU | FERC Vol. 8 | | | |
| 3 | BLYTHE ENERGY LLC | LU | FERC Vol. 8 | | | |
| 4 | CPV SENTINEL, LLC | LU | FERC Vol. 8 | | | |
| 5 | CSU CHANNEL ISLANDS SITE AUTHORITY | IU | | | | |
| 6 | CXA LA PALOMA LLC | LU | FERC Vol. 8 | | | |
| 7 | EL SEGUNDO ENERGY CENTER LLC | LU | FERC Vol. 8 | | | |
| 8 | NRG LONG BEACH GENERATION LLC | LU | FERC Vol. 8 | | | |
| 9 | O.L.S. ENERGY - CHINO (TOLL/RA) | LU | FERC Vol. 8 | | | |
| 10 | WALNUT CREEK ENERGY LLC | LU | FERC Vol. 8 | | | |
| 11 | WELLHEAD POWER DELANO | LU | FERC Vol. 8 | | | |
| 12 | | | | | | |
| 13 | NON UTILITIES: QUALIFYING FACILITY | | | | | |
| 14 | 1251_TWO FIETS | OS | | | | |
| | Total | | | | | |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | 5814_NORTH ROSAMOND SOLAR | OS | | N/A | N/A | N/A |
| 2 | 5892_CED WISTARIA SOLAR | OS | | | | |
| 3 | 67RK 8ME, LLC | OS | | | | |
| 4 | ADELANTO SOLAR II, LLC | OS | | | | |
| 5 | ADELANTO SOLAR, LLC | OS | | | | |
| 6 | ADERA SOLAR, LLC | OS | | | | |
| 7 | ADOBE SOLAR LLC | OS | | | | |
| 8 | ALGONQUIN SKIC 10 SOLAR, LLC | OS | | | | |
| 9 | ALTA MESA PWR PURCH CONTRACT | OS | | | | |
| 10 | ALTA WIND I, LLC | OS | | | | |
| 11 | ALTA WIND II, LLC | OS | | | | |
| 12 | ALTA WIND III, LLC | OS | | | | |
| 13 | ALTA WIND V, LLC | OS | | | | |
| 14 | ALTA WIND VIII, LLC | OS | | | | |
| | Total | | | | | |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | ALTA WIND X, LLC | OS | | | | |
| 2 | ALTA WIND XI, LLC | OS | | | | |
| 3 | AMERICAN SOLAR GREENWORKS, LLC | OS | | | | |
| 4 | ANTELOPE VALLEY SOLAR, LLC | OS | | | | |
| 5 | ANNIE POWER, LLC | OS | | | | |
| 6 | ANTELOPE DSR 3 LLC | OS | | | | |
| 7 | AVS PHASE 2, LLC | OS | | | | |
| 8 | BECCA SOLAR, LLC | OS | | | | |
| 9 | BERRY PETROLEUM COMPANY, LLC | OS | | | | |
| 10 | BERRY PETROLEUM COMPANY, | OS | | | | |
| 11 | BISHOP TUNGSTEN DEVELOPMENT LLC | OS | | | | |
| 12 | BLYTHE SOLAR II, LLC | OS | | | | |
| 13 | BROADVIEW ENERGY JN, LLC | OS | | | | |
| 14 | BROADVIEW ENERGY KW, LLC | OS | | | | |
| | Total | | | | | |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | CALCITY SOLAR 1, LLC | OS | | | | |
| 2 | CALIENTE SPRINGS, LLC | OS | | | | |
| 3 | CALIFORNIA PV ENERGY LLC | OS | | | | |
| 4 | CALIFORNIA WATER SERVICE COMPANY | OS | | | | |
| 5 | CALLEGUAS MUNICIPAL WATER | OS | | | | |
| 6 | CALLEGUAS MWD | OS | | | | |
| 7 | CALLEGUAS MWD (SANTA ROSA HYDRO) | OS | | | | |
| 8 | CALLEGUAS MWD (SPRINGVILLE) | OS | | | | |
| 9 | CAMERON RIDGE II | OS | | | | |
| 10 | CARSON COGENERATION COMPANY | OS | | | | |
| 11 | CATALINA SOLAR 2, LLC | OS | | | | |
| 12 | CE LEATHERS COMPANY | OS | | | | |
| 13 | CED ATWELL ISLAND WEST, LLC | OS | | | | |
| 14 | CED CORCORAN SOLAR 2 LLC | OS | | | | |
| | Total | | | | | |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

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LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

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OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | CED DUCOR 1, LLC | OS | | | | |
| 2 | CED DUCOR 2, LLC | OS | | | | |
| 3 | CED DUCOR 3, LLC | OS | | | | |
| 4 | CED DUCOR 4, LLC | OS | | | | |
| 5 | CENTRAL ANTELOPE DRY RANCH B, LLC | OS | | | | |
| 6 | CENTRAL ANTELOPE DRY RANCH C, LLC | OS | | | | |
| 7 | CENTRAL HYDROELECTRIC CORP. | OS | | | | |
| 8 | CES DHS SOLAR, LLC (DHS SOLAR 1) | OS | | | | |
| 9 | CES DHS SOLAR, LLC (DHS SOLAR 2) | OS | | | | |
| 10 | CF SBC MASTER TENANT ONE LLC | OS | | | | |
| 11 | CF SBC MASTER TENANT ONE LLC | OS | | | | |
| 12 | CHEVRON USA | OS | | | | |
| 13 | CITIZEN SOLAR B, LLC | OS | | | | |
| 14 | CITY OF LONG BEACH | OS | | | | |
| | Total | | | | | |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

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LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

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| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | CITY OF OXNARD | OS | | | | |
| 2 | CITY OF SANTA ANA | OS | | | | |
| 3 | CITY OF SANTA BARBARA | OS | | | | |
| 4 | CORAM ENERGY LLC | OS | | | | |
| 5 | CORONAL LOST HILLS, LLC | OS | | | | |
| 6 | COSO CLEAN POWER | OS | | | | |
| 7 | COSO CLEAN POWER, LLC | OS | | | | |
| 8 | COSO ENERGY DEVELOPERS | OS | | | | |
| 9 | DANIEL M. BATES | OS | | | | |
| 10 | DEEP SPRINGS COLLEGE | OS | | | | |
| 11 | DEL RANCH, LTD., (NILAND #2) | OS | | | | |
| 12 | DESERT POWER COMPANY | OS | | | | |
| 13 | DESERT STATELINE LLC | OS | | | | |
| 14 | DESERT SUNLIGHT LLC | OS | | | | |
| | Total | | | | | |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

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| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | DESERT WATER AGENCY | OS | | | | |
| 2 | DESERT WATER AGENCY (SNOW CREEK) | OS | | | | |
| 3 | DESERT WIND III PPC TRUST | OS | | | | |
| 4 | DESERT WIND I PPC TRUST | OS | | | | |
| 5 | DESERT WIND II PWR PURCH TRUST | OS | | | | |
| 6 | DG SOLAR LESSEE II, LLC-E | OS | | | | |
| 7 | DG SOLAR LESSEE II, LLC-PICO RIVERA | OS | | | | |
| 8 | DG SOLAR LESSEE, LLC HESPERIA | OS | | | | |
| 9 | DG SOLAR LESSEE, LLC (DUNCAN RD | OS | | | | |
| 10 | DG SOLAR LESSEE, LLC (DUNCAN RD | OS | | | | |
| 11 | DG SOLAR LESSEE, LLC (WHITE RD C) | OS | | | | |
| 12 | DG SOLAR LESSEE, LLC (WHITE RD N) | OS | | | | |
| 13 | DG SOLAR LESSEE, LLC (WHITE RD S) | OS | | | | |
| 14 | DIAMOND VALLEY SOLAR LLC | OS | | | | |
| | Total | | | | | |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | DILLON WIND LLC | OS | | | | |
| 2 | DIVISION 1 | OS | | | | |
| 3 | DIVISION 2 | OS | | | | |
| 4 | DIVISION 3 | OS | | | | |
| 5 | DREAMER SOLAR LLC | OS | | | | |
| 6 | DREW ENERGY, LLC | OS | | | | |
| 7 | DUTCH ENERGY | OS | | | | |
| 8 | E. F. OXNARD INCORPORATED | OS | | | | |
| 9 | EDOM HILLS PROJECT 1, LLC | OS | | | | |
| 10 | EL CABO WIND LLC | OS | | | | |
| 11 | ELK HILLS POWER, LLC | OS | | | | |
| 12 | ELMORE, LTD | OS | | | | |
| 13 | EXPRESSWAY SOLAR C2 | OS | | | | |
| 14 | EXXONMOBIL PRODUCTION COMPANY | OS | | | | |
| | Total | | | | | |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | FREEWAY SPRINGS | OS | | | | |
| 2 | FTS MASTER TENANT 1 LLC(RODEO | OS | | | | |
| 3 | FTS MASTER TENANT 1 LLC(RODEO | OS | | | | |
| 4 | FTS MASTER TENANT 1 LLC(ESA) | OS | | | | |
| 5 | FTS MASTER TENANT 1 LLC(ESB) | OS | | | | |
| 6 | FTS MASTER TENANT 1 LLC(LDFRB) | OS | | | | |
| 7 | FTS MASTER TENANT 2, LLC (SEPV18) | OS | | | | |
| 8 | GARNET SOLAR POWER GENERATION | OS | | | | |
| 9 | GEYSERS POWER COMPANY, LLC | OS | | | | |
| 10 | GFP ETHANOL, LLC DBA CALGREN | OS | | | | |
| 11 | GOLDEN SOLAR, LLC | OS | | | | |
| 12 | GOLDEN SPRINGS DEV CO., LLC | OS | | | | |
| 13 | GOLDEN SPRINGS DEVELOP CO., | OS | | | | |
| 14 | GOLDEN SPRINGS DEVELOP CO., | OS | | | | |
| | Total | | | | | |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | GOLDEN SPRINGS DEVELOPMENT CO., | OS | | | | |
| 2 | GOLETA WATER DISTRICT | OS | | | | |
| 3 | GOSHEN PHASE II LLC | OS | | | | |
| 4 | GREEN BEANWORKS B LLC | OS | | | | |
| 5 | GREEN BEANWORKS D LLC | OS | | | | |
| 6 | HELIOCENTRIC, LLC | OS | | | | |
| 7 | HI HEAD HYDRO INCORPORATED | OS | | | | |
| 8 | HIGHLANDER SOLAR 1 | OS | | | | |
| 9 | HIGHLANDER SOLAR 2 | OS | | | | |
| 10 | HORSESHOE BEND WIND, LLC | OS | | | | |
| 11 | HOUWELING NURSERIES OXNARD, INC. | OS | | | | |
| 12 | INDUSTRY METROLINK PV1, LLC | OS | | | | |
| 13 | INDUSTRY SOLAR POWER GENERATION | OS | | | | |
| 14 | ISABELLA FISH FLOW HYDROELECTRIC | OS | | | | |
| | Total | | | | | |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | JACUMBA SOLAR, LLC | OS | | | | |
| 2 | JRAM SOLAR 1 LLC | OS | | | | |
| 3 | JRAM SOLAR 2 LLC | OS | | | | |
| 4 | JRAM SOLAR 3 LLC | OS | | | | |
| 5 | KAWEAH RIVER POWER AUTHORITY | OS | | | | |
| 6 | KETTERING 1 | OS | | | | |
| 7 | KETTERING 2 | OS | | | | |
| 8 | KONA SOLAR LLC-PARK MERIDIAN 1 | OS | | | | |
| 9 | KONA SOLAR LLC-RANCHO CUCAMONGA | OS | | | | |
| 10 | KONA SOLAR LLC-TERRA FRANCESCO 1 | OS | | | | |
| 11 | L A CO SANITATION DIST CSD2610 | OS | | | | |
| 12 | L-8 SOLAR PROJECT, LLC | OS | | | | |
| 13 | LANCASTER LITTLE ROCK C LLC | OS | | | | |
| 14 | LANCASTER WAD B, LLC (REMAT) | OS | | | | |
| | Total | | | | | |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | LITTLE ROCK-PHAM SOLAR, LLC | OS | | | | |
| 2 | LOMA LINDA UNIVERSITY | OS | | | | |
| 3 | LONE VALLEY SOLAR PARK I LLC | OS | | | | |
| 4 | LONE VALLEY SOLAR PARK II LLC | OS | | | | |
| 5 | LONGBOAT SOLAR, LLC | OS | | | | |
| 6 | LOWER TULE RIVER IRRIGATION | OS | | | | |
| 7 | LUZ SOLAR PARTNERS LTD III | OS | | | | |
| 8 | LUZ SOLAR PARTNERS LTD IV | OS | | | | |
| 9 | LUZ SOLAR PARTNERS LTD. IX | OS | | | | |
| 10 | LUZ SOLAR PARTNERS LTD V | OS | | | | |
| 11 | LUZ SOLAR PARTNERS LTD VIII | OS | | | | |
| 12 | MADELYN SOLAR | OS | | | | |
| 13 | MAMMOTH PACIFIC L P II (MP2) | OS | | | | |
| 14 | MARINO VENTURES LLC | OS | | | | |
| | Total | | | | | |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | MCCOY SOLAR, LLC | OS | | | | |
| 2 | MESQUITE SOLAR 2, LLC | OS | | | | |
| 3 | MITCHELL SOLAR | OS | | | | |
| 4 | MM TAJIGUAS ENERGY LLC | OS | | | | |
| 5 | MM TULARE ENERGY, LLC | OS | | | | |
| 6 | MOGUL ENERGY PARTNERSHIP I, LLC | OS | | | | |
| 7 | MONTE VISTA WATER DIST | OS | | | | |
| 8 | MONTECITO WATER DIST | OS | | | | |
| 9 | MORGAN LANCASTER I, LLC | OS | | | | |
| 10 | MOUNTAINVIEW POWER PARTNERS IV, | OS | | | | |
| 11 | MOUNTAINVIEW POWER PARTNERS, LLC | OS | | | | |
| 12 | MUSTANG HILLS, LLC | OS | | | | |
| 13 | NAVAJO SOLAR POWER GENERATION | OS | | | | |
| 14 | NEENACH SOLAR 1B SOUTH, LLC | OS | | | | |
| | Total | | | | | |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | NEWBERRY SOLAR 1 LLC | OS | | | | |
| 2 | NEW-INDY ONTARIO, LLC | OS | | | | |
| 3 | NEW-INDY OXNARD, LLC | OS | | | | |
| 4 | NICOLIS, LLC | OS | | | | |
| 5 | NORTH HURLBURT WIND, LLC | OS | | | | |
| 6 | NORTH LANCASTER RANCH, LLC | OS | | | | |
| 7 | NORTH PALM SPRINGS INVESTMENTS | OS | | | | |
| 8 | NORTH PALM SPRINGS INVESTMENTS | OS | | | | |
| 9 | ONE MIRACLE PROPERTY LLC | OS | | | | |
| 10 | ONE TEN PARTNERS, LLC | OS | | | | |
| 11 | ORANGE COUNTY SANITATION DISTRICT | OS | | | | |
| 12 | ORION SOLAR SOLAR II | OS | | | | |
| 13 | ORNI 18, LLC | OS | | | | |
| 14 | OTOE SOLAR POWER GENERATION STAT | OS | | | | |
| | Total | | | | | |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | PACIFIC ULTRA POWER CHINESE | OS | | | | |
| 2 | PANOCHÉ VALLEY SOLAR, LLC | OS | | | | |
| 3 | PINYON PINES WIND I, LLC | OS | | | | |
| 4 | PINYON PINES WINDS II, LLC | OS | | | | |
| 5 | PORTAL RIDGE SOLAR B, LLC | OS | | | | |
| 6 | POWHATAN SOLAR POWER GENERATION | OS | | | | |
| 7 | PROCTER & GAMBLE PAPER PROD | OS | | | | |
| 8 | PSOMASFMG LANCASTER SOLAR CREST | OS | | | | |
| 9 | PSOMASFMG LANCASTER SOLAR CREST | OS | | | | |
| 10 | PUMPJACK SOLAR I, LLC | OS | | | | |
| 11 | PVN MILLIKEN, LLC | OS | | | | |
| 12 | RADIANCE SOLAR 4 LLC | OS | | | | |
| 13 | RADIANCE SOLAR 5 LLC | OS | | | | |
| 14 | RE ADAMS EAST | OS | | | | |
| | Total | | | | | |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | RE COLUMBIA 3 LLC | OS | | | | |
| 2 | RE GARLAND A, LLC | OS | | | | |
| 3 | RE GARLAND, LLC | OS | | | | |
| 4 | RE GASKELL WEST 1 | OS | | | | |
| 5 | RE ROSAMOND TWO LLC | OS | | | | |
| 6 | RE TRANQUILITY 8 AZUL LLC | OS | | | | |
| 7 | RE VICTOR PHELAN SOLAR ONE LLC | OS | | | | |
| 8 | REC INVENTORY | | | | | |
| 9 | REFRESH WIND 2 LLC | OS | | | | |
| 10 | REFRESH WIND LLC | OS | | | | |
| 11 | REGULUS SOLAR, LLC | OS | | | | |
| 12 | REPUBLIC SERVICES OF SONOMA | OS | | | | |
| 13 | RIO BRAVO FRESNO | OS | | | | |
| 14 | RIO BRAVO ROCKLIN | OS | | | | |
| | Total | | | | | |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | RIO BRAVO SOLAR I | OS | | | | |
| 2 | RIO BRAVO SOLAR II | OS | | | | |
| 3 | RIO GRANDE LLC | OS | | | | |
| 4 | RISING TREE WIND FARM III, LLC | OS | | | | |
| 5 | RISING TREE WIND FARM, LLC | OS | | | | |
| 6 | RUDY SOLAR | OS | | | | |
| 7 | SALTON SEA POWER Generation #2 | OS | | | | |
| 8 | SALTON SEA POWER Generation #3 | OS | | | | |
| 9 | SALTON SEA POWER Generation #4 | OS | | | | |
| 10 | SAN BERNARDINO MWD | OS | | | | |
| 11 | SAN GORGONIO WESTWINDS II, | OS | | | | |
| 12 | SANDRA ENERGY LLC | OS | | | | |
| 13 | SECOND IMPERIAL GEOTHERMAL CO. | OS | | | | |
| 14 | SEPV1 | OS | | | | |
| | Total | | | | | |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | SEPV II | OS | | | | |
| 2 | SEPV MOJAVE WEST, LLC | OS | | | | |
| 3 | SEPV PALMDALE EAST, LLC | OS | | | | |
| 4 | SEQUOIA PV 1 LLC (FARMERSVILLE 1) | OS | | | | |
| 5 | SEQUOIA PV 1 LLC (FARMERSVILLE 2) | OS | | | | |
| 6 | SEQUOIA PV 1 LLC (FARMERSVILLE 3) | OS | | | | |
| 7 | SEQUOIA PV 1 LLC (TULARE 1) | OS | | | | |
| 8 | SEQUOIA PV 1 LLC (TULARE 2) | OS | | | | |
| 9 | SEQUOIA PV 2 LLC (HANFORD 1) | OS | | | | |
| 10 | SEQUOIA PV 2 LLC (HANFORD 2) | OS | | | | |
| 11 | SEQUOIA PV 3 LLC (PORTERVILLE 6) | OS | | | | |
| 12 | SEQUOIA PV 3 LLC (PORTERVILLE 7) | OS | | | | |
| 13 | SIERRA SOLAR GREENWORKS, LLC | OS | | | | |
| 14 | SILVER STATE SOLAR POWER SOUTH, | OS | | | | |
| | Total | | | | | |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | SKY RIVER PTNRSHIP - (WILDERNESS I) | OS | | | | |
| 2 | SKY RIVER PTNRSHIP - (WILDERNESS II) | OS | | | | |
| 3 | SKY RIVER PTNRSHIP - (WILDERNESS III) | OS | | | | |
| 4 | SOLAR BLYTHE LLC | OS | | | | |
| 5 | SOLAR OASIS LLC | OS | | | | |
| 6 | SOLAR PARTNERS I, LLC | OS | | | | |
| 7 | SOLAR STAR CALIFORNIA XIII, LLC | OS | | | | |
| 8 | SOLAR STAR XIX, LLC | OS | | | | |
| 9 | SOLAR STAR XX, LLC | OS | | | | |
| 10 | SOUTH HURLBURT WIND, LLC | OS | | | | |
| 11 | SS SAN ANTONIO WEST LLC | OS | | | | |
| 12 | SUMMER SOLAR A2 LLC | OS | | | | |
| 13 | SUMMER SOLAR B2 LLC | OS | | | | |
| 14 | SUMMER SOLAR C2 LLC | OS | | | | |
| | Total | | | | | |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | SUMMER SOLAR D2 LLC | OS | | | | |
| 2 | SUNE SOLAR XVI LESSOR, LLC | OS | | | | |
| 3 | SUNE W12DG-C, LLC | OS | | | | |
| 4 | SUNRAY ENERGY 3, INC. | OS | | | | |
| 5 | SUNSELECT PRODUCE | OS | | | | |
| 6 | SYCAMORE COGENERATION COMPANY | OS | | | | |
| 7 | SYCAMORE COGENERATION | OS | | | | |
| 8 | TA-HIGH DESERT, LLC | OS | | | | |
| 9 | TECHNI-CAST CORP | OS | | | | |
| 10 | TEMESCAL CANYON (CREST) | OS | | | | |
| 11 | TERRA-GEN 251 WIND, LLC (MONOLITH X) | OS | | | | |
| 12 | TERRA-GEN 251 WIND, LLC (MONOLITH | OS | | | | |
| 13 | TERRA-GEN 251 WIND, LLC(MONOLITH | OS | | | | |
| 14 | TERRA-GEN DIXIE VALLEY, LLC | OS | | | | |
| | Total | | | | | |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

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LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

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OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | TESORO REFINING & MARKETING | OS | | | | |
| 2 | THREE VALLEYS MWD (FULTON) | OS | | | | |
| 3 | THREE VALLEYS MWD (WILLIAMS) | OS | | | | |
| 4 | TKO POWER, LLC (SOUTH BEAR CREEK) | OS | | | | |
| 5 | TORO POWER 1, LLC | OS | | | | |
| 6 | TORO POWER 2, LLC | OS | | | | |
| 7 | TREEN SOLAR 2, LLC | OS | | | | |
| 8 | TREEN SOLAR 1, LLC | OS | | | | |
| 9 | TROPICO, LLC | LF | | | | |
| 10 | TULARE PV I , LLC (EXETER 1) | OS | | | | |
| 11 | TULARE PV I , LLC (EXETER 2) | OS | | | | |
| 12 | TULARE PV I , LLC (EXETER 3) | OS | | | | |
| 13 | TULARE PV I , LLC (IVANHOE 1) | OS | | | | |
| 14 | TULARE PV I , LLC (IVANHOE 2) | OS | | | | |
| | Total | | | | | |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

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LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

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| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | TULARE PV I , LLC (IVANHOE 3) | OS | | | | |
| 2 | TULARE PV I , LLC (LINDSAY 1) | OS | | | | |
| 3 | TULARE PV I , LLC (LINDSAY 3) | OS | | | | |
| 4 | TULARE PV I , LLC (LINDSAY 4) | OS | | | | |
| 5 | TULARE PV I , LLC (POTERVILLE 1) | OS | | | | |
| 6 | TULARE PV I , LLC (POTERVILLE 2) | OS | | | | |
| 7 | TULARE PV I , LLC (POTERVILLE 5) | OS | | | | |
| 8 | TULE WIND LLC | OS | | | | |
| 9 | U S BORAX INC. | OS | | | | |
| 10 | UNITED WATER CONSERVATION | OS | | | | |
| 11 | US TOPCO ENERGY, INC (SOCCER | OS | | | | |
| 12 | USDA FOREST SERVICE SAN DIMAS | OS | | | | |
| 13 | VALENTINE SOLAR | OS | | | | |
| 14 | VEGA SOLAR, LLC | OS | | | | |
| | Total | | | | | |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

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EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | VENABLE SOLAR, LLC (NORTH) | OS | | | | |
| 2 | VENABLE SOLAR, LLC (SOUTH) | OS | | | | |
| 3 | VENTURA REGIONAL SANITATION DIST | OS | | | | |
| 4 | VICTOR DRY FARM RANCH A, LLC | OS | | | | |
| 5 | VICTOR DRY FARM RANCH B, LLC | OS | | | | |
| 6 | VICTOR MESA LINDA B2 LLC | OS | | | | |
| 7 | VICTOR MESA LINDA C2 LLC | OS | | | | |
| 8 | VICTOR MESA LINDA D2 LLC | OS | | | | |
| 9 | VICTOR MESA LINDA E2 LLC | OS | | | | |
| 10 | VICTORY GARDEN/PHASE IV PARTNER | OS | | | | |
| 11 | VICTORY GARDEN/PHASE IV PARTNER | OS | | | | |
| 12 | VICTORY GARDEN/PHASE IV PARTNER | OS | | | | |
| 13 | VOYAGER SOLAR 1 LLC | OS | | | | |
| 14 | VOYAGER SOLAR 2 LLC | OS | | | | |
| | Total | | | | | |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | VOYAGER SOLAR 3 LLC | OS | | | | |
| 2 | VOYAGER WIND 1, LLC | OS | | | | |
| 3 | WALNUT VALLEY WATER DISTRICT | OS | | | | |
| 4 | WATSON COGENERATION COMPANY | OS | | | | |
| 5 | WHITE MOUNTAIN RANCH LLC | OS | | | | |
| 6 | WILDWOOD SOLAR I | OS | | | | |
| 7 | WILDWOOD SOLAR 1, LLC | OS | | | | |
| 8 | WILLOW SPRINGS SOLAR | OS | | | | |
| 9 | WINDHUB SOLAR A | OS | | | | |
| 10 | WINDSTAR ENERGY LLC | OS | | | | |
| 11 | YAVI ENERGY (EASTWIND) | OS | | | | |
| 12 | GREEN BEANWORKS C LLC | OS | | | | |
| 13 | DEPARTMENT OF ENERGY - HOOVER | LF | 333 | | | |
| 14 | LA DEPT OF WATER & PWR - RET ENGY | | | | | |
| | Total | | | | | |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | LOWER COLORADO RIVER | OS | | | | |
| 2 | CALIFORNIA ISO - NET | | | | | |
| 3 | INDEPENDENT EVALUATOR COSTS | | | | | |
| 4 | VARIOUS ENERGY SETTLEMENT | | | | | |
| 5 | DERIVATIVE CONVERSION | | | | | |
| 6 | WECC STATUTORY COSTS | | | | | |
| 7 | HEDGING-CONGESTION REVENUE | | | | | |
| 8 | HEDGING-REALIZED | | | | | |
| 9 | HEDGING-UNREALIZED | | | | | |
| 10 | REMAT/BIOMAT APPLICATION FEES | OS | | | | |
| 11 | WECC WREGIS CERTIFICATE | | | | | |
| 12 | CALIFORNIA AIR RESOURCE BOARD | | | | | |
| 13 | | | | | | |
| 14 | ROUNDING | | | | | |
| | Total | | | | | |

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| | | | | | | | 1 |
| 1,154 | | | | 97,394 | | 97,394 | 2 |
| | | | 5,713,800 | | | 5,713,800 | 3 |
| | | | 1,996,089 | | | 1,996,089 | 4 |
| | | | 33,756 | | | 33,756 | 5 |
| 15,395 | | | | 579,971 | | 579,971 | 6 |
| 400 | | | | 14,600 | | 14,600 | 7 |
| | | | | | | | 8 |
| | | | | | 10,800 | 10,800 | 9 |
| 576,567 | | | | 37,387,234 | -15,775 | 37,371,459 | 10 |
| | | | | | | | 11 |
| 18 | | | | -117,657 | | -117,657 | 12 |
| 114 | | | | 27,117 | | 27,117 | 13 |
| -2,401 | | | | -240,106 | | -240,106 | 14 |
| 56,679,822 | | | 868,933,297 | 3,675,294,003 | 39,488,823 | 4,583,716,123 | |

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| 28 | | | | 2,124 | | 2,124 | 1 |
| 2,400 | | | | 42,400 | | 42,400 | 2 |
| | | | | | | | 3 |
| | | | | | 28,510 | 28,510 | 4 |
| | | | | | 5,264 | 5,264 | 5 |
| | | | | | 304 | 304 | 6 |
| | | | | | 1,466 | 1,466 | 7 |
| | | | | | 27,350 | 27,350 | 8 |
| | | | | | 93,244 | 93,244 | 9 |
| | | | | | 4,575,260 | 4,575,260 | 10 |
| | | | | | 40,472 | 40,472 | 11 |
| | | | | | 173 | 173 | 12 |
| | | | | | 112,771 | 112,771 | 13 |
| | | | | | | | 14 |
| 56,679,822 | | | 868,933,297 | 3,675,294,003 | 39,488,823 | 4,583,716,123 | |

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| | | | | | | | 1 |
| | | | | 215,733 | 1,110,623 | 1,326,356 | 2 |
| | | | 3,600,000 | | | 3,600,000 | 3 |
| | | | | 93,326 | 16,587,420 | 16,680,746 | 4 |
| | | | | 56,699 | | 56,699 | 5 |
| | | | | | | | 6 |
| -108,368 | | | | -9,234,519 | | -9,234,519 | 7 |
| 118,998 | | | | 3,324,353 | | 3,324,353 | 8 |
| | | | 138,000 | | | 138,000 | 9 |
| | | | | | | | 10 |
| | | | | | | | 11 |
| 37,332 | | | | 1,328,008 | | 1,328,008 | 12 |
| 200 | | | | 11,400 | | 11,400 | 13 |
| 1,033,531 | | | | 38,539,358 | | 38,539,358 | 14 |
| 56,679,822 | | | 868,933,297 | 3,675,294,003 | 39,488,823 | 4,583,716,123 | |

PURCHASED POWER(Account 555), (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| 71,219 | | | | 360,405 | | 360,405 | 1 |
| | | | | | | | 2 |
| | | | -300,000 | | | -300,000 | 3 |
| | | | -200,000 | | | -200,000 | 4 |
| | | | 16,500 | | | 16,500 | 5 |
| | | | 140,000 | | | 140,000 | 6 |
| | | | 221,400 | | | 221,400 | 7 |
| | | | 88,054,644 | | | 88,054,644 | 8 |
| | | | 19,777,890 | | | 19,777,890 | 9 |
| | | | 5,916,886 | | | 5,916,886 | 10 |
| 1,600 | | | | 44,450 | | 44,450 | 11 |
| 185,574 | | | | 8,020,416 | | 8,020,416 | 12 |
| 169,839 | | | | 7,886,392 | | 7,886,392 | 13 |
| 800 | | | | 14,300 | | 14,300 | 14 |
| 56,679,822 | | | 868,933,297 | 3,675,294,003 | 39,488,823 | 4,583,716,123 | |

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| 750 | | | 15,141,202 | 13,350 | | 15,154,552 | 1 |
| 853,147 | | | | 30,072,172 | | 30,072,172 | 2 |
| | | | 337,500 | | | 337,500 | 3 |
| | | | 1,824,345 | | | 1,824,345 | 4 |
| 62,236 | | | | 4,297,976 | | 4,297,976 | 5 |
| | | | 19,399,650 | | | 19,399,650 | 6 |
| 92,379 | | | 28,768,545 | 4,499,986 | | 33,268,531 | 7 |
| | | | 1,953,250 | | | 1,953,250 | 8 |
| | | | 147,235 | | | 147,235 | 9 |
| | | | 1,113,733 | | | 1,113,733 | 10 |
| | | | -26,682 | | | -26,682 | 11 |
| 19,598 | | | 201,250 | 555,340 | | 756,590 | 12 |
| | | | 48,060,440 | | | 48,060,440 | 13 |
| 71,418 | | | | 2,902,608 | | 2,902,608 | 14 |
| 56,679,822 | | | 868,933,297 | 3,675,294,003 | 39,488,823 | 4,583,716,123 | |

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| | | | 605,550 | | | 605,550 | 1 |
| 319,154 | | | 4,644,750 | 12,270,384 | | 16,915,134 | 2 |
| | | | 5,100,000 | | | 5,100,000 | 3 |
| | | | 335,760 | | | 335,760 | 4 |
| 19,188 | | | 240,500 | 746,169 | | 986,669 | 5 |
| 2,100 | | | 131,250 | 41,361 | | 172,611 | 6 |
| | | | 377,250 | | | 377,250 | 7 |
| | | | 124,710 | | | 124,710 | 8 |
| | | | 31,734 | | | 31,734 | 9 |
| 7,053 | | | | 134,264 | | 134,264 | 10 |
| | | | 12,033 | | | 12,033 | 11 |
| 21,996 | | | | 1,795,318 | | 1,795,318 | 12 |
| 1,000 | | | | 24,650 | | 24,650 | 13 |
| | | | | | | | 14 |
| 56,679,822 | | | 868,933,297 | 3,675,294,003 | 39,488,823 | 4,583,716,123 | |

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| | | | | | | | 1 |
| | | | | 2,385,980 | | 2,385,980 | 2 |
| 1,559,396 | | | 49,029,709 | 42,636,287 | 15,095 | 91,681,091 | 3 |
| 568,039 | | | 150,086,120 | 29,310,229 | 379 | 179,396,728 | 4 |
| 4,373 | | | 2,919,717 | 161,461 | | 3,081,178 | 5 |
| | | | 1,125,000 | | | 1,125,000 | 6 |
| 464,470 | | | 123,534,081 | 24,895,179 | 356 | 148,429,616 | 7 |
| | | | 9,382,800 | | | 9,382,800 | 8 |
| 3,059 | | | 4,382,568 | 139,888 | | 4,522,456 | 9 |
| 639,015 | | | 98,591,041 | 26,344,121 | 291 | 124,935,453 | 10 |
| 4,909 | | | 8,098,459 | 428,992 | | 8,527,451 | 11 |
| | | | | | | | 12 |
| | | | | | | | 13 |
| 3,957 | | | | 799,141 | | 799,141 | 14 |
| 56,679,822 | | | 868,933,297 | 3,675,294,003 | 39,488,823 | 4,583,716,123 | |

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

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6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

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9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| 227,920 | | | -631 | 9,674,063 | -684,921 | 8,988,511 | 1 |
| 231,085 | | | | 11,687,865 | -7,116,022 | 4,571,843 | 2 |
| 40,772 | | | 118,417 | 3,124,657 | | 3,243,074 | 3 |
| 18,135 | | | | 1,324,830 | | 1,324,830 | 4 |
| 59,254 | | | | 4,822,095 | | 4,822,095 | 5 |
| 42,614 | | | | 3,105,486 | | 3,105,486 | 6 |
| 47,745 | | | | 6,399,721 | | 6,399,721 | 7 |
| 20,805 | | | | 1,657,178 | | 1,657,178 | 8 |
| 367,521 | | | | 42,908,378 | | 42,908,378 | 9 |
| 303,675 | | | | 35,384,848 | | 35,384,848 | 10 |
| 317,294 | | | | 36,973,135 | | 36,973,135 | 11 |
| 152,936 | | | | 17,977,081 | | 17,977,081 | 12 |
| 256,303 | | | | 30,100,317 | | 30,100,317 | 13 |
| 255,721 | | | | 28,988,490 | | 28,988,490 | 14 |
| 56,679,822 | | | 868,933,297 | 3,675,294,003 | 39,488,823 | 4,583,716,123 | |

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
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7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
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9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| 369,200 | | | | 39,723,958 | | 39,723,958 | 1 |
| 266,200 | | | | 29,406,981 | | 29,406,981 | 2 |
| 14,929 | | | | 1,585,633 | | 1,585,633 | 3 |
| 8,008 | | | | 524,496 | | 524,496 | 4 |
| 4,101 | | | | 580,876 | | 580,876 | 5 |
| 10,157 | | | | 455,528 | -11,995 | 443,533 | 6 |
| 7,920 | | | | 599,683 | | 599,683 | 7 |
| 4,062 | | | | 582,569 | | 582,569 | 8 |
| 266,561 | | | 2,330,465 | 10,981,608 | -67,103 | 13,244,970 | 9 |
| 293,234 | | | 2,175,626 | 13,411,150 | -10,626 | 15,576,150 | 10 |
| 1,279 | | | | 119,831 | | 119,831 | 11 |
| 272,547 | | | | 17,838,846 | | 17,838,846 | 12 |
| 685,504 | | | | 33,148,799 | | 33,148,799 | 13 |
| 546,017 | | | | 26,417,389 | | 26,417,389 | 14 |
| 56,679,822 | | | 868,933,297 | 3,675,294,003 | 39,488,823 | 4,583,716,123 | |

PURCHASED POWER(Account 555), (Continued)
(Including power exchanges)

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7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
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| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| 580 | | | | 29,468 | | 29,468 | 1 |
| 1,804 | | | | 119,182 | -12,358 | 106,824 | 2 |
| 4,576 | | | | 750,154 | | 750,154 | 3 |
| 160 | | | | 14,164 | | 14,164 | 4 |
| 5,606 | | | | 596,939 | | 596,939 | 5 |
| 238 | | | | 26,169 | | 26,169 | 6 |
| 337 | | | | 30,158 | | 30,158 | 7 |
| 813 | | | | 72,362 | | 72,362 | 8 |
| 31,517 | | | | 1,779,961 | | 1,779,961 | 9 |
| | | | | 27,091 | | 27,091 | 10 |
| 52,540 | | | -129,372 | 4,758,871 | | 4,629,499 | 11 |
| 350,160 | | | 7,895,728 | 14,608,939 | | 22,504,667 | 12 |
| 53,240 | | | -86,260 | 4,403,420 | | 4,317,160 | 13 |
| 48,988 | | | | 5,280,096 | | 5,280,096 | 14 |
| 56,679,822 | | | 868,933,297 | 3,675,294,003 | 39,488,823 | 4,583,716,123 | |

PURCHASED POWER(Account 555), (Continued)
(Including power exchanges)

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| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| 46,319 | | | | 2,731,435 | | 2,731,435 | 1 |
| 45,967 | | | | 2,720,107 | | 2,720,107 | 2 |
| 34,898 | | | | 2,067,030 | | 2,067,030 | 3 |
| 46,095 | | | | 2,716,290 | | 2,716,290 | 4 |
| 8,375 | | | | 650,579 | | 650,579 | 5 |
| 38,591 | | | | 3,550,691 | | 3,550,691 | 6 |
| 45,522 | | | 2,122,501 | 1,620,639 | | 3,743,140 | 7 |
| 2,463 | | | | 296,051 | | 296,051 | 8 |
| 3,617 | | | | 435,930 | | 435,930 | 9 |
| 3,305 | | | | 434,393 | | 434,393 | 10 |
| 2,727 | | | | 372,609 | | 372,609 | 11 |
| 74,437 | | | 499,174 | 3,167,641 | | 3,666,815 | 12 |
| 11,431 | | | | 921,608 | | 921,608 | 13 |
| | | | -4 | -7 | | -11 | 14 |
| 56,679,822 | | | 868,933,297 | 3,675,294,003 | 39,488,823 | 4,583,716,123 | |

PURCHASED POWER(Account 555), (Continued)
(Including power exchanges)

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| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|------------------------------|-----------------------------|------------------------------|--------------------------|-------------------------|------------------------|--------------------------------------|----------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| | | | 1 | 6 | | 7 | 1 |
| | | | | 8 | | 8 | 2 |
| 1,778 | | | | 193,338 | | 193,338 | 3 |
| 9,783 | | | | 735,878 | | 735,878 | 4 |
| 50,777 | | | | 4,363,233 | | 4,363,233 | 5 |
| 35,417 | | | | 342,570 | 177,562,500 | 177,905,070 | 6 |
| 43,310 | | | | 451,092 | | 451,092 | 7 |
| 25,111 | | | 1,458 | 271,427 | | 272,885 | 8 |
| 1,310 | | | 38,131 | 51,083 | | 89,214 | 9 |
| 73 | | | 190 | 1,939 | | 2,129 | 10 |
| 22,939 | | | 198,287 | 1,730,531 | | 1,928,818 | 11 |
| 2,352 | | | 25,745 | 174,981 | | 200,726 | 12 |
| 644,247 | | | | 102,567,802 | | 102,567,802 | 13 |
| 603,754 | | | | 92,139,582 | | 92,139,582 | 14 |
| 56,679,822 | | | 868,933,297 | 3,675,294,003 | 39,488,823 | 4,583,716,123 | |

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

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| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| 4,005 | | | | 364,013 | | 364,013 | 1 |
| 576 | | | | 52,325 | | 52,325 | 2 |
| 47,978 | | | 1,417,934 | 1,759,826 | | 3,177,760 | 3 |
| 50,805 | | | 1,374,284 | 1,839,736 | | 3,214,020 | 4 |
| 143,002 | | | 3,298,717 | 5,135,272 | | 8,433,989 | 5 |
| 1,719 | | | | 242,961 | | 242,961 | 6 |
| 1,588 | | | | 217,576 | | 217,576 | 7 |
| 3,119 | | | | 471,287 | | 471,287 | 8 |
| 3,293 | | | | 424,761 | | 424,761 | 9 |
| 2,485 | | | | 317,156 | | 317,156 | 10 |
| 3,797 | | | | 482,541 | | 482,541 | 11 |
| 3,782 | | | | 481,617 | | 481,617 | 12 |
| 3,715 | | | | 465,107 | | 465,107 | 13 |
| 2,413 | | | | 319,045 | | 319,045 | 14 |
| 56,679,822 | | | 868,933,297 | 3,675,294,003 | 39,488,823 | 4,583,716,123 | |

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| 151,855 | | | | 9,939,849 | | 9,939,849 | 1 |
| 3,064 | | | | 397,290 | | 397,290 | 2 |
| 1,919 | | | | 247,522 | | 247,522 | 3 |
| 1,992 | | | | 255,976 | | 255,976 | 4 |
| 3,611 | | | | 499,443 | | 499,443 | 5 |
| 2,657 | | | | 376,225 | | 376,225 | 6 |
| 20,276 | | | 577,712 | 743,381 | | 1,321,093 | 7 |
| 154,209 | | | 9,787,339 | 7,583,581 | | 17,370,920 | 8 |
| 28,464 | | | 190,961 | 945,838 | -60,000 | 1,076,799 | 9 |
| 1,078,428 | | | | 54,233,121 | | 54,233,121 | 10 |
| 1,259,880 | | | 23,087,611 | 39,823,480 | | 62,911,091 | 11 |
| 25,627 | | | 200,658 | 1,927,836 | | 2,128,494 | 12 |
| 3,588 | | | | 457,258 | | 457,258 | 13 |
| -762 | | | -1,058 | -57,336 | | -58,394 | 14 |
| 56,679,822 | | | 868,933,297 | 3,675,294,003 | 39,488,823 | 4,583,716,123 | |

PURCHASED POWER(Account 555), (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

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9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| 2,773 | | | | 358,621 | | 358,621 | 1 |
| 3,689 | | | | 475,728 | | 475,728 | 2 |
| 3,508 | | | | 445,168 | | 445,168 | 3 |
| 5,049 | | | | 413,683 | | 413,683 | 4 |
| 4,442 | | | | 362,265 | | 362,265 | 5 |
| 13,470 | | | | 1,246,642 | | 1,246,642 | 6 |
| 5,539 | | | | 600,247 | | 600,247 | 7 |
| 5,357 | | | | 374,594 | | 374,594 | 8 |
| 2,237,930 | | | | 150,322,611 | | 150,322,611 | 9 |
| 21,065 | | | | 1,239,708 | -18,000 | 1,221,708 | 10 |
| 2,565 | | | | 339,737 | | 339,737 | 11 |
| 3,793 | | | | 889,619 | | 889,619 | 12 |
| 2,359 | | | | 370,093 | | 370,093 | 13 |
| 3,071 | | | | 487,566 | | 487,566 | 14 |
| 56,679,822 | | | 868,933,297 | 3,675,294,003 | 39,488,823 | 4,583,716,123 | |

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
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9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| 6,156 | | | | 819,899 | | 819,899 | 1 |
| 326 | | | | 40,082 | | 40,082 | 2 |
| 362,375 | | | | 38,583,094 | | 38,583,094 | 3 |
| 7,999 | | | | 403,170 | | 403,170 | 4 |
| 7,706 | | | | 531,238 | | 531,238 | 5 |
| 1,664 | | | | 240,538 | | 240,538 | 6 |
| 1,132 | | | 8,129 | 67,929 | | 76,058 | 7 |
| 33,201 | | | | 3,151,311 | | 3,151,311 | 8 |
| 24,632 | | | | 2,317,322 | | 2,317,322 | 9 |
| 538,657 | | | | 54,710,144 | 3,601,690 | 58,311,834 | 10 |
| 33,246 | | | | 1,830,281 | -82,585 | 1,747,696 | 11 |
| 2,777 | | | | 676,357 | | 676,357 | 12 |
| 4,188 | | | | 595,325 | | 595,325 | 13 |
| 3,977 | | | | 395,057 | | 395,057 | 14 |
| 56,679,822 | | | 868,933,297 | 3,675,294,003 | 39,488,823 | 4,583,716,123 | |

PURCHASED POWER(Account 555), (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
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7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
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9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| 44,137 | | | | 2,929,236 | | 2,929,236 | 1 |
| 3,610 | | | | 498,721 | | 498,721 | 2 |
| 3,987 | | | | 554,054 | | 554,054 | 3 |
| 2,859 | | | | 406,376 | | 406,376 | 4 |
| 66,636 | | | 2,592,633 | 2,468,677 | | 5,061,310 | 5 |
| 2,046 | | | | 262,936 | | 262,936 | 6 |
| 1,888 | | | | 238,888 | | 238,888 | 7 |
| 2,907 | | | | 390,209 | | 390,209 | 8 |
| 2,977 | | | | 391,385 | | 391,385 | 9 |
| 2,846 | | | | 381,833 | | 381,833 | 10 |
| -81 | | | -94 | -6,012 | | -6,106 | 11 |
| 2,439 | | | | 331,495 | | 331,495 | 12 |
| 13,187 | | | | 862,731 | | 862,731 | 13 |
| 7,710 | | | | 694,894 | | 694,894 | 14 |
| 56,679,822 | | | 868,933,297 | 3,675,294,003 | 39,488,823 | 4,583,716,123 | |

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
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7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
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9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| 8,841 | | | | 914,760 | | 914,760 | 1 |
| 1,037 | | | 1,308 | 40,653 | | 41,961 | 2 |
| 23,910 | | | | 1,862,320 | | 1,862,320 | 3 |
| 46,314 | | | | 3,538,184 | | 3,538,184 | 4 |
| 52,707 | | | | 3,550,312 | | 3,550,312 | 5 |
| 3,848 | | | | 299,722 | | 299,722 | 6 |
| 38,147 | | | | 2,385,641 | 2,083,333 | 4,468,974 | 7 |
| 41,842 | | | | 2,606,832 | 2,083,333 | 4,690,165 | 8 |
| 140,202 | | | 15,865,560 | 5,998,488 | | 21,864,048 | 9 |
| 41,413 | | | | 2,608,392 | 2,083,333 | 4,691,725 | 10 |
| 138,002 | | | 14,137,793 | 5,911,400 | | 20,049,193 | 11 |
| 2,552 | | | | 318,206 | | 318,206 | 12 |
| 68,422 | | | 1,103,026 | 2,707,459 | | 3,810,485 | 13 |
| 639 | | | | 80,793 | | 80,793 | 14 |
| 56,679,822 | | | 868,933,297 | 3,675,294,003 | 39,488,823 | 4,583,716,123 | |

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

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|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| 573,466 | | | | 65,830,706 | | 65,830,706 | 1 |
| 256,198 | | | | 15,869,392 | | 15,869,392 | 2 |
| 3,751 | | | | 436,308 | | 436,308 | 3 |
| 22,733 | | | | 2,011,608 | | 2,011,608 | 4 |
| 6,277 | | | | 495,149 | | 495,149 | 5 |
| | | | | | -15,000 | -15,000 | 6 |
| 1,369 | | | | 146,362 | | 146,362 | 7 |
| -5 | | | -17 | -366 | | -383 | 8 |
| 3,531 | | | | 297,293 | | 297,293 | 9 |
| 173,242 | | | | 20,073,062 | | 20,073,062 | 10 |
| 195,088 | | | | 19,244,836 | | 19,244,836 | 11 |
| 267,062 | | | | 32,156,615 | | 32,156,615 | 12 |
| 4,317 | | | | 611,689 | | 611,689 | 13 |
| | | | | | -30,000 | -30,000 | 14 |
| 56,679,822 | | | 868,933,297 | 3,675,294,003 | 39,488,823 | 4,583,716,123 | |

PURCHASED POWER(Account 555), (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

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| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| 1,744 | | | | 254,182 | | 254,182 | 1 |
| 42,603 | | | 228,585 | 1,963,215 | -80,005 | 2,111,795 | 2 |
| 89,532 | | | 588,940 | 3,956,883 | -182,374 | 4,363,449 | 3 |
| 50,734 | | | | 3,943,244 | | 3,943,244 | 4 |
| 487,904 | | | | 48,855,964 | 3,217,107 | 52,073,071 | 5 |
| 39,127 | | | | 3,624,358 | | 3,624,358 | 6 |
| 5,775 | | | | 939,745 | | 939,745 | 7 |
| 10,340 | | | | 1,684,186 | | 1,684,186 | 8 |
| 1,301 | | | | 173,834 | | 173,834 | 9 |
| 5,852 | | | | 457,608 | | 457,608 | 10 |
| 1,278 | | | 11,365 | 55,527 | | 66,892 | 11 |
| 18,195 | | | | 1,519,007 | | 1,519,007 | 12 |
| 59,018 | | | | 3,382,613 | | 3,382,613 | 13 |
| 3,496 | | | | 503,077 | | 503,077 | 14 |
| 56,679,822 | | | 868,933,297 | 3,675,294,003 | 39,488,823 | 4,583,716,123 | |

PURCHASED POWER(Account 555), (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| 134,885 | | | -56,348 | 14,193,291 | -14,490 | 14,122,453 | 1 |
| 380,891 | | | -4,543 | 25,755,233 | -14,158 | 25,736,532 | 2 |
| 276,766 | | | | 34,763,713 | | 34,763,713 | 3 |
| 204,681 | | | | 25,761,166 | | 25,761,166 | 4 |
| 53,713 | | | | 3,603,946 | | 3,603,946 | 5 |
| 4,339 | | | | 614,034 | | 614,034 | 6 |
| 351,492 | | | 10,937,118 | 14,417,971 | | 25,355,089 | 7 |
| 3,450 | | | | 442,799 | | 442,799 | 8 |
| 3,477 | | | | 440,889 | | 440,889 | 9 |
| 51,067 | | | -85,155 | 3,993,905 | | 3,908,750 | 10 |
| 5,016 | | | | 481,970 | -1,133 | 480,837 | 11 |
| 3,344 | | | | 488,166 | | 488,166 | 12 |
| 3,337 | | | | 486,304 | | 486,304 | 13 |
| 49,558 | | | | 4,135,971 | | 4,135,971 | 14 |
| 56,679,822 | | | 868,933,297 | 3,675,294,003 | 39,488,823 | 4,583,716,123 | |

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
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6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
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9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| 22,928 | | | | 3,105,480 | | 3,105,480 | 1 |
| 57,663 | | | | 4,094,883 | | 4,094,883 | 2 |
| 475,513 | | | 259,846 | 28,122,806 | | 28,382,652 | 3 |
| 52,708 | | | 5,174 | 4,254,349 | | 4,259,523 | 4 |
| 44,772 | | | | 7,566,934 | | 7,566,934 | 5 |
| 47,292 | | | | 3,760,607 | | 3,760,607 | 6 |
| 43,563 | | | | 7,481,173 | | 7,481,173 | 7 |
| | | | | | 256,380 | 256,380 | 8 |
| 13,840 | | | | 1,008,867 | | 1,008,867 | 9 |
| 12,733 | | | -735 | 1,092,603 | | 1,091,868 | 10 |
| 157,639 | | | | 21,585,039 | -113,509 | 21,471,530 | 11 |
| 26,057 | | | -52,184 | 1,820,371 | | 1,768,187 | 12 |
| 187,223 | | | -94,524 | 17,703,000 | -6,816 | 17,601,660 | 13 |
| 168,845 | | | -105,503 | 19,762,372 | 5,626 | 19,662,495 | 14 |
| 56,679,822 | | | 868,933,297 | 3,675,294,003 | 39,488,823 | 4,583,716,123 | |

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

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6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

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| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| 49,409 | | | | 2,871,633 | | 2,871,633 | 1 |
| 49,884 | | | -20,508 | 2,895,667 | | 2,875,159 | 2 |
| 10,522 | | | | 1,754,241 | | 1,754,241 | 3 |
| 267,089 | | | | 23,560,901 | | 23,560,901 | 4 |
| 238,604 | | | | 21,114,063 | | 21,114,063 | 5 |
| 3,965 | | | | 494,652 | | 494,652 | 6 |
| 114,318 | | | 3,058,173 | 4,827,542 | | 7,885,715 | 7 |
| 76,555 | | | 420,364 | 4,499,200 | | 4,919,564 | 8 |
| 311,214 | | | 6,310,661 | 13,236,363 | | 19,547,024 | 9 |
| 296 | | | 4,628 | 11,650 | | 16,278 | 10 |
| 25,912 | | | | 1,451,169 | | 1,451,169 | 11 |
| 3,593 | | | | 499,555 | | 499,555 | 12 |
| 95,033 | | | 2,416,314 | 3,510,148 | 45 | 5,926,507 | 13 |
| 4,822 | | | | 832,271 | | 832,271 | 14 |
| 56,679,822 | | | 868,933,297 | 3,675,294,003 | 39,488,823 | 4,583,716,123 | |

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

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| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| 4,722 | | | | 834,287 | | 834,287 | 1 |
| 55,747 | | | | 3,862,553 | | 3,862,553 | 2 |
| 26,426 | | | | 1,851,689 | | 1,851,689 | 3 |
| 2,633 | | | | 346,388 | | 346,388 | 4 |
| 2,772 | | | | 361,812 | | 361,812 | 5 |
| 2,553 | | | | 342,935 | | 342,935 | 6 |
| 2,564 | | | | 322,369 | | 322,369 | 7 |
| 2,642 | | | | 349,411 | | 349,411 | 8 |
| 2,855 | | | | 374,709 | | 374,709 | 9 |
| 2,907 | | | | 382,988 | | 382,988 | 10 |
| 2,896 | | | | 382,917 | | 382,917 | 11 |
| 2,882 | | | | 378,764 | | 378,764 | 12 |
| 43,014 | | | | 3,784,995 | | 3,784,995 | 13 |
| 654,721 | | | | 91,635,777 | | 91,635,777 | 14 |
| 56,679,822 | | | 868,933,297 | 3,675,294,003 | 39,488,823 | 4,583,716,123 | |

PURCHASED POWER(Account 555), (Continued)
(Including power exchanges)

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| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|------------------------------|-----------------------------|------------------------------|--------------------------|-------------------------|------------------------|--------------------------------------|----------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| 47,862 | | | 860,173 | 1,805,123 | | 2,665,296 | 1 |
| 23,918 | | | 377,013 | 898,268 | | 1,275,281 | 2 |
| 30,468 | | | 399,882 | 1,094,049 | | 1,493,931 | 3 |
| 43,658 | | | | 5,017,347 | -175,000 | 4,842,347 | 4 |
| 55,417 | | | -365,978 | 4,390,165 | | 4,024,187 | 5 |
| 271,925 | | | | 45,376,686 | | 45,376,686 | 6 |
| 258,882 | | | | 32,567,488 | | 32,567,488 | 7 |
| 861,879 | | | | 100,445,370 | | 100,445,370 | 8 |
| 756,729 | | | | 88,465,667 | | 88,465,667 | 9 |
| 507,455 | | | | 51,471,486 | 3,509,168 | 54,980,654 | 10 |
| 2,826 | | | | 662,240 | | 662,240 | 11 |
| 3,730 | | | | 480,153 | | 480,153 | 12 |
| 3,736 | | | | 481,078 | | 481,078 | 13 |
| 3,511 | | | | 450,293 | | 450,293 | 14 |
| 56,679,822 | | | 868,933,297 | 3,675,294,003 | 39,488,823 | 4,583,716,123 | |

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

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|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| 2,256 | | | | 290,442 | | 290,442 | 1 |
| 1,571 | | | | 210,419 | | 210,419 | 2 |
| 1,800 | | | | 270,552 | | 270,552 | 3 |
| 38,133 | | | | 1,786,917 | | 1,786,917 | 4 |
| 25,696 | | | | 1,347,789 | -17,965 | 1,329,824 | 5 |
| 581,230 | | | 6,881,161 | 21,981,696 | 257,339 | 29,120,196 | 6 |
| 60,240 | | | 15,685,780 | 3,658,604 | -1,273 | 19,343,111 | 7 |
| 49,859 | | | | 8,811,879 | -262,000 | 8,549,879 | 8 |
| 556 | | | | 30,182 | -18,000 | 12,182 | 9 |
| 1,992 | | | | 269,251 | | 269,251 | 10 |
| | | | | 14,656 | | 14,656 | 11 |
| | | | | 16,291 | | 16,291 | 12 |
| | | | | 17,394 | | 17,394 | 13 |
| 491,588 | | | | 47,618,463 | | 47,618,463 | 14 |
| 56,679,822 | | | 868,933,297 | 3,675,294,003 | 39,488,823 | 4,583,716,123 | |

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

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| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| 208,677 | | | 1,343,984 | 8,157,992 | -77,923 | 9,424,053 | 1 |
| 456 | | | 2,394 | 17,036 | -15,000 | 4,430 | 2 |
| 1,005 | | | 6,910 | 38,963 | -17,500 | 28,373 | 3 |
| 6,293 | | | -54,834 | 398,080 | | 343,246 | 4 |
| 4,101 | | | | 575,600 | | 575,600 | 5 |
| 1,282 | | | | 183,125 | | 183,125 | 6 |
| 2,701 | | | | 382,141 | | 382,141 | 7 |
| 2,441 | | | | 333,605 | | 333,605 | 8 |
| 34,636 | | | | 2,769,301 | | 2,769,301 | 9 |
| 1,940 | | | | 252,440 | | 252,440 | 10 |
| 1,931 | | | | 251,410 | | 251,410 | 11 |
| 2,784 | | | | 360,993 | | 360,993 | 12 |
| 2,823 | | | | 367,769 | | 367,769 | 13 |
| 947 | | | | 123,582 | | 123,582 | 14 |
| 56,679,822 | | | 868,933,297 | 3,675,294,003 | 39,488,823 | 4,583,716,123 | |

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| 2,818 | | | | 367,457 | | 367,457 | 1 |
| 2,704 | | | | 349,454 | | 349,454 | 2 |
| 2,834 | | | | 369,621 | | 369,621 | 3 |
| 1,837 | | | | 241,727 | | 241,727 | 4 |
| 1,864 | | | | 246,013 | | 246,013 | 5 |
| 1,862 | | | | 244,467 | | 244,467 | 6 |
| 2,864 | | | | 376,092 | | 376,092 | 7 |
| 372,356 | | | -75,405 | 24,118,641 | | 24,043,236 | 8 |
| 117,081 | | | 673,063 | 5,082,133 | -29,649 | 5,725,547 | 9 |
| 914 | | | 15,795 | 34,593 | | 50,388 | 10 |
| 6,622 | | | | 554,864 | | 554,864 | 11 |
| 280 | | | | 27,892 | | 27,892 | 12 |
| 9,274 | | | | 125,743 | | 125,743 | 13 |
| 49,461 | | | | 3,921,435 | | 3,921,435 | 14 |
| 56,679,822 | | | 868,933,297 | 3,675,294,003 | 39,488,823 | 4,583,716,123 | |

PURCHASED POWER(Account 555), (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
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9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| 3,430 | | | | 445,543 | | 445,543 | 1 |
| 3,442 | | | | 448,343 | | 448,343 | 2 |
| -261 | | | | -168,388 | | -168,388 | 3 |
| 10,433 | | | | 1,001,807 | | 1,001,807 | 4 |
| 10,284 | | | | 989,954 | | 989,954 | 5 |
| 3,739 | | | | 470,591 | | 470,591 | 6 |
| 3,702 | | | | 469,188 | | 469,188 | 7 |
| 3,697 | | | | 468,376 | | 468,376 | 8 |
| 3,673 | | | | 466,147 | | 466,147 | 9 |
| 8,687 | | | 142,487 | 335,597 | | 478,084 | 10 |
| 5,544 | | | 116,550 | 215,928 | | 332,478 | 11 |
| 8,618 | | | 127,560 | 322,929 | | 450,489 | 12 |
| 3,854 | | | | 577,631 | | 577,631 | 13 |
| 3,669 | | | | 551,004 | | 551,004 | 14 |
| 56,679,822 | | | 868,933,297 | 3,675,294,003 | 39,488,823 | 4,583,716,123 | |

PURCHASED POWER(Account 555), (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| 2,226 | | | | 305,409 | | 305,409 | 1 |
| | | | | | -54,000 | -54,000 | 2 |
| 395 | | | | 35,690 | | 35,690 | 3 |
| 2,243,482 | | | 17,869,749 | 109,254,320 | 212,857 | 127,336,926 | 4 |
| 1,454 | | | | 134,143 | | 134,143 | 5 |
| 39,519 | | | | 2,309,080 | | 2,309,080 | 6 |
| 49,562 | | | -84,132 | 3,939,496 | | 3,855,364 | 7 |
| 28,992 | | | | 1,131,455 | | 1,131,455 | 8 |
| | | | | | -105,000 | -105,000 | 9 |
| 268,460 | | | | 30,922,867 | | 30,922,867 | 10 |
| 6,034 | | | | 496,891 | | 496,891 | 11 |
| 7,974 | | | | 624,452 | | 624,452 | 12 |
| 176,331 | | | 4,674,442 | 2,240,404 | -8,908 | 6,905,938 | 13 |
| -2,976 | | | | -171,194 | | -171,194 | 14 |
| 56,679,822 | | | 868,933,297 | 3,675,294,003 | 39,488,823 | 4,583,716,123 | |

PURCHASED POWER(Account 555), (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
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9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| | | | | | 106,256 | 106,256 | 1 |
| 20,209,835 | | | 6,900,611 | 1,004,268,862 | -59,338,026 | 951,831,447 | 2 |
| | | | | | 144,033 | 144,033 | 3 |
| | | | | | 109,792 | 109,792 | 4 |
| | | | | | -204,880,130 | -204,880,130 | 5 |
| | | | | | 14,394,962 | 14,394,962 | 6 |
| | | | | | 62,488,740 | 62,488,740 | 7 |
| | | | | | 6,955,675 | 6,955,675 | 8 |
| | | | | | 11,119,054 | 11,119,054 | 9 |
| | | | | | | | 10 |
| | | | | | 225,065 | 225,065 | 11 |
| | | | | 1,728,293 | | 1,728,293 | 12 |
| | | | | | | | 13 |
| | | | 7 | -6 | 1 | | 2 14 |
| 56,679,822 | | | 868,933,297 | 3,675,294,003 | 39,488,823 | 4,583,716,123 | |

| | | | |
|------------------------------------|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| Southern California Edison Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 326 Line No.: 1 Column: b

- OS1 "EVERGREEN" MEANS MINIMUM OF ONE YEAR, WITH AUTOMATIC ANNUAL RENEWAL THEREAFTER. THE AVAILABILITY AND RELIABILITY OF ENERGY DELIVERED IS ON AN AS-AVAILABLE BASIS.
- OS2 LONG-TERM POWER PURCHASE AGREEMENTS WITH RENEWABLE / ALTERNATIVE RESOURCES. "LONG-TERM" MEANS FIVE YEARS OR GREATER. THE AVAILABILITY AND RELIABILITY OF ENERGY DELIVERY MUST MATCH THE DEDICATED FIRM MW AS SPECIFIED IN THE CONTRACT.
- OS3 EVERGREEN POWER PURCHASE AGREEMENT WITH RENEWABLE / ALTERNATIVE RESOURCES LESS THAN 100 KW. "EVERGREEN" MEANS MINIMUM OF ONE YEAR, WITH AUTOMATIC ANNUAL RENEWAL THEREAFTER. THE AVAILABILITY AND RELIABILITY OR ENERGY DELIVERED IS ON AN AS-AVAILABLE BASIS.
- OS4 LONG-TERM POWER PURCHASE AGREEMENTS WITH RENEWABLE / ALTERNATIVE RESOURCES. "LONG-TERM" MEANS FIVE YEARS OR GREATER. THE AVAILABILITY AND RELIABILITY OF ENERGY DELIVERED IS ON AN AS AVAILABLE BASIS.
- OS7 LONG-TERM POWER PURCHASE AGREEMENTS WITH RENEWABLE / ALTERNATIVE RESOURCES. "LONG-TERM" MEANS FIVE YEARS OR GREATER. THE AVAILABILITY AND RELIABILITY OF ENERGY DELIVERY MUST MATCH THE DEDICATED FIRM MW AS SPECIFIED IN THE CONTRACT.
- OS8 SCE CUSTOMERS ON THE FRINGE OF SCE'S SERVICE AREA.
- OS9 TERMINATION AGREEMENT.
- OS10 REPLACEMENT FOR LOST ENERGY DUE TO DIVERSION FROM MILL CREEK.
- OS11 SETTLEMENT FOR GENERATION DEVIATION FROM TRANSMISSION SERVICE SCHEDULE.
- OS12 LOWER COLORADO RIVER MULTI-SPECIES CONSERVATION PROGRAM.
- OS13 BROKERS
- OS14 RA, ENERGY STORAGE, DEMAND RESPONSE

Schedule Page: 326 Line No.: 2 Column: b

OS 8 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326 Line No.: 3 Column: b

OS 14 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326 Line No.: 4 Column: b

OS 14 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326 Line No.: 5 Column: b

OS 14 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326 Line No.: 6 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326 Line No.: 9 Column: I

Facility Charges.

Schedule Page: 326 Line No.: 10 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326 Line No.: 10 Column: I

Expenses related to collateral requirements, trust fund management and miscellaneous other expense.

Schedule Page: 326 Line No.: 12 Column: b

OS 8 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326 Line No.: 13 Column: b

OS 8 - Please reference page 326 Line 1 Column (b).

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 326 Line No.: 14 Column: b

OS 8 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.1 Line No.: 1 Column: b

OS 8 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.1 Line No.: 4 Column: b

OS 13 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.1 Line No.: 4 Column: I

Expenses related to collateral requirements, trust fund management and miscellaneous other expense.

Schedule Page: 326.1 Line No.: 5 Column: b

OS 13 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.1 Line No.: 5 Column: I

Expenses related to collateral requirements, trust fund management and miscellaneous other expense.

Schedule Page: 326.1 Line No.: 6 Column: b

OS 13 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.1 Line No.: 6 Column: I

Expenses related to collateral requirements, trust fund management and miscellaneous other expense.

Schedule Page: 326.1 Line No.: 7 Column: b

OS 13 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.1 Line No.: 7 Column: I

Expenses related to collateral requirements, trust fund management and miscellaneous other expense.

Schedule Page: 326.1 Line No.: 8 Column: b

OS 13 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.1 Line No.: 8 Column: I

Expenses related to collateral requirements, trust fund management and miscellaneous other expense.

Schedule Page: 326.1 Line No.: 9 Column: b

OS 13 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.1 Line No.: 9 Column: I

Expenses related to collateral requirements, trust fund management and miscellaneous other expense.

Schedule Page: 326.1 Line No.: 10 Column: b

OS 13 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.1 Line No.: 10 Column: I

Expenses related to collateral requirements, trust fund management and miscellaneous other expense.

Schedule Page: 326.1 Line No.: 11 Column: b

OS 13 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.1 Line No.: 11 Column: I

Expenses related to collateral requirements, trust fund management and miscellaneous other expense.

Schedule Page: 326.1 Line No.: 12 Column: b

OS 13 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.1 Line No.: 12 Column: I

Expenses related to collateral requirements, trust fund management and miscellaneous other expense.

Schedule Page: 326.1 Line No.: 13 Column: b

OS 13 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.1 Line No.: 13 Column: I

Expenses related to collateral requirements, trust fund management and miscellaneous other expense.

Schedule Page: 326.2 Line No.: 2 Column: I

Net Gas Purchases Plus Imbalances.

Schedule Page: 326.2 Line No.: 4 Column: I

Net Gas Purchases Plus Imbalances.

Schedule Page: 326.3 Line No.: 3 Column: b

OS 14 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.3 Line No.: 4 Column: b

OS 14 - Please reference page 326 Line 1 Column (b).

FERC FORM NO. 1 (ED. 12-87)

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| FOOTNOTE DATA | | | |

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| Schedule Page: 326.3 Line No.: 10 Column: b OS 14 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.4 Line No.: 3 Column: b OS 14 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.4 Line No.: 4 Column: b OS 14 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.4 Line No.: 9 Column: b OS 14 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.4 Line No.: 10 Column: b OS 14 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.4 Line No.: 11 Column: b OS 14 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.5 Line No.: 1 Column: b OS 14 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.5 Line No.: 3 Column: b OS 14 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.5 Line No.: 4 Column: b OS 14 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.5 Line No.: 7 Column: b OS 14 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.5 Line No.: 9 Column: b OS 14 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.5 Line No.: 11 Column: b OS 14 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.6 Line No.: 3 Column: I California ISO Costs. |
| Schedule Page: 326.6 Line No.: 4 Column: I California ISO Costs. |
| Schedule Page: 326.6 Line No.: 5 Column: I Expenses related to collateral requirements, trust fund management and miscellaneous other expense. |
| Schedule Page: 326.6 Line No.: 7 Column: I California ISO Costs. |
| Schedule Page: 326.6 Line No.: 9 Column: I Expenses related to collateral requirements, trust fund management and miscellaneous other expense. |
| Schedule Page: 326.6 Line No.: 10 Column: I California ISO Costs. |
| Schedule Page: 326.6 Line No.: 14 Column: b OS 4 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.7 Line No.: 1 Column: b OS 4 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.7 Line No.: 1 Column: I Expenses related to collateral requirements, trust fund management and miscellaneous other expense. |
| Schedule Page: 326.7 Line No.: 2 Column: b OS 4 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.7 Line No.: 2 Column: I Expenses related to collateral requirements, trust fund management and miscellaneous other expense. |
| Schedule Page: 326.7 Line No.: 3 Column: b OS 4 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.7 Line No.: 4 Column: b OS 4 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.7 Line No.: 5 Column: b |

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| FOOTNOTE DATA | | | |

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.7 Line No.: 6 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.7 Line No.: 7 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.7 Line No.: 8 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.7 Line No.: 9 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.7 Line No.: 10 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.7 Line No.: 11 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.7 Line No.: 12 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.7 Line No.: 13 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.7 Line No.: 14 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.8 Line No.: 1 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.8 Line No.: 2 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.8 Line No.: 3 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.8 Line No.: 4 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.8 Line No.: 5 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.8 Line No.: 6 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.8 Line No.: 6 Column: I

Expenses related to collateral requirements, trust fund management and miscellaneous other expense.

Schedule Page: 326.8 Line No.: 7 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.8 Line No.: 8 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.8 Line No.: 9 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.8 Line No.: 9 Column: I

Expenses related to collateral requirements, trust fund management and miscellaneous other expense.

Schedule Page: 326.8 Line No.: 10 Column: b

OS 2 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.8 Line No.: 10 Column: I

Expenses related to collateral requirements, trust fund management and miscellaneous other expense.

Schedule Page: 326.8 Line No.: 11 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.8 Line No.: 12 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.8 Line No.: 13 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

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| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
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| Schedule Page: 326.8 Line No.: 14 Column: b OS 4 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.9 Line No.: 1 Column: b OS 4 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.9 Line No.: 2 Column: b OS 4 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.9 Line No.: 2 Column: I Expenses related to collateral requirements, trust fund management and miscellaneous other expense. |
| Schedule Page: 326.9 Line No.: 3 Column: b OS 4 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.9 Line No.: 4 Column: b OS 4 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.9 Line No.: 5 Column: b OS 4 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.9 Line No.: 6 Column: b OS 4 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.9 Line No.: 7 Column: b OS 4 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.9 Line No.: 8 Column: b OS 4 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.9 Line No.: 9 Column: b OS 4 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.9 Line No.: 10 Column: b OS 2 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.9 Line No.: 11 Column: b OS 4 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.9 Line No.: 12 Column: b OS 2 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.9 Line No.: 13 Column: b OS 4 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.9 Line No.: 14 Column: b OS 4 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.10 Line No.: 1 Column: b OS 4 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.10 Line No.: 2 Column: b OS 4 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.10 Line No.: 3 Column: b OS 4 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.10 Line No.: 4 Column: b OS 4 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.10 Line No.: 5 Column: b OS 4 - Please reference page 326 Line 1 Column (b). |
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| Schedule Page: 326.10 Line No.: 7 Column: b OS 4 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.10 Line No.: 8 Column: b OS 4 - Please reference page 326 Line 1 Column (b). |
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| Schedule Page: 326.10 Line No.: 10 Column: b |

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| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| FOOTNOTE DATA | | | |

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.10 Line No.: 11 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.10 Line No.: 12 Column: b

OS 1 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.10 Line No.: 13 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.10 Line No.: 14 Column: b

OS 2 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.11 Line No.: 1 Column: b

OS 1 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.11 Line No.: 2 Column: b

OS 3 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.11 Line No.: 3 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.11 Line No.: 4 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.11 Line No.: 5 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.11 Line No.: 6 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.11 Line No.: 6 Column: l

Expenses related to collateral requirements, trust fund management and miscellaneous other expense.

Schedule Page: 326.11 Line No.: 7 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.11 Line No.: 8 Column: b

OS 2 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.11 Line No.: 9 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.11 Line No.: 10 Column: b

OS 3 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.11 Line No.: 11 Column: b

OS 2 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.11 Line No.: 12 Column: b

OS 2 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.11 Line No.: 13 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.11 Line No.: 14 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.12 Line No.: 1 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.12 Line No.: 2 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.12 Line No.: 3 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.12 Line No.: 4 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.12 Line No.: 5 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.12 Line No.: 6 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

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| Schedule Page: 326.12 Line No.: 7 Column: b |
| OS 4 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.12 Line No.: 8 Column: b |
| OS 4 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.12 Line No.: 9 Column: b |
| OS 4 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.12 Line No.: 10 Column: b |
| OS 4 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.12 Line No.: 11 Column: b |
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| Schedule Page: 326.12 Line No.: 13 Column: b |
| OS 4 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.12 Line No.: 14 Column: b |
| OS 4 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.13 Line No.: 1 Column: b |
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| Schedule Page: 326.13 Line No.: 2 Column: b |
| OS 4 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.13 Line No.: 3 Column: b |
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| Schedule Page: 326.13 Line No.: 4 Column: b |
| OS 4 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.13 Line No.: 5 Column: b |
| OS 4 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.13 Line No.: 6 Column: b |
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| Schedule Page: 326.13 Line No.: 7 Column: b |
| OS 4 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.13 Line No.: 8 Column: b |
| OS 2 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.13 Line No.: 9 Column: b |
| OS 4 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.13 Line No.: 9 Column: I |
| Expenses related to collateral requirements, trust fund management and miscellaneous other expense. |
| Schedule Page: 326.13 Line No.: 10 Column: b |
| OS 4 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.13 Line No.: 11 Column: b |
| OS 2 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.13 Line No.: 12 Column: b |
| OS 2 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.13 Line No.: 13 Column: b |
| OS 4 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.13 Line No.: 14 Column: b |
| OS 1 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.14 Line No.: 1 Column: b |
| OS 4 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.14 Line No.: 2 Column: b |
| OS 4 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.14 Line No.: 3 Column: b |

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| FOOTNOTE DATA | | | |

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.14 Line No.: 4 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.14 Line No.: 5 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.14 Line No.: 6 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.14 Line No.: 7 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.14 Line No.: 8 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.14 Line No.: 9 Column: b

OS 2 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.14 Line No.: 10 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.14 Line No.: 10 Column: I

Expenses related to collateral requirements, trust fund management and miscellaneous other expense.

Schedule Page: 326.14 Line No.: 11 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.14 Line No.: 12 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.14 Line No.: 13 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.14 Line No.: 14 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.15 Line No.: 1 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.15 Line No.: 2 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.15 Line No.: 3 Column: b

OS 2 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.15 Line No.: 4 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.15 Line No.: 5 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.15 Line No.: 6 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.15 Line No.: 7 Column: b

OS 2 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.15 Line No.: 8 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.15 Line No.: 9 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.15 Line No.: 10 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.15 Line No.: 10 Column: I

Expenses related to collateral requirements, trust fund management and miscellaneous other expense.

Schedule Page: 326.15 Line No.: 11 Column: b

OS 2 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.15 Line No.: 11 Column: I

Expenses related to collateral requirements, trust fund management and miscellaneous other expense.

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| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
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| Schedule Page: 326.15 Line No.: 12 Column: b OS 4 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.15 Line No.: 13 Column: b OS 4 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.15 Line No.: 14 Column: b OS 4 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.16 Line No.: 1 Column: b OS 4 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.16 Line No.: 2 Column: b OS 4 - Please reference page 326 Line 1 Column (b). |
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| Schedule Page: 326.16 Line No.: 4 Column: b OS 4 - Please reference page 326 Line 1 Column (b). |
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| Schedule Page: 326.16 Line No.: 7 Column: b OS 4 - Please reference page 326 Line 1 Column (b). |
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| Schedule Page: 326.16 Line No.: 10 Column: b OS 4 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.16 Line No.: 11 Column: b OS 1 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.16 Line No.: 12 Column: b OS 4 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.16 Line No.: 13 Column: b OS 4 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.16 Line No.: 14 Column: b OS 4 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.17 Line No.: 1 Column: b OS 4 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.17 Line No.: 2 Column: b OS 1 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.17 Line No.: 3 Column: b OS 4 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.17 Line No.: 4 Column: b OS 4 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.17 Line No.: 5 Column: b OS 4 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.17 Line No.: 6 Column: b OS 4 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.17 Line No.: 7 Column: b OS 4 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.17 Line No.: 7 Column: I Expenses related to collateral requirements, trust fund management and miscellaneous other expense. |
| Schedule Page: 326.17 Line No.: 8 Column: b |

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| FOOTNOTE DATA | | | |

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.17 Line No.: 8 Column: I

Expenses related to collateral requirements, trust fund management and miscellaneous other expense.

Schedule Page: 326.17 Line No.: 9 Column: b

OS 2 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.17 Line No.: 10 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.17 Line No.: 10 Column: I

Expenses related to collateral requirements, trust fund management and miscellaneous other expense.

Schedule Page: 326.17 Line No.: 11 Column: b

OS 2 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.17 Line No.: 12 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.17 Line No.: 13 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.17 Line No.: 14 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.18 Line No.: 1 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.18 Line No.: 2 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.18 Line No.: 3 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.18 Line No.: 4 Column: b

OS 2 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.18 Line No.: 5 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.18 Line No.: 6 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.18 Line No.: 6 Column: I

Expenses related to collateral requirements, trust fund management and miscellaneous other expense.

Schedule Page: 326.18 Line No.: 7 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.18 Line No.: 8 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.18 Line No.: 9 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.18 Line No.: 10 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.18 Line No.: 11 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.18 Line No.: 12 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.18 Line No.: 13 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.18 Line No.: 14 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.18 Line No.: 14 Column: I

Expenses related to collateral requirements, trust fund management and miscellaneous other expense.

Schedule Page: 326.19 Line No.: 1 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

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| FOOTNOTE DATA | | | |

Schedule Page: 326.19 Line No.: 2 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.19 Line No.: 2 Column: I

Expenses related to collateral requirements, trust fund management and miscellaneous other expense.

Schedule Page: 326.19 Line No.: 3 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.19 Line No.: 3 Column: I

Expenses related to collateral requirements, trust fund management and miscellaneous other expense.

Schedule Page: 326.19 Line No.: 4 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.19 Line No.: 5 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.19 Line No.: 5 Column: I

Expenses related to collateral requirements, trust fund management and miscellaneous other expense.

Schedule Page: 326.19 Line No.: 6 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.19 Line No.: 7 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.19 Line No.: 8 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.19 Line No.: 9 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.19 Line No.: 10 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.19 Line No.: 11 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.19 Line No.: 12 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.19 Line No.: 13 Column: b

OS 2 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.19 Line No.: 14 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.20 Line No.: 1 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.20 Line No.: 1 Column: I

California ISO Costs.

Schedule Page: 326.20 Line No.: 2 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.20 Line No.: 2 Column: I

Expenses related to collateral requirements, trust fund management and miscellaneous other expense.

Schedule Page: 326.20 Line No.: 3 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.20 Line No.: 4 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.20 Line No.: 5 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.20 Line No.: 6 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.20 Line No.: 7 Column: b

OS 2 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.20 Line No.: 8 Column: b

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| FOOTNOTE DATA | | | |

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.20 Line No.: 9 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.20 Line No.: 10 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.20 Line No.: 11 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.20 Line No.: 11 Column: I

Expenses related to collateral requirements, trust fund management and miscellaneous other expense.

Schedule Page: 326.20 Line No.: 12 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.20 Line No.: 13 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.20 Line No.: 14 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.21 Line No.: 1 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.21 Line No.: 2 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.21 Line No.: 3 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.21 Line No.: 4 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.21 Line No.: 5 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.21 Line No.: 6 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.21 Line No.: 7 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.21 Line No.: 8 Column: I

Renewable Energy Credits.

Schedule Page: 326.21 Line No.: 9 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.21 Line No.: 10 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.21 Line No.: 11 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.21 Line No.: 11 Column: I

Expenses related to collateral requirements, trust fund management and miscellaneous other expense.

Schedule Page: 326.21 Line No.: 12 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.21 Line No.: 13 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.21 Line No.: 13 Column: I

California ISO Costs.

Schedule Page: 326.21 Line No.: 14 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.21 Line No.: 14 Column: I

California ISO Costs.

Schedule Page: 326.22 Line No.: 1 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

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| Schedule Page: 326.22 Line No.: 2 Column: b OS 4 - Please reference page 326 Line 1 Column (b). |
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| Schedule Page: 326.22 Line No.: 6 Column: b OS 4 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.22 Line No.: 7 Column: b OS 2 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.22 Line No.: 8 Column: b OS 2 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.22 Line No.: 9 Column: b OS 2 - Please reference page 326 Line 1 Column (b). |
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| Schedule Page: 326.22 Line No.: 13 Column: b OS 2 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.22 Line No.: 13 Column: l Expenses related to collateral requirements, trust fund management and miscellaneous other expense. |
| Schedule Page: 326.22 Line No.: 14 Column: b OS 4 - Please reference page 326 Line 1 Column (b). |
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| Schedule Page: 326.23 Line No.: 7 Column: b OS 4 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.23 Line No.: 8 Column: b OS 4 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.23 Line No.: 9 Column: b OS 4 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.23 Line No.: 10 Column: b OS 4 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.23 Line No.: 11 Column: b OS 4 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.23 Line No.: 12 Column: b |

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| FOOTNOTE DATA | | | |

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.23 Line No.: 13 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.23 Line No.: 14 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.24 Line No.: 1 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.24 Line No.: 2 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.24 Line No.: 3 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.24 Line No.: 4 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.24 Line No.: 4 Column: I

Expenses related to collateral requirements, trust fund management and miscellaneous other expense.

Schedule Page: 326.24 Line No.: 5 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.24 Line No.: 6 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.24 Line No.: 7 Column: b

OS 9 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.24 Line No.: 8 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.24 Line No.: 9 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.24 Line No.: 10 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.24 Line No.: 10 Column: I

Expenses related to collateral requirements, trust fund management and miscellaneous other expense.

Schedule Page: 326.24 Line No.: 11 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.24 Line No.: 12 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.24 Line No.: 13 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.24 Line No.: 14 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.25 Line No.: 1 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.25 Line No.: 2 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.25 Line No.: 3 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.25 Line No.: 4 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.25 Line No.: 5 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.25 Line No.: 5 Column: I

Expenses related to collateral requirements, trust fund management and miscellaneous other expense.

Schedule Page: 326.25 Line No.: 6 Column: b

OS 2 - Please reference page 326 Line 1 Column (b).

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 326.25 Line No.: 6 Column: I

Expenses related to collateral requirements, trust fund management and miscellaneous other expense.

Schedule Page: 326.25 Line No.: 7 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.25 Line No.: 7 Column: I

Expenses related to collateral requirements, trust fund management and miscellaneous other expense.

Schedule Page: 326.25 Line No.: 8 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.25 Line No.: 8 Column: I

Expenses related to collateral requirements, trust fund management and miscellaneous other expense.

Schedule Page: 326.25 Line No.: 9 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.25 Line No.: 9 Column: I

Expenses related to collateral requirements, trust fund management and miscellaneous other expense.

Schedule Page: 326.25 Line No.: 10 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.25 Line No.: 11 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.25 Line No.: 12 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.25 Line No.: 13 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.25 Line No.: 14 Column: b

OS 2 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.26 Line No.: 1 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.26 Line No.: 1 Column: I

Expenses related to collateral requirements, trust fund management and miscellaneous other expense.

Schedule Page: 326.26 Line No.: 2 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.26 Line No.: 2 Column: I

Expenses related to collateral requirements, trust fund management and miscellaneous other expense.

Schedule Page: 326.26 Line No.: 3 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.26 Line No.: 3 Column: I

Expenses related to collateral requirements, trust fund management and miscellaneous other expense.

Schedule Page: 326.26 Line No.: 4 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.26 Line No.: 5 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.26 Line No.: 6 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.26 Line No.: 7 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.26 Line No.: 8 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.26 Line No.: 9 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.26 Line No.: 10 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.26 Line No.: 11 Column: b

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|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| FOOTNOTE DATA | | | |

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.26 Line No.: 12 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.26 Line No.: 13 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.26 Line No.: 14 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.27 Line No.: 1 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.27 Line No.: 2 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.27 Line No.: 3 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.27 Line No.: 4 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.27 Line No.: 5 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.27 Line No.: 6 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.27 Line No.: 7 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.27 Line No.: 8 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.27 Line No.: 9 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.27 Line No.: 9 Column: I

Expenses related to collateral requirements, trust fund management and miscellaneous other expense.

Schedule Page: 326.27 Line No.: 10 Column: b

OS 1 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.27 Line No.: 11 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.27 Line No.: 12 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.27 Line No.: 13 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.27 Line No.: 14 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.28 Line No.: 1 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.28 Line No.: 2 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.28 Line No.: 3 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.28 Line No.: 4 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.28 Line No.: 5 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.28 Line No.: 6 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.28 Line No.: 7 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| FOOTNOTE DATA | | | |

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|---|
| Schedule Page: 326.28 Line No.: 8 Column: b |
| OS 4 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.28 Line No.: 9 Column: b |
| OS 4 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.28 Line No.: 10 Column: b |
| OS 4 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.28 Line No.: 11 Column: b |
| OS 4 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.28 Line No.: 12 Column: b |
| OS 4 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.28 Line No.: 13 Column: b |
| OS 4 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.28 Line No.: 14 Column: b |
| OS 4 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.29 Line No.: 1 Column: b |
| OS 4 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.29 Line No.: 2 Column: b |
| OS 4 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.29 Line No.: 2 Column: I |
| Expenses related to collateral requirements, trust fund management and miscellaneous other expense. |
| Schedule Page: 326.29 Line No.: 3 Column: b |
| OS 4 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.29 Line No.: 4 Column: b |
| OS 2 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.29 Line No.: 4 Column: I |
| Expenses related to collateral requirements, trust fund management and miscellaneous other expense. |
| Schedule Page: 326.29 Line No.: 5 Column: b |
| OS 4 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.29 Line No.: 6 Column: b |
| OS 4 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.29 Line No.: 7 Column: b |
| OS 4 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.29 Line No.: 8 Column: b |
| OS 4 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.29 Line No.: 9 Column: b |
| OS 4 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.29 Line No.: 10 Column: b |
| OS 4 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.29 Line No.: 11 Column: b |
| OS 4 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.29 Line No.: 12 Column: b |
| OS 4 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.29 Line No.: 13 Column: b |
| LF - Termination Date: 9/30/2017 |
| Schedule Page: 326.29 Line No.: 13 Column: I |
| Expenses related to collateral requirements, trust fund management and miscellaneous other expense. |
| Schedule Page: 326.30 Line No.: 1 Column: b |
| OS 12 - Please reference page 326 Line 1 Column (b). |
| Schedule Page: 326.30 Line No.: 1 Column: I |
| Expenses related to collateral requirements, trust fund management and miscellaneous other expense. |
| Schedule Page: 326.30 Line No.: 2 Column: I |

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| FOOTNOTE DATA | | | |

California ISO Costs.

Schedule Page: 326.30 Line No.: 4 Column: I

Various Energy Settlement Refunds.

Schedule Page: 326.30 Line No.: 5 Column: I

Capital Lease under GAAP.

Schedule Page: 326.30 Line No.: 6 Column: I

Expenses related to collateral requirements, trust fund management and miscellaneous other expense.

Schedule Page: 326.30 Line No.: 7 Column: I

Unrealized Gain/Loss on Financial Futures or Options.

Schedule Page: 326.30 Line No.: 8 Column: I

Expenses related to collateral requirements, trust fund management and miscellaneous other expense.

Schedule Page: 326.30 Line No.: 9 Column: I

Unrealized Gain/Loss on Financial Futures or Options.

Schedule Page: 326.30 Line No.: 10 Column: b

OS 13 - Please reference page 326 Line 1 Column (b).

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) |
|----------|--|--|---|-----------------------------------|
| 1 | City of Pasadena | Various | City of Pasadena | AD |
| 2 | City of Riverside | Various | City of Riverside | OLF |
| 3 | City of Riverside | Various | City of Riverside | AD |
| 4 | City of Riverside | Various | City of Riverside | OLF |
| 5 | City of Riverside | Various | City of Riverside | AD |
| 6 | City of Riverside | Various | City of Riverside | OLF |
| 7 | City of Riverside | Various | City of Riverside | AD |
| 8 | City of Riverside | Various | City of Riverside | OLF |
| 9 | City of Riverside | Various | City of Riverside | AD |
| 10 | City of Vernon | Various | City of Vernon | OLF |
| 11 | City of Vernon | Various | City of Vernon | OLF |
| 12 | City of Vernon | Various | City of Vernon | OLF |
| 13 | City of Azusa | Various | City of Azusa | OLF |
| 14 | City of Azusa | Various | City of Azusa | AD |
| 15 | City of Azusa | Various | City of Azusa | OLF |
| 16 | City of Azusa | Various | City of Azusa | AD |
| 17 | City of Azusa | City of Pasadena | City of Azusa | OLF |
| 18 | City of Azusa | City of Pasadena | City of Azusa | AD |
| 19 | City of Azusa | Various | City of Azusa | OLF |
| 20 | City of Azusa | Various | City of Azusa | AD |
| 21 | City of Azusa | Various | City of Azusa | AD |
| 22 | City of Colton | Various | City of Colton | OLF |
| 23 | City of Colton | Various | City of Colton | AD |
| 24 | City of Colton | Various | City of Colton | OLF |
| 25 | City of Colton | Various | City of Colton | AD |
| 26 | City of Colton | Various | City of Colton | OLF |
| 27 | City of Colton | Various | City of Colton | AD |
| 28 | City of Colton | Various | City of Colton | OLF |
| 29 | City of Colton | Various | City of Colton | AD |
| 30 | City of Colton | Various | City of Colton | AD |
| 31 | City of Banning | Various | City of Banning | OLF |
| 32 | City of Banning | Various | City of Banning | AD |
| 33 | City of Banning | Various | City of Banning | OLF |
| 34 | City of Banning | Various | City of Banning | AD |
| | TOTAL | | | |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) |
|----------|--|--|---|-----------------------------------|
| 1 | City of Banning | Various | City of Banning | OLF |
| 2 | City of Banning | Various | City of Banning | AD |
| 3 | City of Banning | Various | City of Banning | OLF |
| 4 | City of Banning | Various | City of Banning | AD |
| 5 | Department of Water Resources | Various | Department of Water Resources | OLF |
| 6 | Department of Water Resources | Various | Department of Water Resources | OLF |
| 7 | Department of Water Resources | Various | Department of Water Resources | OLF |
| 8 | Reliant Energy Coolwater, LLC | Alta Power Generation | ISO | OLF |
| 9 | Reliant Energy Mandalay, LLC | Ocean Vista Power Generation | ISO | OLF |
| 10 | Reliant Energy Ormond Bch, LLC | Ormond Beach Generation | ISO | OLF |
| 11 | A.E.S. Huntington Bch. L.L.C. | A.E.S. Huntington Beach | ISO | OLF |
| 12 | High Desert Power Trust | Various | High Desert Power Trust | OLF |
| 13 | Inland Empire Energy Center | Various | Inland Empire Energy Center | OLF |
| 14 | Department of Water Resources | Various | Department of Water Resources | OLF |
| 15 | Department of Water Resources | Various | Department of Water Resources | OLF |
| 16 | Department of Water Resources | Various | Department of Water Resources | OLF |
| 17 | Department of Water Resources | Various | Department of Water Resources | OLF |
| 18 | Department of Water Resources | Various | Department of Water Resources | OLF |
| 19 | Metropolitan Water District | Department of Water Resources | Metropolitan Water District | OLF |
| 20 | City of Los Angeles | Various | City of Los Angeles | OLF |
| 21 | City of Los Angeles | Various | City of Los Angeles | AD |
| 22 | Sthwest Trans Elec Pwr Coop/AEPCO | Various | Sthwest Trans Elec Pwr Coop/AEPCO | OLF |
| 23 | Southern California Water Company | Various | Southern California Water Co | OLF |
| 24 | M-S-R Public Power Authority | Various | Pacific Gas & Electric Company | OLF |
| 25 | City of Azusa | Various | City of Azusa | OLF |
| 26 | City of Riverside | Various | City of Riverside | OLF |
| 27 | City of Banning | Various | City of Banning | OLF |
| 28 | City of Banning | Various | City of Banning | AD |
| 29 | City of Azusa | Various | City of Azusa | OLF |
| 30 | City of Azusa | Various | City of Azusa | AD |
| 31 | City of Colton | Various | City of Colton | OLF |
| 32 | City of Colton | Various | City of Colton | AD |
| 33 | Southern California Water Company | Southern California Water Co | Southern California Water Company | OLF |
| 34 | Southern California Water Company | Southern California Water Co | Southern California Water Company | AD |
| | TOTAL | | | |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) |
|----------|--|--|---|-----------------------------------|
| 1 | Industry Urban Development Agency | Various | Industry Urban Development Agency | OLF |
| 2 | Industry Urban Development Agency | Various | Industry Urban Development Agency | AD |
| 3 | City of Corona | Various | City of Corona | OLF |
| 4 | City of Corona | Various | City of Corona | AD |
| 5 | Department of Water Resources | Various | Department of Water Resources | OLF |
| 6 | Department of Water Resources | Various | Department of Water Resources | AD |
| 7 | Department of Water Resources | Various | Department of Water Resources | OLF |
| 8 | Department of Water Resources | Various | Department of Water Resources | AD |
| 9 | Department of Water Resources | Various | Department of Water Resources | OLF |
| 10 | Department of Water Resources | Various | Department of Water Resources | AD |
| 11 | City of Rancho Cucamonga | Various | City of Rancho Cucamonga | OLF |
| 12 | City of Rancho Cucamonga | Various | City of Rancho Cucamonga | AD |
| 13 | City of Corona | Various | City of Corona | OLF |
| 14 | City of Corona | Various | City of Corona | AD |
| 15 | City of Corona | Various | City of Corona | OLF |
| 16 | City of Corona | Various | City of Corona | AD |
| 17 | City of Moreno Valley | Various | City of Moreno Valley | OLF |
| 18 | City of Moreno Valley | Various | City of Moreno Valley | AD |
| 19 | City of Corona | Various | City of Corona | OLF |
| 20 | City of Corona | Various | City of Corona | AD |
| 21 | City of Moreno Valley | Various | City of Moreno Valley | OLF |
| 22 | City of Moreno Valley | Various | City of Moreno Valley | AD |
| 23 | City of Moreno Valley | Various | City of Moreno Valley | OLF |
| 24 | City of Moreno Valley | Various | City of Moreno Valley | AD |
| 25 | City of Moreno Valley | Various | City of Moreno Valley | OLF |
| 26 | City of Moreno Valley | Various | City of Moreno Valley | AD |
| 27 | City of Moreno Valley | Various | City of Moreno Valley | OLF |
| 28 | City of Moreno Valley | Various | City of Moreno Valley | AD |
| 29 | Industry Urban Development Agency | Various | Industry Urban Development Agency | OLF |
| 30 | Industry Urban Development Agency | Various | Industry Urban Development Agency | AD |
| 31 | City of Moreno Valley | Various | City of Moreno Valley | OLF |
| 32 | City of Moreno Valley | Various | City of Moreno Valley | AD |
| 33 | Industry Urban Development Agency | Various | Industry Urban Development Agency | OLF |
| 34 | Industry Urban Development Agency | Various | Industry Urban Development Agency | AD |
| | TOTAL | | | |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) |
|----------|--|--|---|-----------------------------------|
| 1 | Sthwest Trans Elec Pwr Coop/AEPCO | Various | City of Anza | OLF |
| 2 | Sthwest Trans Elec Pwr Coop/AEPCO | Various | City of Anza | AD |
| 3 | City of Corona | Various | City of Corona | OLF |
| 4 | City of Corona | Various | City of Corona | AD |
| 5 | Arizona Public Service | Various | Arizona Public Service | OLF |
| 6 | Arizona Public Service | Various | Arizona Public Service | AD |
| 7 | City of Victorville | Various | City of Victorville | OLF |
| 8 | City of Victorville | Various | City of Victorville | AD |
| 9 | City of Victorville | Various | City of Victorville | OLF |
| 10 | City of Victorville | Various | City of Victorville | AD |
| 11 | City of Moreno Valley | Various | City of Moreno Valley | OLF |
| 12 | City of Moreno Valley | Various | City of Moreno Valley | AD |
| 13 | City of Colton | Various | City of Colton | OLF |
| 14 | Department of Water Resources | Various | Department of Water Resources | OLF |
| 15 | Department of Water Resources | Various | Department of Water Resources | AD |
| 16 | Department of Water Resources | Various | Department of Water Resources | OLF |
| 17 | Department of Water Resources | Various | Department of Water Resources | AD |
| 18 | Department of Water Resources | Various | Department of Water Resources | OLF |
| 19 | Department of Water Resources | Various | Department of Water Resources | AD |
| 20 | Sthwest Trans Elec Pwr Coop/AEPCO | Various | Sthwest Trans Elec Pwr Coop/AEPC | OLF |
| 21 | Sthwest Trans Elec Pwr Coop/AEPCO | Various | Sthwest Trans Elec Pwr Coop/AEPC | AD |
| 22 | Southern California Water Company | Various | Southern California Water Company | OLF |
| 23 | Southern California Water Company | Various | Southern California Water Company | AD |
| 24 | Industry Urban Development Agency | Various | Industry Urban Development Agency | OLF |
| 25 | Industry Urban Development Agency | Various | Industry Urban Development Agency | AD |
| 26 | City of Corona | Various | City of Corona | OLF |
| 27 | City of Corona | Various | City of Corona | AD |
| 28 | Department of Water Resources | Various | Department of Water Resources | OLF |
| 29 | Department of Water Resources | Various | Department of Water Resources | AD |
| 30 | City of Rancho Cucamonga | Various | City of Rancho Cucamonga | OLF |
| 31 | City of Rancho Cucamonga | Various | City of Rancho Cucamonga | AD |
| 32 | City of Moreno Valley | Various | City of Moreno Valley | OLF |
| 33 | City of Moreno Valley | Various | City of Moreno Valley | AD |
| 34 | City of Victorville | Various | City of Victorville | OLF |
| | TOTAL | | | |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) |
|----------|--|--|---|-----------------------------------|
| 1 | City of Victorville | Various | City of Victorville | AD |
| 2 | City of Victorville | Various | City of Victorville | OLF |
| 3 | City of Victorville | Various | City of Victorville | AD |
| 4 | ISO Wheeling | N/A | N/A | OS |
| 5 | ISO Wheeling | N/A | N/A | AD |
| 6 | Mojave Solar LLC | Mojave Solar | ISO | OLF |
| 7 | City of Industry | Various | City of Industry | OLF |
| 8 | City of Industry | Various | City of Industry | AD |
| 9 | Southwest Trans Elec Pwr Coop-AEPCO | Various | SouthwestTransElecPwr Coop-AEPCO | AD |
| 10 | City of Riverside | Various | City of Riverside | AD |
| 11 | City of Industry | Various | City of Industry | OLF |
| 12 | City of Industry | Various | City of Industry | AD |
| 13 | Department of Water Resources | Various | Department of Water Resources | OLF |
| 14 | Department of Water Resources | Various | Department of Water Resources | AD |
| 15 | Pechanga Tribal Utility | Various | Pechanga Tribal Utility | OLF |
| 16 | City of Moreno Valley | Various | City of Moreno Valley | OLF |
| 17 | City of Vernon | Various | City of Vernon | AD |
| 18 | Pechanga Tribal Utility | Various | Pechanga Tribal Utility | AD |
| 19 | City of Moreno Valley | Various | City of Moreno Valley | AD |
| 20 | High Desert Power Trust | Various | High Desert Power Trust | AD |
| 21 | | | | |
| 22 | Rounding | | | |
| 23 | | | | |
| 24 | | | | |
| 25 | | | | |
| 26 | | | | |
| 27 | | | | |
| 28 | | | | |
| 29 | | | | |
| 30 | | | | |
| 31 | | | | |
| 32 | | | | |
| 33 | | | | |
| 34 | | | | |
| | TOTAL | | | |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | Line No. |
|---|--|---|-------------------------|-----------------------------|------------------------------|----------|
| | | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | |
| 317 | Rio Hondo | Goodrich | | | | 1 |
| 390.2 | Mead | Vista | 30 | | | 2 |
| 390.2 | Mead | Vista | 30 | | | 3 |
| 391.2 | Victorville-Lugo | Vista | 156 | | | 4 |
| 391.2 | Victorville-Lugo | Vista | 156 | | | 5 |
| 392.2 | Victorville-Lugo | Vista | 12 | | | 6 |
| 392.2 | Victorville-Lugo | Vista | 12 | | | 7 |
| 393.2 | San Onofre | Vista | | | | 8 |
| 393.2 | San Onofre | Vista | | | | 9 |
| 207.26 | Mead | Laguna Bell | 26 | | | 10 |
| 360.2 | Victorville-Lugo | Laguna Bell | 11 | | | 11 |
| 359.1 | Laguna Bell | Vernon | | | | 12 |
| 373 | Victorville-Lugo | Rio Hondo | 4 | | | 13 |
| 373 | Victorville-Lugo | Rio Hondo | 4 | | | 14 |
| 372 | Mead | Rio Hondo | | | | 15 |
| 372 | Mead | Rio Hondo | | | | 16 |
| 374 | Victorville-Lugo | Rio Hondo | | | | 17 |
| 374 | Victorville-Lugo | Rio Hondo | | | | 18 |
| 375 | Mead / Rio Hondo | Mead / Rio Hondo | | | | 19 |
| 375 | Mead / Rio Hondo | Mead / Rio Hondo | | | | 20 |
| 376 | Sylmar | Rio Hondo | | | | 21 |
| 362 | Victorville-Lugo | Vista | 3 | | | 22 |
| 362 | Victorville-Lugo | Vista | 3 | | | 23 |
| 361 | Mead | Vista | | | | 24 |
| 361 | Mead | Vista | | | | 25 |
| 363 | Victorville-Lugo | Vista | | | | 26 |
| 363 | Victorville-Lugo | Vista | | | | 27 |
| 365 | Devers | Vista | | | | 28 |
| 365 | Devers | Vista | | | | 29 |
| 364 | IPC/Sylmar | Vista | | | | 30 |
| 379 | Victorville-Lugo | Devers | 3 | | | 31 |
| 379 | Victorville-Lugo | Devers | 3 | | | 32 |
| 378 | Mead | Devers | | | | 33 |
| 378 | Mead | Devers | | | | 34 |
| | | | 1,651 | 8,251,578 | 8,209,607 | |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | Line No. |
|---|--|---|-------------------------|-----------------------------|------------------------------|----------|
| | | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | |
| 381 | Devers | Devers | | | | 1 |
| 381 | Devers | Devers | | | | 2 |
| 380 | Victorvle-Lugo-Ban | Ban / Victorvle-Lugo | | | | 3 |
| 380 | Victorvle-Lugo-Ban | Ban / Victorvle-Lugo | | | | 4 |
| 113 | El Dorado | Vincent | | | | 5 |
| 112.3 | Devil Canyon | Calectric | | | | 6 |
| 342 | Mohave | Vincent | | | | 7 |
| 402 | Cool Water | Kramer | | | | 8 |
| 401 | Mandalay | Santa Clara | | | | 9 |
| 404 | Ormond Beach | Moorpark | | | | 10 |
| 403 | Huntington Beach | Ellis | | | | 11 |
| Vol. 6, SA #11 | Victor Substation | High Desert | | | | 12 |
| 470 | Valley Sub | Inlnd Empr Enrgy Ctr | | | | 13 |
| Vol. 6, SA #35 | Bailey-Oso | Various | | | | 14 |
| Vol. 6, SA #34 | Pastoria-Pardee | Various | | | | 15 |
| Vol. 6, SA #31 | Edmonston-Pastoria | Vincent | | | | 16 |
| Vol. 6, SA #32 | Vincent | Various | | | | 17 |
| Vol. 6, SA #33 | Bailey-Sub | Various | | | | 18 |
| 443 | Vincent | Julian Hinds | | | | 19 |
| 219 | Various | Various | 368 | | | 20 |
| 219 | Various | Various | 368 | | | 21 |
| 131 | Mead | Mountain Center | | | | 22 |
| 349.8 | Various | Various | | | | 23 |
| 339 | Victorville-Lugo | Midway | | | | 24 |
| Vol. 5, SA #2 | Rio Hondo | Azusa | | | | 25 |
| Vol. 5, SA #5 | Vista | Riverside City Limit | | 2,141,566 | 2,132,786 | 26 |
| Vol. 5, SA #3 | Near Devers | Banning | 46 | 143,869 | 141,997 | 27 |
| Vol. 5, SA #3 | Near Devers | Banning | 46 | | | 28 |
| Vol. 5, SA #2 | Rio Hondo | Azusa | | 203,695 | 200,212 | 29 |
| Vol. 5, SA #2 | Rio Hondo | Azusa | | | | 30 |
| Vol. 5, SA #1 | Vista | City of Colton | | 352,431 | 350,881 | 31 |
| Vol. 5, SA #1 | Vista | City of Colton | | | | 32 |
| Vol. 5, SA #4 | Victor and Vista Sub | Cttnwood & Zanja Sub | 39 | 147,178 | 141,997 | 33 |
| Vol. 5, SA #4 | Victor and Vista Sub | Cttnwood & Zanja Sub | 39 | | | 34 |
| | | | 1,651 | 8,251,578 | 8,209,607 | |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | Line No. |
|---|--|---|-------------------------|-----------------------------|------------------------------|----------|
| | | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | |
| Vol. 5, SA #48 | Walnut Sub 230 kV Bs | Indstry-Old Rnch Rd. | | | | 1 |
| Vol. 5, SA #48 | Walnut Sub 230 kV Bs | Indstry-Old Rnch Rd. | | | | 2 |
| Vol. 5, SA #77 | Mira Loma | Crossings Bus. Ctr. | | 17,697 | 16,860 | 3 |
| Vol. 5, SA #77 | Mira Loma | Crossings Bus. Ctr. | | | | 4 |
| Vol. 5, SA #56 | Vista | Cherry Valley Stn | 1 | 1,253 | 1,239 | 5 |
| Vol. 5, SA #56 | Vista | Cherry Valley Stn | 1 | | | 6 |
| Vol. 5, SA #57 | Vista | Crafton Hills Stn | | 23,694 | 23,319 | 7 |
| Vol. 5, SA #57 | Vista | Crafton Hills Stn | | | | 8 |
| Vol. 5, SA #58 | San Bernardino | Greenspot Station | 4 | 3,972 | 3,902 | 9 |
| Vol. 5, SA #58 | San Bernardino | Greenspot Station | 4 | | | 10 |
| Vol. 5, SA #89 | Etiwanda | Cty of Rncho Cucamn | | 77,805 | 77,253 | 11 |
| Vol. 5, SA #89 | Etiwanda | Cty of Rncho Cucamn | | | | 12 |
| Vol. 5,SA #130 | Mira Loma | Cleargen Sub | | 13,945 | 13,801 | 13 |
| Vol. 5,SA #130 | Mira Loma | Cleargen Sub | | | | 14 |
| Vol. 5,SA #97 | Mira Loma | Corona Pointe | | 20,501 | 19,896 | 15 |
| Vol. 5,SA #97 | Mira Loma | Corona Pointe | | | | 16 |
| Vol. 5,SA #103 | Valley Sub | Moreno Valley | 3 | 6,749 | 6,633 | 17 |
| Vol. 5,SA #103 | Valley Sub | Moreno Valley | 3 | | | 18 |
| Vol. 5,SA #125 | Mira Loma | Corona Dos Lagos | 1 | 25,777 | 24,068 | 19 |
| Vol. 5,SA #125 | Mira Loma | Corona Dos Lagos | 1 | | | 20 |
| Vol. 5,SA #115 | Valley Sub | Moreno Valley | | 15,381 | 15,104 | 21 |
| Vol. 5,SA #115 | Valley Sub | Moreno Valley | | | | 22 |
| Vol. 5,SA #117 | Valley Sub | Moreno Valley | 1 | 2,219 | 2,187 | 23 |
| Vol. 5,SA #117 | Valley Sub | Moreno Valley | 1 | | | 24 |
| Vol. 5,SA #143 | Valley Sub | Moreno Valley | 1 | 343 | 334 | 25 |
| Vol. 5,SA #143 | Valley Sub | Moreno Valley | 1 | | | 26 |
| Vol. 5,SA #128 | Valley Sub | Moreno Valley | | 7,382 | 7,223 | 27 |
| Vol. 5,SA #128 | Valley Sub | Moreno Valley | | | | 28 |
| Vol. 5,SA #152 | Chino Sub,220kV Bus | Indstry/Wddghm Way | 2 | | | 29 |
| Vol. 5,SA #152 | Chino Sub,220kV Bus | Indstry/Wddghm Wa | 2 | | | 30 |
| Vol. 5,SA #149 | Valley Sub | Moreno Valley | 12 | 70,153 | 69,852 | 31 |
| Vol. 5,SA #149 | Valley Sub | Moreno Valley | 12 | | 2 | 32 |
| Vol. 5,SA #165 | Walnut Sub,220kV bus | IndstryAnheimPuente | 2 | 2,649 | 2,621 | 33 |
| Vol. 5,SA #165 | Walnut Sub,220kV bus | IndstryAnheimPuente | 2 | | | 34 |
| | | | 1,651 | 8,251,578 | 8,209,607 | |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | Line No. |
|---|--|---|-------------------------|-----------------------------|------------------------------|----------|
| | | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | |
| Vol. 5,SA #179 | Mountain Center | Anza | 14 | 69,104 | 63,699 | 1 |
| Vol. 5,SA #179 | Mountain Center | Anza | 14 | | | 2 |
| Vol. 5,SA #151 | Mira Loma | Corona Sunkist | 1 | 15,270 | 14,884 | 3 |
| Vol. 5,SA #151 | Mira Loma | Corona Sunkist | 1 | | | 4 |
| Vol. 5,SA #193 | Various | Various | | 24,250 | 23,070 | 5 |
| Vol. 5,SA #193 | Various | Various | | | | 6 |
| Vol. 5,SA #218 | Victor Sub | City of Victorville | | 17,189 | 16,814 | 7 |
| Vol. 5,SA #218 | Victor Sub | City of Victorville | | | | 8 |
| Vol. 5,SA #231 | Victor Sub | City of Victorville | 12 | 80,531 | 76,086 | 9 |
| Vol. 5,SA #231 | Victor Sub | City of Victorville | 12 | | | 10 |
| Vol. 5,SA #695 | Valley Sub | Moreno Valley | 1 | 3,421 | 3,346 | 11 |
| Vol. 5,SA #695 | Valley Sub | Moreno Valley | 1 | | | 12 |
| 361,362,363,3 | Various | Various | | | | 13 |
| Vol. 6, SA#33 | Bailey-Oso | Edmnstn Pmpng Plant | | 2,579,851 | 2,579,851 | 14 |
| Vol. 6, SA#33 | Bailey-Oso | Edmnstn Pmpng Plant | | 533,093 | 533,093 | 15 |
| Vol. 6, SA#32 | Edmonston-Pastoria | Pearblssm Pmpg Plant | | 502,293 | 502,293 | 16 |
| Vol. 6, SA#32 | Edmonston-Pastoria | Pearblssm Pmpg Plant | | 102,873 | 102,873 | 17 |
| Vol. 6, SA#31 | Vincent | Oso Pumping Plant | | 89,929 | 89,929 | 18 |
| Vol. 6, SA#31 | Vincent | Oso Pumping Plant | | 20,503 | 20,503 | 19 |
| 131 | Mead | Mountain Center | | | | 20 |
| 131 | Mead | Mountain Center | | | | 21 |
| Vol. 5, SA #4 | Victor and Vista Sub | Cottnwood&Zanja Sub | 39 | 139,545 | 139,545 | 22 |
| Vol. 5, SA #4 | Victor and Vista Sub | Cottnwood&Zanja Sub | 39 | 39,590 | 39,590 | 23 |
| Vol. No. 5 | Various | Various | | 32,133 | 32,133 | 24 |
| Vol. No. 5 | Various | Various | | 9,473 | 9,473 | 25 |
| Vol. 5, SA #77 | Mira Loma | Temescal P.T. Sub | | 67,471 | 67,471 | 26 |
| Vol. 5, SA #77 | Mira Loma | Temescal P.T. Sub | | 21,547 | 21,547 | 27 |
| Vol. | Various | Various | | 47,101 | 47,101 | 28 |
| Vol. | Various | Various | | 12,768 | 12,768 | 29 |
| Vol. 5, SA #89 | Etiwanda Sub | Arbors Sub | | 60,247 | 60,247 | 30 |
| Vol. 5, SA #89 | Etiwanda Sub | Arbors Sub | | 18,429 | 18,429 | 31 |
| Vol. 5,SA #103 | Valley Sub | Moreno Vly Iris Ave | 3 | 155,216 | 155,216 | 32 |
| Vol. 5,SA #103 | Valley Sub | Moreno Vly Iris Ave | 3 | 40,276 | 40,276 | 33 |
| Vol. No. 6 | Victor Sub | Victrvil 12kV Intrct | | 74,943 | 74,943 | 34 |
| | | | 1,651 | 8,251,578 | 8,209,607 | |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | Line No. |
|---|--|---|-------------------------|-----------------------------|------------------------------|----------|
| | | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | |
| Vol. No. 6 | Victor Sub | Victrvil 12kV Intrct | | 24,200 | 24,200 | 1 |
| Vol. No. 6 | Victor Sub | SCE'sCement33kV line | 12 | | | 2 |
| Vol. No. 6 | Victor Sub | SCE'sCement33kV line | 12 | | | 3 |
| N/A | N/A | N/A | | | | 4 |
| N/A | N/A | N/A | | | | 5 |
| 489.1.0 | Sunlot | Kramer | | | | 6 |
| Vol.5, SA #737 | Walnut Sub | Puente Sub | | 7,418 | 7,264 | 7 |
| Vol.5, SA #737 | Walnut Sub | Puente Sub | | | | 8 |
| 131 | Mead | Mountain Center | | | | 9 |
| Vol.5, SA #5 | Vista | RiversideCityLimits | | | | 10 |
| Vol.5, SA #240 | Chino Sub | GrandCrossingSub | 7 | 25,345 | 24,821 | 11 |
| Vol.5, SA #240 | Chino Sub | GrandCrossingSub | 7 | | | 12 |
| Vol.5, SA #874 | El Caso Sub | ClementineMentonePrw | 2 | 36,675 | 36,058 | 13 |
| Vol.5, SA #874 | El Caso Sub | ClementineMentonePrw | 2 | | | 14 |
| Vol.5, SA #977 | Valley Sub | 12Kv@GreatOakPoletop | | 23,690 | 22,389 | 15 |
| Vol.5, SA #972 | Valley Sub | Kitching Street | 15 | 98,946 | 97,531 | 16 |
| 207.26 | Mead | Laguna Bell | 26 | | | 17 |
| Vol.5,SA #977 | Valley Sub | Located at Great Oak | | | | 18 |
| Vol.5,SA #972 | Valley Sub | Kitching Street | 15 | | | 19 |
| Vol.6,SA #11 | Victor Substation | High Desert | | | | 20 |
| | | | | | | 21 |
| | | | | -1 | -3 | 22 |
| | | | | | | 23 |
| | | | | | | 24 |
| | | | | | | 25 |
| | | | | | | 26 |
| | | | | | | 27 |
| | | | | | | 28 |
| | | | | | | 29 |
| | | | | | | 30 |
| | | | | | | 31 |
| | | | | | | 32 |
| | | | | | | 33 |
| | | | | | | 34 |
| | | | 1,651 | 8,251,578 | 8,209,607 | |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

| Demand Charges (\$) (k) | Energy Charges (\$) (l) | (Other Charges) (\$) (m) | Total Revenues (\$) (k+l+m) (n) | Line No. |
|-------------------------------|-------------------------------|--------------------------------|---------------------------------------|-------------|
| | | | | 1 |
| 2,044,800 | | | 2,044,800 | 2 |
| | | | | 3 |
| 10,632,960 | | | 10,632,960 | 4 |
| | | | | 5 |
| 817,920 | | | 817,920 | 6 |
| | | | | 7 |
| | | | | 8 |
| | | | | 9 |
| 1,772,160 | | | 1,772,160 | 10 |
| | | | | 11 |
| 749,760 | | | 749,760 | 12 |
| 265,776 | | 30,252 | 296,028 | 13 |
| 272,640 | | | 272,640 | 14 |
| | | | | 15 |
| | | | | 16 |
| | | | | 17 |
| | | | | 18 |
| | | | | 19 |
| | | | | 20 |
| | | | | 21 |
| 204,480 | | | 204,480 | 22 |
| | | | | 23 |
| | | | | 24 |
| | | | | 25 |
| | | | | 26 |
| | | | | 27 |
| | | | | 28 |
| | | | | 29 |
| | | | | 30 |
| 204,480 | | | 204,480 | 31 |
| | | | | 32 |
| | | | | 33 |
| | | | | 34 |
| 91,086,018 | 0 | 30,183,813 | 121,269,831 | |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

| Demand Charges (\$) (k) | Energy Charges (\$) (l) | (Other Charges) (\$) (m) | Total Revenues (\$) (k+l+m) (n) | Line No. |
|-------------------------------|-------------------------------|--------------------------------|---------------------------------------|-------------|
| | | | | 1 |
| | | | | 2 |
| | | | | 3 |
| | | | | 4 |
| | | | | 5 |
| 43,200 | | | 43,200 | 6 |
| 151,200 | | | 151,200 | 7 |
| | | | | 8 |
| | | 104,853 | 104,853 | 9 |
| | | 651,331 | 651,331 | 10 |
| | | 402,148 | 402,148 | 11 |
| | | 207,840 | 207,840 | 12 |
| | | 42,492 | 42,492 | 13 |
| | | 35,472 | 35,472 | 14 |
| | | 41,172 | 41,172 | 15 |
| | | 93,972 | 93,972 | 16 |
| | | 267,600 | 267,600 | 17 |
| | | 71,400 | 71,400 | 18 |
| | | | | 19 |
| | | 25,082,880 | 25,082,880 | 20 |
| | | | | 21 |
| | | | | 22 |
| 194,947 | | | 194,947 | 23 |
| | | | | 24 |
| | | 125,331 | 125,331 | 25 |
| 16,104 | | 1,281,759 | 1,297,863 | 26 |
| 523,480 | | 993,069 | 1,516,549 | 27 |
| 25,760 | | 90,279 | 116,039 | 28 |
| 155,353 | | 51,472 | 206,825 | 29 |
| 14,123 | | 4,679 | 18,802 | 30 |
| 217,396 | | 31,815 | 249,211 | 31 |
| 18,956 | | 2,892 | 21,848 | 32 |
| 605,000 | | 159 | 605,159 | 33 |
| 55,644 | | 14 | 55,658 | 34 |
| 91,086,018 | 0 | 30,183,813 | 121,269,831 | |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

| Demand Charges (\$) (k) | Energy Charges (\$) (l) | (Other Charges) (\$) (m) | Total Revenues (\$) (k+l+m) (n) | Line No. |
|-------------------------------|-------------------------------|--------------------------------|---------------------------------------|-------------|
| | | | | 1 |
| | | | | 2 |
| 101,136 | | 57,858 | 158,994 | 3 |
| 7,265 | | 5,260 | 12,525 | 4 |
| 61,710 | | 77 | 61,787 | 5 |
| 5,610 | | 7 | 5,617 | 6 |
| 874,038 | | 429 | 874,467 | 7 |
| 79,458 | | 39 | 79,497 | 8 |
| 305,800 | | 103 | 305,903 | 9 |
| 27,800 | | 9 | 27,809 | 10 |
| 25,576 | | 107 | 25,683 | 11 |
| 2,023 | | 10 | 2,033 | 12 |
| 12,981 | | 84 | 13,065 | 13 |
| 1,175 | | 8 | 1,183 | 14 |
| 48,346 | | 889 | 49,235 | 15 |
| 3,706 | | 81 | 3,787 | 16 |
| 29,088 | | 79 | 29,167 | 17 |
| 2,801 | | 7 | 2,808 | 18 |
| 66,609 | | 79 | 66,688 | 19 |
| 4,554 | | 7 | 4,561 | 20 |
| 76,741 | | 84 | 76,825 | 21 |
| 6,230 | | 8 | 6,238 | 22 |
| 30,690 | | 84 | 30,774 | 23 |
| 2,790 | | 8 | 2,798 | 24 |
| 29,040 | | 80 | 29,120 | 25 |
| 2,640 | | 7 | 2,647 | 26 |
| 36,880 | | 84 | 36,964 | 27 |
| 3,289 | | 8 | 3,297 | 28 |
| | | | | 29 |
| | | | | 30 |
| 138,309 | | 80 | 138,389 | 31 |
| 10,440 | | 7 | 10,447 | 32 |
| 11,220 | | 82 | 11,302 | 33 |
| 1,020 | | 7 | 1,027 | 34 |
| 91,086,018 | 0 | 30,183,813 | 121,269,831 | |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

| Demand Charges (\$) (k) | Energy Charges (\$) (l) | (Other Charges) (\$) (m) | Total Revenues (\$) (k+l+m) (n) | Line No. |
|-------------------------------|-------------------------------|--------------------------------|---------------------------------------|-------------|
| 491,260 | | 80 | 491,340 | 1 |
| 41,020 | | 7 | 41,027 | 2 |
| 30,117 | | 80 | 30,197 | 3 |
| 2,619 | | 7 | 2,626 | 4 |
| 177,408 | | 4,613 | 182,021 | 5 |
| 16,128 | | 419 | 16,547 | 6 |
| 61,805 | | 68 | 61,873 | 7 |
| 6,900 | | 7 | 6,907 | 8 |
| 146,731 | | 68 | 146,799 | 9 |
| 13,300 | | 7 | 13,307 | 10 |
| 21,340 | | 74 | 21,414 | 11 |
| 1,940 | | 7 | 1,947 | 12 |
| | | | | 13 |
| | | 28,265 | 28,265 | 14 |
| | | 26,655 | 26,655 | 15 |
| | | 5,287 | 5,287 | 16 |
| | | 5,144 | 5,144 | 17 |
| | | 1,096 | 1,096 | 18 |
| | | 1,025 | 1,025 | 19 |
| | | | | 20 |
| | | | | 21 |
| | | 3,866 | 3,866 | 22 |
| | | 4,751 | 4,751 | 23 |
| | | 1,296 | 1,296 | 24 |
| | | 1,232 | 1,232 | 25 |
| | | 2,724 | 2,724 | 26 |
| | | 2,801 | 2,801 | 27 |
| | | 589 | 589 | 28 |
| | | 638 | 638 | 29 |
| | | 2,377 | 2,377 | 30 |
| | | 2,396 | 2,396 | 31 |
| | | 6,140 | 6,140 | 32 |
| | | 5,236 | 5,236 | 33 |
| | | 3,090 | 3,090 | 34 |
| 91,086,018 | 0 | 30,183,813 | 121,269,831 | |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

| Demand Charges (\$) (k) | Energy Charges (\$) (l) | (Other Charges) (\$) (m) | Total Revenues (\$) (k+l+m) (n) | Line No. |
|-------------------------------|-------------------------------|--------------------------------|---------------------------------------|-------------|
| | | 3,146 | 3,146 | 1 |
| | | | | 2 |
| | | | | 3 |
| 67,843,565 | | | 67,843,565 | 4 |
| 51,000 | | | 51,000 | 5 |
| | | 294,738 | 294,738 | 6 |
| 20,394 | | 74 | 20,468 | 7 |
| 1,854 | | 7 | 1,861 | 8 |
| | | | | 9 |
| | | | | 10 |
| 91,903 | | 74 | 91,977 | 11 |
| 8,260 | | 7 | 8,267 | 12 |
| 368,280 | | 82 | 368,362 | 13 |
| 33,480 | | 7 | 33,487 | 14 |
| 434,313 | | 88,911 | 523,224 | 15 |
| 174,312 | | 77 | 174,389 | 16 |
| | | | | 17 |
| 39,483 | | 8,083 | 47,566 | 18 |
| 13,500 | | 7 | 13,507 | 19 |
| | | | | 20 |
| | | | | 21 |
| 2 | | 2 | 4 | 22 |
| | | | | 23 |
| | | | | 24 |
| | | | | 25 |
| | | | | 26 |
| | | | | 27 |
| | | | | 28 |
| | | | | 29 |
| | | | | 30 |
| | | | | 31 |
| | | | | 32 |
| | | | | 33 |
| | | | | 34 |
| 91,086,018 | 0 | 30,183,813 | 121,269,831 | |

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| FOOTNOTE DATA | | | |

| |
|--|
| Schedule Page: 328 Line No.: 1 Column: h Billing Demand N/A |
| Schedule Page: 328 Line No.: 1 Column: m Customer charge per agreement. |
| Schedule Page: 328 Line No.: 2 Column: d OLF - 180 Days Notice |
| Schedule Page: 328 Line No.: 2 Column: m Customer charge per agreement. |
| Schedule Page: 328 Line No.: 3 Column: m Revenue received in current year for prior year's service period. |
| Schedule Page: 328 Line No.: 4 Column: d OLF - 180 Days Notice |
| Schedule Page: 328 Line No.: 4 Column: m Customer charge per agreement. |
| Schedule Page: 328 Line No.: 5 Column: m Revenue received in current year for prior year's service period. |
| Schedule Page: 328 Line No.: 6 Column: d OLF - 180 Days Notice |
| Schedule Page: 328 Line No.: 6 Column: m Customer charge per agreement. |
| Schedule Page: 328 Line No.: 7 Column: m Revenue received in current year for prior year's service period. |
| Schedule Page: 328 Line No.: 8 Column: d OLF - 180 Days Notice |
| Schedule Page: 328 Line No.: 8 Column: h Billing Demand N/A |
| Schedule Page: 328 Line No.: 8 Column: m Customer charge per agreement. |
| Schedule Page: 328 Line No.: 9 Column: h Billing Demand N/A |
| Schedule Page: 328 Line No.: 9 Column: m Revenue received in current year for prior year's service period. |
| Schedule Page: 328 Line No.: 10 Column: d OLF - Hoover PSC |
| Schedule Page: 328 Line No.: 10 Column: m Customer charge per agreement. |
| Schedule Page: 328 Line No.: 11 Column: d OLF - 12/31/02 / Perm. Removed from Service |
| Schedule Page: 328 Line No.: 11 Column: m Customer charge per agreement. |
| Schedule Page: 328 Line No.: 12 Column: d OLF - 2 Years Notice |
| Schedule Page: 328 Line No.: 12 Column: h Billing Demand N/A |
| Schedule Page: 328 Line No.: 12 Column: m Customer charge per agreement. |
| Schedule Page: 328 Line No.: 13 Column: d OLF - 1 Year Notice |
| Schedule Page: 328 Line No.: 13 Column: m Interconnection Service Charges. |

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| FOOTNOTE DATA | | | |

| |
|---|
| Schedule Page: 328 Line No.: 14 Column: m |
| Revenue received in current year for prior year's service period. |
| Schedule Page: 328 Line No.: 15 Column: d |
| OLF - 1 Year Notice |
| Schedule Page: 328 Line No.: 15 Column: h |
| Billing Demand N/A |
| Schedule Page: 328 Line No.: 15 Column: m |
| Customer charge per agreement. |
| Schedule Page: 328 Line No.: 16 Column: h |
| Billing Demand N/A |
| Schedule Page: 328 Line No.: 16 Column: m |
| Revenue received in current year for prior year's service period. |
| Schedule Page: 328 Line No.: 17 Column: d |
| OLF - 1 Year Notice |
| Schedule Page: 328 Line No.: 17 Column: h |
| Billing Demand N/A |
| Schedule Page: 328 Line No.: 17 Column: m |
| Customer charge per agreement. |
| Schedule Page: 328 Line No.: 18 Column: h |
| Billing Demand N/A |
| Schedule Page: 328 Line No.: 18 Column: m |
| Revenue received in current year for prior year's service period. |
| Schedule Page: 328 Line No.: 19 Column: d |
| OLF - 1 Year Notice |
| Schedule Page: 328 Line No.: 19 Column: h |
| Billing Demand N/A |
| Schedule Page: 328 Line No.: 19 Column: m |
| Customer charge per agreement. |
| Schedule Page: 328 Line No.: 20 Column: h |
| Billing Demand N/A |
| Schedule Page: 328 Line No.: 20 Column: m |
| Revenue received in current year for prior year's service period. |
| Schedule Page: 328 Line No.: 21 Column: h |
| Billing Demand N/A |
| Schedule Page: 328 Line No.: 21 Column: m |
| Revenue received in current year for prior year's service period. |
| Schedule Page: 328 Line No.: 22 Column: d |
| OLF - 1 Year Notice |
| Schedule Page: 328 Line No.: 22 Column: m |
| Customer charge per agreement. |
| Schedule Page: 328 Line No.: 23 Column: m |
| Revenue received in current year for prior year's service period. |
| Schedule Page: 328 Line No.: 24 Column: d |
| OLF - 1 Year Notice |
| Schedule Page: 328 Line No.: 24 Column: h |
| Billing Demand N/A |
| Schedule Page: 328 Line No.: 24 Column: m |
| Customer charge per agreement. |
| Schedule Page: 328 Line No.: 25 Column: h |
| Billing Demand N/A |
| Schedule Page: 328 Line No.: 25 Column: m |

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| FOOTNOTE DATA | | | |

Revenue received in current year for prior year's service period.

Schedule Page: 328 Line No.: 26 Column: d

OLF - 1 Year Notice

Schedule Page: 328 Line No.: 26 Column: h

Billing Demand N/A

Schedule Page: 328 Line No.: 26 Column: m

Customer charge per agreement.

Schedule Page: 328 Line No.: 27 Column: h

Billing Demand N/A

Schedule Page: 328 Line No.: 27 Column: m

Revenue received in current year for prior year's service period.

Schedule Page: 328 Line No.: 28 Column: d

OLF - 1 Year Notice

Schedule Page: 328 Line No.: 28 Column: h

Billing Demand N/A

Schedule Page: 328 Line No.: 28 Column: m

Customer charge per agreement.

Schedule Page: 328 Line No.: 29 Column: h

Billing Demand N/A

Schedule Page: 328 Line No.: 29 Column: m

Revenue received in current year for prior year's service period.

Schedule Page: 328 Line No.: 30 Column: h

Billing Demand N/A

Schedule Page: 328 Line No.: 30 Column: m

Revenue received in current year for prior year's service period.

Schedule Page: 328 Line No.: 31 Column: d

OLF - 1 Year Notice

Schedule Page: 328 Line No.: 31 Column: m

Customer charge per agreement.

Schedule Page: 328 Line No.: 32 Column: m

Revenue received in current year for prior year's service period.

Schedule Page: 328 Line No.: 33 Column: d

OLF - 1 Year Notice

Schedule Page: 328 Line No.: 33 Column: h

Billing Demand N/A

Schedule Page: 328 Line No.: 33 Column: m

Customer charge per agreement.

Schedule Page: 328 Line No.: 34 Column: h

Billing Demand N/A

Schedule Page: 328 Line No.: 34 Column: m

Revenue received in current year for prior year's service period.

Schedule Page: 328.1 Line No.: 1 Column: d

OLF - 1 Year Notice

Schedule Page: 328.1 Line No.: 1 Column: h

Billing Demand N/A

Schedule Page: 328.1 Line No.: 1 Column: m

Customer charge per agreement.

Schedule Page: 328.1 Line No.: 2 Column: h

Billing Demand N/A

Schedule Page: 328.1 Line No.: 2 Column: m

Revenue received in current year for prior year's service period.

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 328.1 Line No.: 3 Column: d

OLF - 1 Year Notice

Schedule Page: 328.1 Line No.: 3 Column: h

Billing Demand N/A

Schedule Page: 328.1 Line No.: 3 Column: m

Customer charge per agreement.

Schedule Page: 328.1 Line No.: 4 Column: h

Billing Demand N/A

Schedule Page: 328.1 Line No.: 4 Column: m

Revenue received in current year for prior year's service period.

Schedule Page: 328.1 Line No.: 5 Column: d

OLF - 12/31/20

Schedule Page: 328.1 Line No.: 5 Column: h

Billing Demand N/A

Schedule Page: 328.1 Line No.: 5 Column: m

Customer charge per agreement.

Schedule Page: 328.1 Line No.: 6 Column: d

OLF - Plant Life

Schedule Page: 328.1 Line No.: 6 Column: h

Billing Demand N/A

Schedule Page: 328.1 Line No.: 6 Column: m

Customer charge per agreement.

Schedule Page: 328.1 Line No.: 7 Column: d

OLF - Plant Life

Schedule Page: 328.1 Line No.: 7 Column: h

Billing Demand N/A

Schedule Page: 328.1 Line No.: 7 Column: m

Customer charge per agreement.

Schedule Page: 328.1 Line No.: 8 Column: d

OLF - 12/31/23 / Take Serv

Schedule Page: 328.1 Line No.: 8 Column: h

Billing Demand N/A

Schedule Page: 328.1 Line No.: 8 Column: m

Monthly Operating & Maintenance and base cost charge per radial lines agreement.

Schedule Page: 328.1 Line No.: 9 Column: d

OLF - 12/31/04 / Take Serv

Schedule Page: 328.1 Line No.: 9 Column: h

Billing Demand N/A

Schedule Page: 328.1 Line No.: 9 Column: m

Monthly Operating & Maintenance and base cost charge per radial lines agreement.

Schedule Page: 328.1 Line No.: 10 Column: d

OLF - 12/31/07 / Take Serv

Schedule Page: 328.1 Line No.: 10 Column: h

Billing Demand N/A

Schedule Page: 328.1 Line No.: 10 Column: m

Monthly Operating & Maintenance and base cost charge per radial lines agreement.

Schedule Page: 328.1 Line No.: 11 Column: d

OLF - 12/31/03 / Cust. Termin.

Schedule Page: 328.1 Line No.: 11 Column: h

Billing Demand N/A

Schedule Page: 328.1 Line No.: 11 Column: m

Monthly Operating & Maintenance and base cost charge per radial lines agreement.

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 328.1 Line No.: 12 Column: d

OLF - 30 Days Notice

Schedule Page: 328.1 Line No.: 12 Column: h

Billing Demand N/A

Schedule Page: 328.1 Line No.: 12 Column: m

Edison's share of statewide congestion charges collected by the CAISO for congestion in the Edison control area caused by scheduling coordinators.

Schedule Page: 328.1 Line No.: 13 Column: d

OLF - 30 Days Notice

Schedule Page: 328.1 Line No.: 13 Column: h

Billing Demand N/A

Schedule Page: 328.1 Line No.: 13 Column: m

Edison's share of statewide congestion charges collected by the CAISO for congestion in the Edison control area caused by scheduling coordinators.

Schedule Page: 328.1 Line No.: 14 Column: d

OLF - 1/1/2035

Schedule Page: 328.1 Line No.: 14 Column: h

Billing Demand N/A

Schedule Page: 328.1 Line No.: 14 Column: m

Interconnection Service Charges.

Schedule Page: 328.1 Line No.: 15 Column: d

OLF - 1/1/2035

Schedule Page: 328.1 Line No.: 15 Column: h

Billing Demand N/A

Schedule Page: 328.1 Line No.: 15 Column: m

Interconnection Service Charges.

Schedule Page: 328.1 Line No.: 16 Column: d

OLF - 1/1/2035

Schedule Page: 328.1 Line No.: 16 Column: h

Billing Demand N/A

Schedule Page: 328.1 Line No.: 16 Column: m

Interconnection Service Charges.

Schedule Page: 328.1 Line No.: 17 Column: d

OLF - 1/1/2035

Schedule Page: 328.1 Line No.: 17 Column: h

Billing Demand N/A

Schedule Page: 328.1 Line No.: 17 Column: m

Interconnection Service Charges.

Schedule Page: 328.1 Line No.: 18 Column: d

OLF - 1/1/2035

Schedule Page: 328.1 Line No.: 18 Column: h

Billing Demand N/A

Schedule Page: 328.1 Line No.: 18 Column: m

Interconnection Service Charges.

Schedule Page: 328.1 Line No.: 19 Column: d

OLF - 9/30/17

Schedule Page: 328.1 Line No.: 19 Column: h

Billing Demand N/A

Schedule Page: 328.1 Line No.: 19 Column: m

Customer charge per agreement.

Schedule Page: 328.1 Line No.: 20 Column: d

OLF - Term Service

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 328.1 Line No.: 20 Column: m

Customer charge per agreement.

Schedule Page: 328.1 Line No.: 21 Column: m

Revenue received in current year for prior year's service period.

Schedule Page: 328.1 Line No.: 22 Column: d

OLF - 10 Year Notice

Schedule Page: 328.1 Line No.: 22 Column: h

Billing Demand N/A

Schedule Page: 328.1 Line No.: 22 Column: m

Customer charge per agreement.

Schedule Page: 328.1 Line No.: 23 Column: d

OLF - 2 Year Notice

Schedule Page: 328.1 Line No.: 23 Column: h

Billing Demand 34/5

Schedule Page: 328.1 Line No.: 23 Column: m

Customer charge per agreement.

Schedule Page: 328.1 Line No.: 24 Column: d

OLF - 5 Year Notice

Schedule Page: 328.1 Line No.: 24 Column: h

Billing Demand N/A

Schedule Page: 328.1 Line No.: 24 Column: m

Customer charge per agreement.

Schedule Page: 328.1 Line No.: 25 Column: d

OLF - 1 Year Notice

Schedule Page: 328.1 Line No.: 25 Column: h

Billing Demand 48.70

Schedule Page: 328.1 Line No.: 25 Column: m

Customer charge plus facility charge per agreement.

Schedule Page: 328.1 Line No.: 26 Column: d

OLF - 1 Year Notice

Schedule Page: 328.1 Line No.: 26 Column: h

Billing Demand N/A

Schedule Page: 328.1 Line No.: 26 Column: m

Customer charge plus facility charge per agreement.

Schedule Page: 328.1 Line No.: 27 Column: d

OLF - 1 Year Notice

Schedule Page: 328.1 Line No.: 27 Column: m

Customer charge plus facility charge per agreement.

Schedule Page: 328.1 Line No.: 28 Column: m

Revenue received in current year for prior year's service period. Customer charge plus facility charge per agreement.

Schedule Page: 328.1 Line No.: 29 Column: d

OLF - 1 Year Notice

Schedule Page: 328.1 Line No.: 29 Column: h

Billing Demand 48.70

Schedule Page: 328.1 Line No.: 29 Column: m

Customer charge plus facility charge per agreement.

Schedule Page: 328.1 Line No.: 30 Column: h

Billing Demand 48.70

Schedule Page: 328.1 Line No.: 30 Column: m

Revenue received in current year for prior year's service period. Customer charge plus facility charge per agreement.

Schedule Page: 328.1 Line No.: 31 Column: d

OLF - 1 Year Notice

FERC FORM NO. 1 (ED. 12-87)

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 328.1 Line No.: 31 Column: h

Billing Demand 67.70

Schedule Page: 328.1 Line No.: 31 Column: m

Customer charge plus facility charge per agreement.

Schedule Page: 328.1 Line No.: 32 Column: h

Billing Demand 67.70

Schedule Page: 328.1 Line No.: 32 Column: m

Revenue received in current year for prior year's service period. Customer charge plus facility charge per agreement.

Schedule Page: 328.1 Line No.: 33 Column: d

OLF - 1 Year Notice

Schedule Page: 328.1 Line No.: 33 Column: m

Customer charge plus facility charge per agreement.

Schedule Page: 328.1 Line No.: 34 Column: m

Revenue received in current year for prior year's service period. Customer charge plus facility charge per agreement.

Schedule Page: 328.2 Line No.: 1 Column: d

OLF - 12/31/32

Schedule Page: 328.2 Line No.: 1 Column: h

Billing Demand 7.2

Schedule Page: 328.2 Line No.: 1 Column: m

Customer charge plus facility charge per agreement.

Schedule Page: 328.2 Line No.: 2 Column: h

Billing Demand 7.2

Schedule Page: 328.2 Line No.: 2 Column: m

Revenue received in current year for prior year's service period. Customer charge plus facility charge per agreement.

Schedule Page: 328.2 Line No.: 3 Column: d

OLF - 180 Days Notice

Schedule Page: 328.2 Line No.: 3 Column: h

Billing Demand 1.7

Schedule Page: 328.2 Line No.: 3 Column: m

Customer charge plus facility charge per agreement.

Schedule Page: 328.2 Line No.: 4 Column: h

Billing Demand 1.7

Schedule Page: 328.2 Line No.: 4 Column: m

Revenue received in current year for prior year's service period. Customer charge plus facility charge per agreement.

Schedule Page: 328.2 Line No.: 5 Column: d

OLF - Plant Life

Schedule Page: 328.2 Line No.: 5 Column: m

Customer charge plus facility charge per agreement.

Schedule Page: 328.2 Line No.: 6 Column: m

Revenue received in current year for prior year's service period. Customer charge plus facility charge per agreement.

Schedule Page: 328.2 Line No.: 7 Column: d

OLF - Plant Life

Schedule Page: 328.2 Line No.: 7 Column: h

Billing Demand 10.2

Schedule Page: 328.2 Line No.: 7 Column: m

Customer charge plus facility charge per agreement.

Schedule Page: 328.2 Line No.: 8 Column: h

Billing Demand 10.2

Schedule Page: 328.2 Line No.: 8 Column: m

Revenue received in current year for prior year's service period. Customer charge plus facility charge per agreement.

Schedule Page: 328.2 Line No.: 9 Column: d

OLF - Plant Life

FERC FORM NO. 1 (ED. 12-87)

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 328.2 Line No.: 9 Column: m

Customer charge plus facility charge per agreement.

Schedule Page: 328.2 Line No.: 10 Column: m

Revenue received in current year for prior year's service period. Customer charge plus facility charge per agreement.

Schedule Page: 328.2 Line No.: 11 Column: d

OLF - 07/21/53

Schedule Page: 328.2 Line No.: 11 Column: h

Billing Demand 3.867

Schedule Page: 328.2 Line No.: 11 Column: m

Customer charge plus facility charge per agreement.

Schedule Page: 328.2 Line No.: 12 Column: h

Billing Demand 3.867

Schedule Page: 328.2 Line No.: 12 Column: m

Revenue received in current year for prior year's service period. Customer charge plus facility charge per agreement.

Schedule Page: 328.2 Line No.: 13 Column: d

OLF - 11/12/34

Schedule Page: 328.2 Line No.: 13 Column: h

Billing Demand 2.5

Schedule Page: 328.2 Line No.: 13 Column: m

Customer charge plus facility charge per agreement.

Schedule Page: 328.2 Line No.: 14 Column: h

Billing Demand 2.5

Schedule Page: 328.2 Line No.: 14 Column: m

Revenue received in current year for prior year's service period. Customer charge plus facility charge per agreement.

Schedule Page: 328.2 Line No.: 15 Column: d

OLF - 180 Days Notice

Schedule Page: 328.2 Line No.: 15 Column: h

Billing Demand 3.28

Schedule Page: 328.2 Line No.: 15 Column: m

Customer charge plus facility charge per agreement.

Schedule Page: 328.2 Line No.: 16 Column: h

Billing Demand 3.28

Schedule Page: 328.2 Line No.: 16 Column: m

Revenue received in current year for prior year's service period. Customer charge plus facility charge per agreement.

Schedule Page: 328.2 Line No.: 17 Column: d

OLF - 4/11/2034

Schedule Page: 328.2 Line No.: 17 Column: m

Customer charge plus facility charge per agreement.

Schedule Page: 328.2 Line No.: 18 Column: m

Revenue received in current year for prior year's service period. Customer charge plus facility charge per agreement.

Schedule Page: 328.2 Line No.: 19 Column: d

OLF - 5/1/34

Schedule Page: 328.2 Line No.: 19 Column: m

Customer charge plus facility charge per agreement.

Schedule Page: 328.2 Line No.: 20 Column: m

Revenue received in current year for prior year's service period. Customer charge plus facility charge per agreement.

Schedule Page: 328.2 Line No.: 21 Column: d

OLF - 10/1/34

Schedule Page: 328.2 Line No.: 21 Column: h

Billing Demand 1.5

Schedule Page: 328.2 Line No.: 21 Column: m

Customer charge plus facility charge per agreement.

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|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 328.2 Line No.: 22 Column: h

Billing Demand 1.5

Schedule Page: 328.2 Line No.: 22 Column: m

Revenue received in current year for prior year's service period. Customer charge plus facility charge per agreement.

Schedule Page: 328.2 Line No.: 23 Column: d

OLF - 10/31/34

Schedule Page: 328.2 Line No.: 23 Column: m

Customer charge plus facility charge per agreement.

Schedule Page: 328.2 Line No.: 24 Column: m

Revenue received in current year for prior year's service period. Customer charge plus facility charge per agreement.

Schedule Page: 328.2 Line No.: 25 Column: d

OLF - 11/13/2035

Schedule Page: 328.2 Line No.: 25 Column: m

Customer charge plus facility charge per agreement.

Schedule Page: 328.2 Line No.: 26 Column: m

Revenue received in current year for prior year's service period. Customer charge plus facility charge per agreement.

Schedule Page: 328.2 Line No.: 27 Column: d

OLF - 3/5/35

Schedule Page: 328.2 Line No.: 27 Column: h

Billing Demand .5

Schedule Page: 328.2 Line No.: 27 Column: m

Customer charge plus facility charge per agreement.

Schedule Page: 328.2 Line No.: 28 Column: h

Billing Demand .5

Schedule Page: 328.2 Line No.: 28 Column: m

Revenue received in current year for prior year's service period. Customer charge plus facility charge per agreement.

Schedule Page: 328.2 Line No.: 29 Column: d

OLF - 10/03/36

Schedule Page: 328.2 Line No.: 29 Column: m

Customer charge plus facility charge per agreement.

Schedule Page: 328.2 Line No.: 30 Column: m

Revenue received in current year for prior year's service period. Customer charge plus facility charge per agreement.

Schedule Page: 328.2 Line No.: 31 Column: d

OLF - 07/22/37

Schedule Page: 328.2 Line No.: 31 Column: m

Customer charge plus facility charge per agreement.

Schedule Page: 328.2 Line No.: 32 Column: m

Revenue received in current year for prior year's service period. Customer charge plus facility charge per agreement.

Schedule Page: 328.2 Line No.: 33 Column: d

OLF - 5/3/37

Schedule Page: 328.2 Line No.: 33 Column: m

Customer charge plus facility charge per agreement.

Schedule Page: 328.2 Line No.: 34 Column: m

Revenue received in current year for prior year's service period. Customer charge plus facility charge per agreement.

Schedule Page: 328.3 Line No.: 1 Column: d

OLF - 6/1/38

Schedule Page: 328.3 Line No.: 1 Column: m

Customer charge plus facility charge per agreement.

Schedule Page: 328.3 Line No.: 2 Column: m

Revenue received in current year for prior year's service period. Customer charge plus facility charge per agreement.

Schedule Page: 328.3 Line No.: 3 Column: d

OLF - 6/17/36

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|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 328.3 Line No.: 3 Column: m

Customer charge plus facility charge per agreement.

Schedule Page: 328.3 Line No.: 4 Column: m

Revenue received in current year for prior year's service period. Customer charge plus facility charge per agreement.

Schedule Page: 328.3 Line No.: 5 Column: d

OLF - 180 Days Notice

Schedule Page: 328.3 Line No.: 5 Column: h

Billing Demand 6.5 / 1.5 / 0.7

Schedule Page: 328.3 Line No.: 5 Column: m

Customer charge plus facility charge per agreement.

Schedule Page: 328.3 Line No.: 6 Column: h

Billing Demand 6.5 / 1.5 / 0.7

Schedule Page: 328.3 Line No.: 6 Column: m

Revenue received in current year for prior year's service period. Customer charge plus facility charge per agreement.

Schedule Page: 328.3 Line No.: 7 Column: d

OLF - 180 Days Notice

Schedule Page: 328.3 Line No.: 7 Column: h

Billing Demand .2

Schedule Page: 328.3 Line No.: 7 Column: m

Customer charge plus facility charge per agreement.

Schedule Page: 328.3 Line No.: 8 Column: h

Billing Demand .2

Schedule Page: 328.3 Line No.: 8 Column: m

Revenue received in current year for prior year's service period. Customer charge plus facility charge per agreement.

Schedule Page: 328.3 Line No.: 9 Column: d

OLF - 180 Days Notice

Schedule Page: 328.3 Line No.: 9 Column: m

Customer charge plus facility charge per agreement.

Schedule Page: 328.3 Line No.: 10 Column: m

Revenue received in current year for prior year's service period. Customer charge plus facility charge per agreement.

Schedule Page: 328.3 Line No.: 11 Column: d

OLF - 30 Days Notice

Schedule Page: 328.3 Line No.: 11 Column: m

Customer charge plus facility charge per agreement.

Schedule Page: 328.3 Line No.: 12 Column: m

Revenue received in current year for prior year's service period. Customer charge plus facility charge per agreement.

Schedule Page: 328.3 Line No.: 13 Column: d

OLF - 1 Year Notice

Schedule Page: 328.3 Line No.: 13 Column: h

Billing Demand N/A

Schedule Page: 328.3 Line No.: 13 Column: m

Reliability Services Charge.

Schedule Page: 328.3 Line No.: 14 Column: d

OLF - 1/1/2035

Schedule Page: 328.3 Line No.: 14 Column: h

Billing Demand N/A

Schedule Page: 328.3 Line No.: 14 Column: m

Reliability Services Charge.

Schedule Page: 328.3 Line No.: 15 Column: h

Billing Demand N/A

Schedule Page: 328.3 Line No.: 15 Column: m

Reliability Service revenue received in current year for prior year's service.

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| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| FOOTNOTE DATA | | | |

| | | | |
|-----------------------------|---------------------|------------------|--|
| Schedule Page: 328.3 | Line No.: 16 | Column: d | OLF - 1/1/2035 |
| Schedule Page: 328.3 | Line No.: 16 | Column: h | Billing Demand N/A |
| Schedule Page: 328.3 | Line No.: 16 | Column: m | Reliability Services Charge. |
| Schedule Page: 328.3 | Line No.: 17 | Column: h | Billing Demand N/A |
| Schedule Page: 328.3 | Line No.: 17 | Column: m | Reliability Service revenue received in current year for prior year's service. |
| Schedule Page: 328.3 | Line No.: 18 | Column: d | OLF - 1/1/2035 |
| Schedule Page: 328.3 | Line No.: 18 | Column: h | Billing Demand N/A |
| Schedule Page: 328.3 | Line No.: 18 | Column: m | Reliability Services Charge. |
| Schedule Page: 328.3 | Line No.: 19 | Column: h | Billing Demand N/A |
| Schedule Page: 328.3 | Line No.: 19 | Column: m | Reliability Service revenue received in current year for prior year's service. |
| Schedule Page: 328.3 | Line No.: 20 | Column: d | OLF - Upon Notice |
| Schedule Page: 328.3 | Line No.: 20 | Column: h | Billing Demand N/A |
| Schedule Page: 328.3 | Line No.: 20 | Column: m | Reliability Services Charge. |
| Schedule Page: 328.3 | Line No.: 21 | Column: h | Billing Demand N/A |
| Schedule Page: 328.3 | Line No.: 21 | Column: m | Reliability Service revenue received in current year for prior year's service. |
| Schedule Page: 328.3 | Line No.: 22 | Column: d | OLF - 30 Days Notice |
| Schedule Page: 328.3 | Line No.: 22 | Column: m | Reliability Services Charge. |
| Schedule Page: 328.3 | Line No.: 23 | Column: m | Reliability Service revenue received in current year for prior year's service. |
| Schedule Page: 328.3 | Line No.: 24 | Column: d | OLF - 180 Days Notice |
| Schedule Page: 328.3 | Line No.: 24 | Column: h | Billing Demand 7.2 / 2 / 2 |
| Schedule Page: 328.3 | Line No.: 24 | Column: m | Reliability Services Charge. |
| Schedule Page: 328.3 | Line No.: 25 | Column: h | Billing Demand 7.2 / 2 / 2 |
| Schedule Page: 328.3 | Line No.: 25 | Column: m | Reliability Service revenue received in current year for prior year's service. |
| Schedule Page: 328.3 | Line No.: 26 | Column: d | OLF - 30 Days Notice |
| Schedule Page: 328.3 | Line No.: 26 | Column: h | Billing Demand 1.7 |
| Schedule Page: 328.3 | Line No.: 26 | Column: m | Reliability Services Charge. |

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|--|---|--|----------------------------------|
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| FOOTNOTE DATA | | | |

Schedule Page: 328.3 Line No.: 27 Column: h

Billing Demand 1.7

Schedule Page: 328.3 Line No.: 27 Column: m

Reliability Service revenue received in current year for prior year's service.

Schedule Page: 328.3 Line No.: 28 Column: d

OLF - Plant Life

Schedule Page: 328.3 Line No.: 28 Column: h

Billing Demand .5

Schedule Page: 328.3 Line No.: 28 Column: m

Reliability Services Charge.

Schedule Page: 328.3 Line No.: 29 Column: h

Billing Demand .5

Schedule Page: 328.3 Line No.: 29 Column: m

Reliability Service revenue received in current year for prior year's service.

Schedule Page: 328.3 Line No.: 30 Column: d

OLF - 30 Days Notice

Schedule Page: 328.3 Line No.: 30 Column: h

Billing Demand 3.87

Schedule Page: 328.3 Line No.: 30 Column: m

Reliability Services Charge.

Schedule Page: 328.3 Line No.: 31 Column: h

Billing Demand 3.87

Schedule Page: 328.3 Line No.: 31 Column: m

Reliability Service revenue received in current year for prior year's service.

Schedule Page: 328.3 Line No.: 32 Column: d

OLF - 4/11/2034

Schedule Page: 328.3 Line No.: 32 Column: m

Reliability Services Charge.

Schedule Page: 328.3 Line No.: 33 Column: m

Reliability Service revenue received in current year for prior year's service.

Schedule Page: 328.3 Line No.: 34 Column: d

OLF - 180 Days Notice

Schedule Page: 328.3 Line No.: 34 Column: h

Billing Demand .2

Schedule Page: 328.3 Line No.: 34 Column: m

Reliability Services Charge.

Schedule Page: 328.4 Line No.: 1 Column: h

Billing Demand .2

Schedule Page: 328.4 Line No.: 1 Column: m

Reliability Service revenue received in current year for prior year's service.

Schedule Page: 328.4 Line No.: 2 Column: d

OLF - 180 Days Notice

Schedule Page: 328.4 Line No.: 2 Column: m

Reliability Services Charge.

Schedule Page: 328.4 Line No.: 3 Column: m

Reliability Service revenue received in current year for prior year's service.

Schedule Page: 328.4 Line No.: 4 Column: d

OS - Plant Life

Schedule Page: 328.4 Line No.: 4 Column: h

Billing Demand N/A

Schedule Page: 328.4 Line No.: 4 Column: m

Edison's share of statewide wheeling collected by the CAISO from scheduling coordinators.

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|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| FOOTNOTE DATA | | | |

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|-----------------------------|---------------------|------------------|---|
| Schedule Page: 328.4 | Line No.: 5 | Column: h | Billing Demand N/A |
| Schedule Page: 328.4 | Line No.: 6 | Column: d | OLF - 02/08/2012 / Cust. Termin. |
| Schedule Page: 328.4 | Line No.: 6 | Column: h | Billing Demand N/A |
| Schedule Page: 328.4 | Line No.: 6 | Column: m | Monthly Operating & Maintenance and base cost charge per radial lines agreement. |
| Schedule Page: 328.4 | Line No.: 7 | Column: d | OLF - 12/17/34 |
| Schedule Page: 328.4 | Line No.: 7 | Column: h | Billing Demand 1.8 |
| Schedule Page: 328.4 | Line No.: 7 | Column: m | Customer charge plus facility charge per agreement. |
| Schedule Page: 328.4 | Line No.: 8 | Column: h | Billing Demand 1.8 |
| Schedule Page: 328.4 | Line No.: 8 | Column: m | Revenue received in current year for prior year's service period. Customer charge plus facility charge per agreement. |
| Schedule Page: 328.4 | Line No.: 9 | Column: h | Billing Demand N/A |
| Schedule Page: 328.4 | Line No.: 9 | Column: m | Revenue received in current year for prior year's service period. |
| Schedule Page: 328.4 | Line No.: 10 | Column: h | Billing Demand N/A |
| Schedule Page: 328.4 | Line No.: 10 | Column: m | Revenue received in current year for prior year's service period. Customer charge plus facility charge per agreement. |
| Schedule Page: 328.4 | Line No.: 11 | Column: d | OLF - 9/10/45 |
| Schedule Page: 328.4 | Line No.: 11 | Column: m | Customer charge plus facility charge per agreement. |
| Schedule Page: 328.4 | Line No.: 12 | Column: m | Revenue received in current year for prior year's service period. Customer charge plus facility charge per agreement. |
| Schedule Page: 328.4 | Line No.: 13 | Column: d | OLF - Plant Life |
| Schedule Page: 328.4 | Line No.: 13 | Column: m | Customer charge plus facility charge per agreement. |
| Schedule Page: 328.4 | Line No.: 14 | Column: m | Revenue received in current year for prior year's service period. Customer charge plus facility charge per agreement. |
| Schedule Page: 328.4 | Line No.: 15 | Column: d | OLF - 10/01/2047 |
| Schedule Page: 328.4 | Line No.: 15 | Column: h | Billing Demand 16.05 |
| Schedule Page: 328.4 | Line No.: 15 | Column: m | Customer charge plus facility charge per agreement. |
| Schedule Page: 328.4 | Line No.: 16 | Column: d | OLF - 11/17/2047 |
| Schedule Page: 328.4 | Line No.: 16 | Column: m | Customer charge plus facility charge per agreement. |
| Schedule Page: 328.4 | Line No.: 17 | Column: m | Customer charge per agreement. Revenue received in current year for prior year's service period. |
| Schedule Page: 328.4 | Line No.: 18 | Column: h | Billing Demand 16.05 |

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|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 328.4 Line No.: 18 Column: m

Revenue received in current year for prior year's service period. Customer charge plus facility charge per agreement.

Schedule Page: 328.4 Line No.: 19 Column: m

Revenue received in current year for prior year's service period. Customer charge plus facility charge per agreement.

Schedule Page: 328.4 Line No.: 20 Column: h

Billing Demand N/A

Schedule Page: 328.4 Line No.: 20 Column: m

Edison's share of statewide congestion charges collected by the CAISO for congestion in the Edison control area caused by scheduling coordinators.

TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

| Line No. | Payment Received by (Transmission Owner Name) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Total Revenue by Rate Schedule or Tariff (d) | Total Revenue (e) |
|----------|---|-----------------------------------|--|---|----------------------|
| 1 | | | | | |
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| 36 | | | | | |
| 37 | | | | | |
| 38 | | | | | |
| 39 | | | | | |
| 40 | TOTAL | | | | |

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | TRANSFER OF ENERGY | | EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS | | | |
|----------|---|--------------------------------|-----------------------------|------------------------------|--|-------------------------|------------------------|-------------------------------------|
| | | | Megawatt-hours Received (c) | Megawatt-hours Delivered (d) | Demand Charges (\$) (e) | Energy Charges (\$) (f) | Other Charges (\$) (g) | Total Cost of Transmission (\$) (h) |
| 1 | Arizona Public Service | OLF | | | | | | |
| 2 | WAPA Blythe | OLF | | | | | 110,190 | 110,190 |
| 3 | WAPA Mead/Parker | OLF | | | | | 176,880 | 176,880 |
| 4 | Imp Irrig Dist Salt Sea | LFP | | | | | | |
| 5 | Bonneville Power Admin | FNS | 6,342,240 | 6,342,240 | | 15,987,160 | | 15,987,160 |
| 6 | Nevada Power Company | FNS | 6,970 | 6,970 | | 29,794 | | 29,794 |
| 7 | PacifiCorp | FNS | 549,622 | 549,622 | | 3,371,903 | | 3,371,903 |
| 8 | WAPA - Desert SW Region | FNS | 87,705 | 87,705 | | 259,881 | | 259,881 |
| 9 | | | | | | | | |
| 10 | | | | | | | | |
| 11 | Rounding | | | | | | | |
| 12 | | | | | | | | |
| 13 | | | | | | | | |
| 14 | | | | | | | | |
| 15 | | | | | | | | |
| 16 | | | | | | | | |
| | TOTAL | | 6,986,537 | 6,986,537 | | 19,648,738 | 287,070 | 19,935,808 |

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| Southern California Edison Company | | | |
| FOOTNOTE DATA | | | |

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|--|
| Schedule Page: 332 Line No.: 1 Column: a |
| Arizona Public Service Company (APS) |
| Schedule Page: 332 Line No.: 1 Column: b |
| OLF – 1 Year Notice |
| Schedule Page: 332 Line No.: 1 Column: g |
| Includes APS O&M Charges. |
| Schedule Page: 332 Line No.: 2 Column: a |
| Western Area Power Administration (Western) -Blythe |
| Schedule Page: 332 Line No.: 2 Column: b |
| OLF - 1 Year Notice |
| Schedule Page: 332 Line No.: 2 Column: g |
| Blythe O&M and Common Use fee charge to SCE. |
| Schedule Page: 332 Line No.: 3 Column: a |
| Western Area Power Administration (Western) -Mead/Parker |
| Schedule Page: 332 Line No.: 3 Column: b |
| OLF - 1 Year Notice |
| Schedule Page: 332 Line No.: 3 Column: g |
| Common facilities Operation and Maintenance Charges. |
| Schedule Page: 332 Line No.: 4 Column: a |
| Imperial Irrigation Dist. (Salton Sea) |
| Schedule Page: 332 Line No.: 4 Column: g |
| Transmission Service Charge to SCE (Contract 10036). |
| Schedule Page: 332 Line No.: 5 Column: a |
| Bonneville Power Administration |
| Schedule Page: 332 Line No.: 8 Column: a |
| Western Area Power Administration-Desert SW Region |

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

| Line No. | Description (a) | Amount (b) |
|----------|--|-------------|
| 1 | Industry Association Dues | 454,468 |
| 2 | Nuclear Power Research Expenses | |
| 3 | Other Experimental and General Research Expenses | 9,798,942 |
| 4 | Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities | 733,446 |
| 5 | Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000 | |
| 6 | Credit Line/Bank Charges | 6,224,870 |
| 7 | Directors Fees | 3,616,080 |
| 8 | SEC Reports | 511,907 |
| 9 | Plan & Dev of Com Sys | 1,884,297 |
| 10 | Provision for Doubtful Accounts-Non-Energy Billings | -4,375,333 |
| 11 | Vendor Discounts | -15,945,733 |
| 12 | Accounting Suspense | -165,492 |
| 13 | Miscellaneous | 766,271 |
| 14 | | |
| 15 | | |
| 16 | Administration and Gen by Other | 10,568,189 |
| 17 | | |
| 18 | | |
| 19 | | |
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| 42 | | |
| 43 | | |
| 44 | | |
| 45 | | |
| 46 | TOTAL | 14,071,912 |

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).

2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

| Line No. | Functional Classification (a) | Depreciation Expense (Account 403) (b) | Depreciation Expense for Asset Retirement Costs (Account 403.1) (c) | Amortization of Limited Term Electric Plant (Account 404) (d) | Amortization of Other Electric Plant (Acc 405) (e) | Total (f) |
|----------|--|--|---|---|--|----------------------|
| 1 | Intangible Plant | | | 193,129,519 | | 193,129,519 |
| 2 | Steam Production Plant | | | | | |
| 3 | Nuclear Production Plant | 17,451,886 | | | 5,733,611 | 23,185,497 |
| 4 | Hydraulic Production Plant-Conventional | 20,260,270 | | | | 20,260,270 |
| 5 | Hydraulic Production Plant-Pumped Storage | | | | | |
| 6 | Other Production Plant | 76,439,230 | | | | 76,439,230 |
| 7 | Transmission Plant | 346,385,045 | | | 77,958 | 346,463,003 |
| 8 | Distribution Plant | 906,993,537 | | | 6,299,512 | 913,293,049 |
| 9 | Regional Transmission and Market Operation | | | | | |
| 10 | General Plant | 235,636,576 | | | | 235,636,576 |
| 11 | Common Plant-Electric | -915 | | | | -915 |
| 12 | TOTAL | 1,603,165,629 | | 193,129,519 | 12,111,081 | 1,808,406,229 |

B. Basis for Amortization Charges

The basis used to compute the charges is the ending plant balance. The basis is different from the preceding year due to net plant additions throughout the year.

Account 404
The amortization of Intangible Plant is based on the following:

Capsoft and other misc.: Based on the anticipated useful life
Hydro Relicensing: 1.85%
Radio Frequency: 2.50%
Other Intangibles: 5.00%

Account 405
The amortization of the SUNK costs for Palo Verde Plant based on the end of life as authorized by Utility Retained Generation Decision 04-04-016.
The amortization of the Beyond the Meter Costs for Distribution based on a 10 year life as authorized by Decision 14-03-021.

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

| Line No. | Account No. (a) | Depreciable Plant Base (In Thousands) (b) | Estimated Avg. Service Life (c) | Net Salvage (Percent) (d) | Applied Depr. rates (Percent) (e) | Mortality Curve Type (f) | Average Remaining Life (g) |
|----------|--------------------|---|------------------------------------|------------------------------|--------------------------------------|-----------------------------|-------------------------------|
| 12 | STEAM PRODUCTION | | | | | | |
| 13 | 310.2 | 190 | | | | Life Span | |
| 14 | 311 | | | | | Life Span | |
| 15 | 312 | | | | | Life Span | |
| 16 | 314 | | | | | Life Span | |
| 17 | 315 | | | | | Life Span | |
| 18 | 316 | | | | | Life Span | |
| 19 | | | | | | | |
| 20 | | | | | | | |
| 21 | NUCLEAR PRODUCTION | | | | | | |
| 22 | PVNGS 1,2 & 3 | | | | | | |
| 23 | 320.2 | | 31.00 | | | License | 26.54 |
| 24 | 321 | 222,970 | 29.00 | | | License | 25.14 |
| 25 | 322 | 140,157 | 28.00 | -3.70 | | License | 23.75 |
| 26 | 323 | 86,687 | 25.00 | -5.90 | | License | 20.95 |
| 27 | 324 | 21,609 | 30.00 | -0.60 | | License | 25.84 |
| 28 | 325 | 66,638 | 29.00 | -2.00 | | License | 24.68 |
| 29 | | | | | | | |
| 30 | | | | | | | |
| 31 | HYDRAULIC | | | | | | |
| 32 | 330.2 | 3,216 | 60.00 | | 1.95 | License | 32.33 |
| 33 | 331 | 233,745 | 54.00 | -12.40 | 2.19 | License | 34.29 |
| 34 | 332 | 605,938 | 62.00 | -6.90 | 1.99 | License | 27.17 |
| 35 | 333 | 199,258 | 53.00 | -11.30 | 2.11 | License | 31.93 |
| 36 | 334 | 226,218 | 46.00 | -15.10 | 2.48 | License | 32.36 |
| 37 | 335 | 13,738 | 52.00 | -2.20 | 1.58 | License | 26.86 |
| 38 | 336 | 20,848 | 49.00 | -16.10 | 2.56 | License | 30.78 |
| 39 | | | | | | | |
| 40 | | | | | | | |
| 41 | OTHER PRODUCTION | | | | | | |
| 42 | 340.2 | 527 | 30.00 | | | Life Span | 17.57 |
| 43 | 341 | 103,933 | 29.00 | | | Life Span | 16.96 |
| 44 | 342 | 16,537 | 32.00 | | | Life Span | 18.71 |
| 45 | 343 | 1,206,543 | 25.00 | | 2.00 | Life Span | 14.25 |
| 46 | 344 | 119,850 | 32.00 | | | Life Span | 18.71 |
| 47 | 345 | 208,571 | 29.00 | | | Life Span | 16.96 |
| 48 | 346 | 114,654 | 32.00 | | | Life Span | 18.71 |
| 49 | | | | | | | |
| 50 | | | | | | | |

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

| Line No. | Account No. (a) | Depreciable Plant Base (In Thousands) (b) | Estimated Avg. Service Life (c) | Net Salvage (Percent) (d) | Applied Depr. rates (Percent) (e) | Mortality Curve Type (f) | Average Remaining Life (g) |
|----------|--------------------|---|------------------------------------|------------------------------|--------------------------------------|-----------------------------|-------------------------------|
| 12 | TRANSMISSION PLANT | | | | | | |
| 13 | 350.2 | 211,856 | 60.00 | | 1.67 | Judgement* | 56.00 |
| 14 | 352 | 1,143,412 | 55.00 | -35.00 | 2.41 | L 1.0 | 44.51 |
| 15 | 353 | 6,507,248 | 45.00 | -15.00 | 2.58 | R 0.5 | 34.88 |
| 16 | 354 | 2,379,650 | 65.00 | -60.00 | 2.46 | R 5.0 | 51.88 |
| 17 | 355 | 1,666,865 | 65.00 | -72.00 | 2.54 | SC | 55.96 |
| 18 | 356 | 1,763,539 | 61.00 | -80.00 | 2.83 | R 3.0 | 44.90 |
| 19 | 357 | 296,662 | 55.00 | | 1.73 | R 3.0 | 36.60 |
| 20 | 358 | 376,202 | 45.00 | -15.00 | 2.30 | S 1.0 | 30.96 |
| 21 | 359 | 201,604 | 60.00 | | 1.65 | R 5.0 | 51.00 |
| 22 | | | | | | | |
| 23 | DISTRIBUTION PLANT | | | | | | |
| 24 | 360.2 | 60,933 | 60.00 | | 1.67 | Judgement* | 56.00 |
| 25 | 361 | 799,385 | 50.00 | -25.00 | 2.27 | L 0.5 | 37.45 |
| 26 | 362 | 2,967,456 | 65.00 | -25.00 | 1.90 | L 0.5 | 52.24 |
| 27 | 363 | 1 | 10.00 | | 10.00 | Judgement* | 10.00 |
| 28 | 364 | 3,580,688 | 55.00 | -210.00 | 5.96 | R 1.0 | 43.17 |
| 29 | 365 | 2,100,921 | 55.00 | -115.00 | 3.85 | R 0.5 | 41.07 |
| 30 | 366 | 2,605,990 | 59.00 | -30.00 | 2.27 | R 3.0 | 41.80 |
| 31 | 367 | 6,711,323 | 43.00 | -60.00 | 3.51 | R 1.5 | 30.56 |
| 32 | 368 | 4,572,834 | 33.00 | -20.00 | 4.35 | R 1.0 | 18.50 |
| 33 | 369 | 1,587,271 | 55.00 | -100.00 | 3.27 | S 1.5 | 37.79 |
| 34 | 370 | 1,030,209 | 20.00 | -5.00 | 5.99 | R 3.0 | 9.15 |
| 35 | 371 | 12,374 | 45.00 | 15.00 | 4.34 | R 1.5 | 41.00 |
| 36 | 373 | 862,567 | 48.00 | -30.00 | 2.79 | L 1.0 | 33.07 |
| 37 | | | | | | | |
| 38 | GENERAL | | | | | | |
| 39 | 389.2 | 3,282 | 60.00 | | 1.67 | Judgement* | 56.00 |
| 40 | 390 | 1,106,841 | 45.00 | -10.00 | 2.08 | R 5.0 | 33.39 |
| 41 | 391.XXX | 807,471 | 9.00 | | 15.62 | Judgement* | 5.61 |
| 42 | 392.4 | | 7.00 | | 14.30 | Judgement* | 3.00 |
| 43 | 393 | 10,841 | 20.00 | | 5.00 | Judgement* | 16.00 |
| 44 | 394.6 | | 10.00 | | 10.00 | Judgement* | 6.00 |
| 45 | 395 | 123,491 | 15.00 | | 6.67 | Judgement* | 5.81 |
| 46 | 396 | 789 | 15.00 | | 6.67 | Judgement* | 5.68 |
| 47 | 397 | 994,554 | 6.00 | | 11.50 | Judgement* | 1.91 |
| 48 | 398 | 43,864 | 20.00 | | 5.00 | Judgement* | 10.93 |
| 49 | | | | | | | |
| 50 | TOTAL | 48,141,950 | | | | | |

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

| Line No. | Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a) | Assessed by Regulatory Commission (b) | Expenses of Utility (c) | Total Expense for Current Year (b) + (c) (d) | Deferred in Account 182.3 at Beginning of Year (e) |
|----------|---|--|----------------------------|--|---|
| 1 | Regulatory Commission Assessed Expenses | | | | |
| 2 | CPUC Applications - Various | | | | |
| 3 | FERC Order No. 472 | | | | |
| 4 | Intervenor Compensation | | | | |
| 5 | Outside Legal Svcs & Related Expenses | | | | |
| 6 | | | | | |
| 7 | NO DOCKET | | 14,423 | 14,423 | |
| 8 | TRANSCRIPTS -CPUC (ONLY) | | | | |
| 9 | LA1990000067 | | | | |
| 10 | | | | | |
| 11 | EL00-95-000, EL00-98-000 | | 1,726,381 | 1,726,381 | |
| 12 | FERC INVESTIGATION | | | | |
| 13 | LA2000000853 | | | | |
| 14 | | | | | |
| 15 | NO DOCKET | | 5,153 | 5,153 | |
| 16 | SAN FRANCISCO OFFICE LA2004001099 | | | | |
| 17 | | | | | |
| 18 | A.06-08-011, D.07-03-013, EL11-8, EL11-11, AD | | 2,253 | 2,253 | |
| 19 | 16-20, RM16-23 | | | | |
| 20 | ISO/TO/RTO/VARIOUS TRANS & MKT ISSUES | | | | |
| 21 | LA2006000712 | | | | |
| 22 | | | | | |
| 23 | ER07-830, ER19-39, ER19-154 | | 408 | 408 | |
| 24 | ELDORADO CONTRACTS LA2007000417 | | | | |
| 25 | | | | | |
| 26 | R.11-09-011 | | 73,095 | 73,095 | |
| 27 | INTERCONNECTION ISSUES LA2008000697 | | | | |
| 28 | | | | | |
| 29 | No Docket | | 632 | 632 | |
| 30 | AMERICANS WITH DISABILITIES ACT (ADA) | | | | |
| 31 | LA2008000720 | | | | |
| 32 | | | | | |
| 33 | A.08-07-021, D.09-09-047 | | 20,070 | 20,070 | |
| 34 | CEES - CUSTOMER ENERGY EFF & SOLAR GRP | | | | |
| 35 | LA2010000646 | | | | |
| 36 | | | | | |
| 37 | RP10-1398 | | -250 | -250 | |
| 38 | 2011 FERC GRC - EL PASO TY | | | | |
| 39 | LA2010000667 | | | | |
| 40 | | | | | |
| 41 | A.16-09-001 | | 181,089 | 181,089 | |
| 42 | GENERAL RATE CASE | | | | |
| 43 | LA2012000405 | | | | |
| 44 | | | | | |
| 45 | | | | | |
| 46 | TOTAL | 8,247,987 | 3,465,264 | 11,713,251 | |

REGULATORY COMMISSION EXPENSES

- Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
- Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

| Line No. | Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a) | Assessed by Regulatory Commission (b) | Expenses of Utility (c) | Total Expense for Current Year (b) + (c) (d) | Deferred in Account 182.3 at Beginning of Year (e) |
|----------|---|--|----------------------------------|--|--|
| 1 | I.12-10-013 et al. , R.15-02-020, R.18-07-003 | | 4,660 | 4,660 | |
| 2 | SONGS OII LA2012002218 | | | | |
| 3 | | | | | |
| 4 | R.18-07-003, R.15-02-020, EL13-71, EL15-52, | | 9,951 | 9,951 | |
| 5 | QF13-403 | | | | |
| 6 | WINDING CREEK SOLAR ENFORCEMENT ACTION | | | | |
| 7 | LA2013000342 | | | | |
| 8 | | | | | |
| 9 | NO DOCKET | | 2,222 | 2,222 | |
| 10 | NEM ANTITRUST | | | | |
| 11 | LA2014000357 | | | | |
| 12 | | | | | |
| 13 | R.14-08-013 et al. | | 278 | 278 | |
| 14 | DRP RELATED ISSUES | | | | |
| 15 | LA2015000179 | | | | |
| 16 | | | | | |
| 17 | NO DOCKET | | 4,561 | 4,561 | |
| 18 | ANTITRUST ADVICE LA2015000253 | | | | |
| 19 | | | | | |
| 20 | ER11-3697, ER18-169, EL18-44 | | 2,761 | 2,761 | |
| 21 | FORMULA RATE 2017 | | | | |
| 22 | LA2015000256 | | | | |
| 23 | | | | | |
| 24 | A.16-09-001 | | 6,950 | 6,950 | |
| 25 | 2018 GRC (E-DISCOVERY) | | | | |
| 26 | LA2017000335 | | | | |
| 27 | | | | | |
| 28 | A.16-09-001 | | 5,563 | 5,563 | |
| 29 | T&D POLE ATTACHMENTS LA2017000466 | | | | |
| 30 | | | | | |
| 31 | A.15-09-010 | | 92,024 | 92,024 | |
| 32 | SDG&E WEMA APP FOR 2007 WILDFIRES | | | | |
| 33 | LA2017000707 | | | | |
| 34 | | | | | |
| 35 | R.17-06-026 | | 2,934 | 2,934 | |
| 36 | PCIA OIR (E-DISCOVERY) | | | | |
| 37 | LA2017000734 | | | | |
| 38 | | | | | |
| 39 | No Docket | | 154,375 | 154,375 | |
| 40 | FIXED FEE AGMT-JENNIFER KEY (2018) | | | | |
| 41 | LA2018000033 | | | | |
| 42 | | | | | |
| 43 | No Docket | | 17,619 | 17,619 | |
| 44 | TARIFFS & RULES LA2018000398 | | | | |
| 45 | | | | | |
| 46 | TOTAL | 8,247,987 | 3,465,264 | 11,713,251 | |

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

| Line No. | Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a) | Assessed by Regulatory Commission (b) | Expenses of Utility (c) | Total Expense for Current Year (b) + (c) (d) | Deferred in Account 182.3 at Beginning of Year (e) |
|----------|---|--|----------------------------|--|---|
| 1 | A.18-09-002 | | 41,144 | 41,144 | |
| 2 | SCE GRID RESILIENCY BALANCING ACCT APP | | | | |
| 3 | LA2018000399 | | | | |
| 4 | | | | | |
| 5 | No Docket | | 53,592 | 53,592 | |
| 6 | FERC DATA PRESERVATION REQUEST RE OUTAGE | | | | |
| 7 | LA2018000609 | | | | |
| 8 | | | | | |
| 9 | No Docket | | 28,651 | 28,651 | |
| 10 | FERC DATA PRESERVATION REQ (E-DISCOVERY) | | | | |
| 11 | LA2018000729 | | | | |
| 12 | | | | | |
| 13 | No Docket | | 419,737 | 419,737 | |
| 14 | LOW CARBON FUEL STANDARDS LCFS - CFRP | | | | |
| 15 | LA2019000024 | | | | |
| 16 | | | | | |
| 17 | ER19-1553 | | 63,304 | 63,304 | |
| 18 | FORMULA RATE 2019 | | | | |
| 19 | LA2019000105 | | | | |
| 20 | | | | | |
| 21 | A.19-10-001 | | 37,213 | 37,213 | |
| 22 | BPA EE APPLICATION | | | | |
| 23 | LA2019000109 | | | | |
| 24 | | | | | |
| 25 | A.18-11-009 | | 207,078 | 207,078 | |
| 26 | ERRA OSC | | | | |
| 27 | LA2019000115 | | | | |
| 28 | | | | | |
| 29 | No Docket | | 2,572 | 2,572 | |
| 30 | TAM HUNT & COMMUNITY RENEWABLES | | | | |
| 31 | LA2019000134 | | | | |
| 32 | | | | | |
| 33 | No Docket | | 909 | 909 | |
| 34 | GENERAL REGULATORY LEGAL ADVICE | | | | |
| 35 | LA2019000161 | | | | |
| 36 | | | | | |
| 37 | A.19-07-020 | | 32,315 | 32,315 | |
| 38 | WEMA INSURANCE RECOVERY | | | | |
| 39 | LA2019000213 | | | | |
| 40 | | | | | |
| 41 | EL 19-82-000 | | 4,096 | 4,096 | |
| 42 | HARBOR COGEN COMPLAINT CASE | | | | |
| 43 | LA2019000239 | | | | |
| 44 | | | | | |
| 45 | | | | | |
| 46 | TOTAL | 8,247,987 | 3,465,264 | 11,713,251 | |

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

| Line No. | Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a) | Assessed by Regulatory Commission (b) | Expenses of Utility (c) | Total Expense for Current Year (b) + (c) (d) | Deferred in Account 182.3 at Beginning of Year (e) |
|----------|---|--|----------------------------------|--|--|
| 1 | A.19-04-014 et al (A.19-04-015, A.19-04-017,) | | 246,073 | 246,073 | |
| 2 | 2020 COST OF CAPITAL ASSISTANCE | | | | |
| 3 | LA2019000251 | | | | |
| 4 | | | | | |
| 5 | R.19-07-017 | | 1,428 | 1,428 | |
| 6 | AB 1054 (E-DISCOVERY) | | | | |
| 7 | LA2019000422 | | | | |
| 8 | | | | | |
| 9 | YEAR END ACCRUALS | | | | |
| 10 | PROCUREMENT/EQUIPMENT SERVICES | | | | |
| 11 | REGULATORY COMMISSION EXPENSES: | | | | |
| 12 | ISO FERC FEES - Corporate & Regulatory Acctng | 4,718,534 | | 4,718,534 | |
| 13 | INTERVENOR COMPENSATION | 3,529,452 | | 3,529,452 | |
| 14 | | | | | |
| 15 | EMPLOYEES SALARIES AND EXPENSES RELATED | | | | |
| 16 | TO FORMAL CASES: | | | | |
| 17 | FERC Applications | | | | |
| 18 | Minor Items (Less than \$25,000) | | | | |
| 19 | | | | | |
| 20 | ROUNDING ADJUSTMENT | | 1 | 1 | |
| 21 | | | | | |
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| 44 | | | | | |
| 45 | | | | | |
| 46 | TOTAL | 8,247,987 | 3,465,264 | 11,713,251 | |

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

| EXPENSES INCURRED DURING YEAR | | | AMORTIZED DURING YEAR | | | | |
|-------------------------------|-----------------------|---------------|-------------------------------------|--------------------------|---------------|--|-------------|
| CURRENTLY CHARGED TO | | | Deferred to Account 182.3 (i) | Contra Account (j) | Amount (k) | Deferred in Account 182.3 End of Year (l) | Line No. |
| Department (f) | Account No. (g) | Amount (h) | | | | | |
| | | | | | | | 1 |
| | | | | | | | 2 |
| | | | | | | | 3 |
| | | | | | | | 4 |
| | | | | | | | 5 |
| | | | | | | | 6 |
| ELECTRIC | 928 | 14,423 | | | | | 7 |
| | | | | | | | 8 |
| | | | | | | | 9 |
| | | | | | | | 10 |
| ELECTRIC | 928 | 1,726,381 | | | | | 11 |
| | | | | | | | 12 |
| | | | | | | | 13 |
| | | | | | | | 14 |
| ELECTRIC | 928 | 5,153 | | | | | 15 |
| | | | | | | | 16 |
| | | | | | | | 17 |
| ELECTRIC | 928 | 2,253 | | | | | 18 |
| | | | | | | | 19 |
| | | | | | | | 20 |
| | | | | | | | 21 |
| | | | | | | | 22 |
| ELECTRIC | 928 | 408 | | | | | 23 |
| | | | | | | | 24 |
| | | | | | | | 25 |
| ELECTRIC | 928 | 73,095 | | | | | 26 |
| | | | | | | | 27 |
| | | | | | | | 28 |
| ELECTRIC | 928 | 632 | | | | | 29 |
| | | | | | | | 30 |
| | | | | | | | 31 |
| | | | | | | | 32 |
| ELECTRIC | 928 | 20,070 | | | | | 33 |
| | | | | | | | 34 |
| | | | | | | | 35 |
| | | | | | | | 36 |
| ELECTRIC | 928 | -250 | | | | | 37 |
| | | | | | | | 38 |
| | | | | | | | 39 |
| | | | | | | | 40 |
| ELECTRIC | 928 | 181,089 | | | | | 41 |
| | | | | | | | 42 |
| | | | | | | | 43 |
| | | | | | | | 44 |
| | | | | | | | 45 |
| | | 11,713,251 | | | | | 46 |

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

| EXPENSES INCURRED DURING YEAR | | | AMORTIZED DURING YEAR | | | | |
|-------------------------------|-----------------------|---------------|-------------------------------------|--------------------------|---------------|--|-------------|
| CURRENTLY CHARGED TO | | | Deferred to Account 182.3 (i) | Contra Account (j) | Amount (k) | Deferred in Account 182.3 End of Year (l) | Line No. |
| Department (f) | Account No. (g) | Amount (h) | | | | | |
| ELECTRIC | 928 | 4,660 | | | | | 1 |
| | | | | | | | 2 |
| | | | | | | | 3 |
| ELECTRIC | 928 | 9,951 | | | | | 4 |
| | | | | | | | 5 |
| | | | | | | | 6 |
| | | | | | | | 7 |
| | | | | | | | 8 |
| ELECTRIC | 928 | 2,222 | | | | | 9 |
| | | | | | | | 10 |
| | | | | | | | 11 |
| | | | | | | | 12 |
| ELECTRIC | 928 | 278 | | | | | 13 |
| | | | | | | | 14 |
| | | | | | | | 15 |
| | | | | | | | 16 |
| ELECTRIC | 928 | 4,561 | | | | | 17 |
| | | | | | | | 18 |
| | | | | | | | 19 |
| ELECTRIC | 928 | 2,761 | | | | | 20 |
| | | | | | | | 21 |
| | | | | | | | 22 |
| | | | | | | | 23 |
| ELECTRIC | 928 | 6,950 | | | | | 24 |
| | | | | | | | 25 |
| | | | | | | | 26 |
| | | | | | | | 27 |
| ELECTRIC | 928 | 5,563 | | | | | 28 |
| | | | | | | | 29 |
| | | | | | | | 30 |
| ELECTRIC | 928 | 92,024 | | | | | 31 |
| | | | | | | | 32 |
| | | | | | | | 33 |
| | | | | | | | 34 |
| ELECTRIC | 928 | 2,934 | | | | | 35 |
| | | | | | | | 36 |
| | | | | | | | 37 |
| | | | | | | | 38 |
| ELECTRIC | 928 | 154,375 | | | | | 39 |
| | | | | | | | 40 |
| | | | | | | | 41 |
| | | | | | | | 42 |
| ELECTRIC | 928 | 17,619 | | | | | 43 |
| | | | | | | | 44 |
| | | | | | | | 45 |
| | | 11,713,251 | | | | | 46 |

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

| EXPENSES INCURRED DURING YEAR | | | AMORTIZED DURING YEAR | | | | |
|-------------------------------|-----------------------|---------------|-------------------------------------|--------------------------|---------------|--|-------------|
| CURRENTLY CHARGED TO | | | Deferred to Account 182.3 (i) | Contra Account (j) | Amount (k) | Deferred in Account 182.3 End of Year (l) | Line No. |
| Department (f) | Account No. (g) | Amount (h) | | | | | |
| ELECTRIC | 928 | 41,144 | | | | | 1 |
| | | | | | | | 2 |
| | | | | | | | 3 |
| | | | | | | | 4 |
| ELECTRIC | 928 | 53,592 | | | | | 5 |
| | | | | | | | 6 |
| | | | | | | | 7 |
| | | | | | | | 8 |
| ELECTRIC | 928 | 28,651 | | | | | 9 |
| | | | | | | | 10 |
| | | | | | | | 11 |
| | | | | | | | 12 |
| ELECTRIC | 928 | 419,737 | | | | | 13 |
| | | | | | | | 14 |
| | | | | | | | 15 |
| | | | | | | | 16 |
| ELECTRIC | 928 | 63,304 | | | | | 17 |
| | | | | | | | 18 |
| | | | | | | | 19 |
| | | | | | | | 20 |
| ELECTRIC | 928 | 37,213 | | | | | 21 |
| | | | | | | | 22 |
| | | | | | | | 23 |
| | | | | | | | 24 |
| ELECTRIC | 928 | 207,078 | | | | | 25 |
| | | | | | | | 26 |
| | | | | | | | 27 |
| | | | | | | | 28 |
| ELECTRIC | 928 | 2,572 | | | | | 29 |
| | | | | | | | 30 |
| | | | | | | | 31 |
| | | | | | | | 32 |
| ELECTRIC | 928 | 909 | | | | | 33 |
| | | | | | | | 34 |
| | | | | | | | 35 |
| | | | | | | | 36 |
| ELECTRIC | 928 | 32,315 | | | | | 37 |
| | | | | | | | 38 |
| | | | | | | | 39 |
| | | | | | | | 40 |
| ELECTRIC | 928 | 4,096 | | | | | 41 |
| | | | | | | | 42 |
| | | | | | | | 43 |
| | | | | | | | 44 |
| | | | | | | | 45 |
| | | 11,713,251 | | | | | 46 |

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

| EXPENSES INCURRED DURING YEAR | | | AMORTIZED DURING YEAR | | | | |
|-------------------------------|-----------------------|---------------|-------------------------------------|--------------------------|---------------|--|-------------|
| CURRENTLY CHARGED TO | | | Deferred to Account 182.3 (i) | Contra Account (j) | Amount (k) | Deferred in Account 182.3 End of Year (l) | Line No. |
| Department (f) | Account No. (g) | Amount (h) | | | | | |
| ELECTRIC | 928 | 246,073 | | | | | 1 |
| | | | | | | | 2 |
| | | | | | | | 3 |
| | | | | | | | 4 |
| ELECTRIC | 928 | 1,428 | | | | | 5 |
| | | | | | | | 6 |
| | | | | | | | 7 |
| | | | | | | | 8 |
| | | | | | | | 9 |
| | | | | | | | 10 |
| | | | | | | | 11 |
| ELECTRIC | 928 | 4,718,534 | | | | | 12 |
| ELECTRIC | 928 | 3,529,452 | | | | | 13 |
| | | | | | | | 14 |
| | | | | | | | 15 |
| | | | | | | | 16 |
| | | | | | | | 17 |
| | | | | | | | 18 |
| | | | | | | | 19 |
| | | 1 | | | | | 20 |
| | | | | | | | 21 |
| | | | | | | | 22 |
| | | | | | | | 23 |
| | | | | | | | 24 |
| | | | | | | | 25 |
| | | | | | | | 26 |
| | | | | | | | 27 |
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| | | | | | | | 30 |
| | | | | | | | 31 |
| | | | | | | | 32 |
| | | | | | | | 33 |
| | | | | | | | 34 |
| | | | | | | | 35 |
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| | | | | | | | 41 |
| | | | | | | | 42 |
| | | | | | | | 43 |
| | | | | | | | 44 |
| | | | | | | | 45 |
| | | 11,713,251 | | | | | 46 |

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

- | | |
|--|--|
| A. Electric R, D & D Performed Internally: | a. Overhead |
| (1) Generation | b. Underground |
| a. hydroelectric | (3) Distribution |
| i. Recreation fish and wildlife | (4) Regional Transmission and Market Operation |
| ii Other hydroelectric | (5) Environment (other than equipment) |
| b. Fossil-fuel steam | (6) Other (Classify and include items in excess of \$50,000.) |
| c. Internal combustion or gas turbine | (7) Total Cost Incurred |
| d. Nuclear | B. Electric, R, D & D Performed Externally: |
| e. Unconventional generation | (1) Research Support to the electrical Research Council or the Electric Power Research Institute |
| f. Siting and heat rejection | |
| (2) Transmission | |

| Line No. | Classification (a) | Description (b) |
|----------|-------------------------------------|--|
| 1 | Electric RD&D Performed Internally: | |
| 2 | (1) Generation: | |
| 3 | | |
| 4 | (2) Transmission: | |
| 5 | | |
| 6 | A(3) - Distribution | Technology Demonstration for the Distribution Grid |
| 7 | | |
| 8 | A(5) - Environmental | General Support Number for PEM Research |
| 9 | | EPRI |
| 10 | | |
| 11 | | |
| 12 | | |
| 13 | A(6) - Other | Energy Efficiency |
| 14 | | Demand Response |
| 15 | | |
| 16 | A(6) - Other | SCE CES21 - Physical Test Bed |
| 17 | | SCE CES21-Indicator and Remediation Lang |
| 18 | | SCE CES21#8 SCADA Ecosystem Resiliency |
| 19 | | SCE CES21#8(labor) MMATR Ecosystem Resil |
| 20 | | SCE CES21- MMATR Integration |
| 21 | | SCE CES21- Project Management & Expenses |
| 22 | | |
| 23 | | |
| 24 | | |
| 25 | Total Research and Development | |
| 26 | | |
| 27 | | |
| 28 | | |
| 29 | | |
| 30 | | |
| 31 | | |
| 32 | | |
| 33 | | |
| 34 | | |
| 35 | | |
| 36 | | |
| 37 | | |
| 38 | | |

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
- (3) Research Support to Nuclear Power Groups
- (4) Research Support to Others (Classify)
- (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

| Costs Incurred Internally Current Year (c) | Costs Incurred Externally Current Year (d) | AMOUNTS CHARGED IN CURRENT YEAR | | Unamortized Accumulation (g) | Line No. |
|--|--|---------------------------------|---------------|------------------------------------|-------------|
| | | Account (e) | Amount (f) | | |
| | | | | | 1 |
| | | | | | 2 |
| | | | | | 3 |
| | | | | | 4 |
| | | | | | 5 |
| 2,860,178 | 6,949,289 | 930 | 9,809,467 | | 6 |
| | | | | | 7 |
| | | 920 | | | 8 |
| | | 925 | | | 9 |
| | | | | | 10 |
| | | | | | 11 |
| | | | | | 12 |
| 2,366,318 | 3,626,121 | 908 | 5,992,439 | | 13 |
| 6,804 | 5,721,036 | 908 | 5,727,840 | | 14 |
| | | | | | 15 |
| | | 923 | | | 16 |
| | 102,061 | 923 | 102,061 | | 17 |
| | 216,985 | 923 | 216,985 | | 18 |
| -270 | 41,312 | 923 | 41,042 | | 19 |
| | | 923 | | | 20 |
| 13,436 | 14,361 | 923 | 27,797 | | 21 |
| | | | | | 22 |
| | | | | | 23 |
| | | | | | 24 |
| 5,246,466 | 16,671,165 | | 21,917,631 | | 25 |
| | | | | | 26 |
| | | | | | 27 |
| | | | | | 28 |
| | | | | | 29 |
| | | | | | 30 |
| | | | | | 31 |
| | | | | | 32 |
| | | | | | 33 |
| | | | | | 34 |
| | | | | | 35 |
| | | | | | 36 |
| | | | | | 37 |
| | | | | | 38 |

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

| Line No. | Classification (a) | Direct Payroll Distribution (b) | Allocation of Payroll charged for Clearing Accounts (c) | Total (d) |
|----------|--|------------------------------------|--|--------------|
| 1 | Electric | | | |
| 2 | Operation | | | |
| 3 | Production | 51,829,779 | | |
| 4 | Transmission | 72,874,690 | | |
| 5 | Regional Market | | | |
| 6 | Distribution | 175,990,207 | | |
| 7 | Customer Accounts | 74,294,048 | | |
| 8 | Customer Service and Informational | 71,974,354 | | |
| 9 | Sales | 2,299,026 | | |
| 10 | Administrative and General | 200,210,374 | | |
| 11 | TOTAL Operation (Enter Total of lines 3 thru 10) | 649,472,478 | | |
| 12 | Maintenance | | | |
| 13 | Production | 18,808,430 | | |
| 14 | Transmission | 21,298,745 | | |
| 15 | Regional Market | | | |
| 16 | Distribution | 108,731,485 | | |
| 17 | Administrative and General | 2,763,170 | | |
| 18 | TOTAL Maintenance (Total of lines 13 thru 17) | 151,601,830 | | |
| 19 | Total Operation and Maintenance | | | |
| 20 | Production (Enter Total of lines 3 and 13) | 70,638,209 | | |
| 21 | Transmission (Enter Total of lines 4 and 14) | 94,173,435 | | |
| 22 | Regional Market (Enter Total of Lines 5 and 15) | | | |
| 23 | Distribution (Enter Total of lines 6 and 16) | 284,721,692 | | |
| 24 | Customer Accounts (Transcribe from line 7) | 74,294,048 | | |
| 25 | Customer Service and Informational (Transcribe from line 8) | 71,974,354 | | |
| 26 | Sales (Transcribe from line 9) | 2,299,026 | | |
| 27 | Administrative and General (Enter Total of lines 10 and 17) | 202,973,544 | | |
| 28 | TOTAL Oper. and Maint. (Total of lines 20 thru 27) | 801,074,308 | | 801,074,308 |
| 29 | Gas | | | |
| 30 | Operation | | | |
| 31 | Production-Manufactured Gas | | | |
| 32 | Production-Nat. Gas (Including Expl. and Dev.) | | | |
| 33 | Other Gas Supply | | | |
| 34 | Storage, LNG Terminaling and Processing | | | |
| 35 | Transmission | | | |
| 36 | Distribution | 62 | | |
| 37 | Customer Accounts | 65,015 | | |
| 38 | Customer Service and Informational | | | |
| 39 | Sales | | | |
| 40 | Administrative and General | 308,163 | | |
| 41 | TOTAL Operation (Enter Total of lines 31 thru 40) | 373,240 | | |
| 42 | Maintenance | | | |
| 43 | Production-Manufactured Gas | | | |
| 44 | Production-Natural Gas (Including Exploration and Development) | | | |
| 45 | Other Gas Supply | 160,596 | | |
| 46 | Storage, LNG Terminaling and Processing | | | |
| 47 | Transmission | | | |
| | | | | |

DISTRIBUTION OF SALARIES AND WAGES (Continued)

| Line No. | Classification (a) | Direct Payroll Distribution (b) | Allocation of Payroll charged for Clearing Accounts (c) | Total (d) |
|----------|--|------------------------------------|--|---------------|
| 48 | Distribution | 116,734 | | |
| 49 | Administrative and General | | | |
| 50 | TOTAL Maint. (Enter Total of lines 43 thru 49) | 277,330 | | |
| 51 | Total Operation and Maintenance | | | |
| 52 | Production-Manufactured Gas (Enter Total of lines 31 and 43) | | | |
| 53 | Production-Natural Gas (Including Expl. and Dev.) (Total lines 32, | | | |
| 54 | Other Gas Supply (Enter Total of lines 33 and 45) | 160,596 | | |
| 55 | Storage, LNG Terminating and Processing (Total of lines 31 thru | | | |
| 56 | Transmission (Lines 35 and 47) | | | |
| 57 | Distribution (Lines 36 and 48) | 116,796 | | |
| 58 | Customer Accounts (Line 37) | 65,015 | | |
| 59 | Customer Service and Informational (Line 38) | | | |
| 60 | Sales (Line 39) | | | |
| 61 | Administrative and General (Lines 40 and 49) | 308,163 | | |
| 62 | TOTAL Operation and Maint. (Total of lines 52 thru 61) | 650,570 | | 650,570 |
| 63 | Other Utility Departments | | | |
| 64 | Operation and Maintenance | 2,165,077 | | 2,165,077 |
| 65 | TOTAL All Utility Dept. (Total of lines 28, 62, and 64) | 803,889,955 | | 803,889,955 |
| 66 | Utility Plant | | | |
| 67 | Construction (By Utility Departments) | | | |
| 68 | Electric Plant | 865,083,474 | | 865,083,474 |
| 69 | Gas Plant | | | |
| 70 | Other (provide details in footnote): | | | |
| 71 | TOTAL Construction (Total of lines 68 thru 70) | 865,083,474 | | 865,083,474 |
| 72 | Plant Removal (By Utility Departments) | | | |
| 73 | Electric Plant | | | |
| 74 | Gas Plant | | | |
| 75 | Other (provide details in footnote): | | | |
| 76 | TOTAL Plant Removal (Total of lines 73 thru 75) | | | |
| 77 | Other Accounts (Specify, provide details in footnote): | | | |
| 78 | Expenditures for Certain Civic, Political and Miscellaneous | 5,524,183 | | 5,524,183 |
| 79 | Nonutility Operations | 8,388,842 | | 8,388,842 |
| 80 | Miscellaneous Other Accounts | 31,491,950 | | 31,491,950 |
| 81 | | | | |
| 82 | | | | |
| 83 | | | | |
| 84 | | | | |
| 85 | | | | |
| 86 | | | | |
| 87 | | | | |
| 88 | | | | |
| 89 | | | | |
| 90 | | | | |
| 91 | | | | |
| 92 | | | | |
| 93 | | | | |
| 94 | | | | |
| 95 | TOTAL Other Accounts | 45,404,975 | | 45,404,975 |
| 96 | TOTAL SALARIES AND WAGES | 1,714,378,404 | | 1,714,378,404 |

| | | | |
|--|---|--|--|
| Name of Respondent Southern California Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report End of <u>2019/Q4</u> |
|--|---|--|--|

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

COMMON UTILITY PLANT IN SERVICE

| ACCOUNT | BALANCE BEGINNING OF YEAR | ADDITIONS | RETIREMENTS | BALANCE END OF YEAR |
|--|------------------------------|---------------|---------------|------------------------|
| Structures and Improvements | \$ 1,000,501 | \$ - | \$ - | \$ 1,000,501 |
| Office Furniture and Equipment | - | - | - | - |
| Transportation Equipment | - | - | - | - |
| Stores Equipment | - | - | - | - |
| Tools, Shop and Garage Equipment | - | - | - | - |
| Communication Equipment | - | - | - | - |
| Miscellaneous Equipment | - | - | - | - |
| Total Common Utility Plant in Service | 1,000,501 | - | - | 1,000,501 |
| Construction Work in Progress | - | - | - | - |
| Total Common Utility Plant | \$ 1,000,501 ===== | \$ - ===== | \$ - ===== | \$ 1,000,501 ===== |

| | | | |
|--|---|--|--|
| Name of Respondent Southern California Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report End of <u>2019/Q4</u> |
|--|---|--|--|

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

CONSTRUCTION WORK in PROGRESS - COMMON UTILITY PLANT

| Description of Project ----- | Balance End of Year ----- |
|---|---------------------------------|
| Structures and Improvements | \$ - |
| Office Furniture and Equipment Acquisitions | - |
| Transportation Equipment | - |
| Stores Equipment | - |
| Tools and Equipment Acquisitions | - |
| Communication Equipment | - |
| Miscellaneous Equipment | - |
| Total Construction Work in Progress | ----- |
| Common Utility Plant | \$ - ===== |

DEPARTMENTAL ALLOCATION OF COMMON UTILITY PLANT MADE ON REVENUE BASIS

| | | | |
|--|-----|--|-----------------------|
| Total Common Utility Plant, Page 201, line 8 | | | \$ 1,000,501 ----- |
| Electric Department | 60% | | 600,301 |
| Gas Department | 15% | | 150,075 |
| Water Department | 25% | | 250,125 |
| | | | ----- |
| | | | \$ 1,000,501 ===== |

| | | | |
|--|---|--|--|
| Name of Respondent Southern California Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report End of <u>2019/Q4</u> |
|--|---|--|--|

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

DEPARTMENTAL ALLOCATION OF COMMON UTILITY
PLANT MADE ON REVENUE BASIS

Accumulated Provision for Depreciation of
Common Utility Plant

| | General Plant Account 119.300 ===== | General Other Account 119.400 ===== | Total ===== |
|--|---|---|---------------------|
| Balance Beginning of the Year | \$ 585,148 | \$ - | \$ 585,148 |
| Depreciation Provision for Year Charged to: | | | |
| Depreciation Expense | (1,525) | - | (1,525) |
| Other Clearing Accounts | - | - | - |
| Net Charges for Plant Retired: | | | |
| Book Cost of Plant Retired | - | - | - |
| Cost of Removal | - | - | - |
| Salvage | - | - | - |
| | ----- | ----- | ----- |
| Net Charged for Plant Retired | - | - | - |
| Other Credits | - | - | - |
| | ----- | ----- | ----- |
| Total Charged to Depreciation | (1,525) | - | (1,525) |
| | ----- | ----- | ----- |
| Balance End of the Year | \$ 583,623 ===== | \$ - ===== | \$ 583,623 ===== |

| | | | |
|--|---|--|--|
| Name of Respondent Southern California Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report End of <u>2019/Q4</u> |
|--|---|--|--|

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Departmental Allocation of Accumulated Provision
For Depreciation, Common Utility Plant Made on
a Revenue Basis

| | | |
|--|-----|---------------------|
| Accumulated Provision for Depreciation, Page 201, line 14 | | \$ 583,623 ===== |
| Electric Department | 60% | 350,174 |
| Gas Department | 15% | 87,543 |
| Water Department | 25% | 145,906 |
| | | ----- |
| | | \$ 583,623 ===== |

Note: The accumulated provision for depreciation referred to above is classified as depreciation on general plant.

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

| Line No. | Description of Item(s) (a) | Balance at End of Quarter 1 (b) | Balance at End of Quarter 2 (c) | Balance at End of Quarter 3 (d) | Balance at End of Year (e) |
|----------|--|------------------------------------|------------------------------------|------------------------------------|-------------------------------|
| 1 | Energy | | | | |
| 2 | Net Purchases (Account 555) | | | | |
| 3 | Net Sales (Account 447) | | | | |
| 4 | Transmission Rights | | | | |
| 5 | Ancillary Services | | | | |
| 6 | Other Items (list separately) | | | | |
| 7 | Net Purchases-Day Ahead Market(Acct 555) | 392,704,024 | 118,693,363 | 149,537,450 | 235,454,118 |
| 8 | Net Sales-Day Ahead Market (Acct 447) | (899,166) | 354,757 | (3,551,574) | 7,275,455 |
| 9 | Net Purchases-Real Time Market(Acct 555) | 27,008,316 | 33,814,120 | 61,552,446 | 54,191,489 |
| 10 | Net Sales-Real Time Market (Acct 447) | (53,446,812) | (12,216,215) | (7,815,042) | (3,568,238) |
| 11 | Access Charge | 156,113 | 94,477 | 330,572 | 204,621 |
| 12 | Ancillary Services | 3,288,944 | 1,355,927 | 981,555 | 1,319,897 |
| 13 | Cost Recovery | 2,288,646 | 314,564 | 4,779,015 | 1,060,119 |
| 14 | Day Ahead Energy-Congestion-(Gain)/Loss | (33,068,498) | (33,619,856) | (42,467,770) | (40,829,232) |
| 15 | HourAhead Scheduled Process-RTSettlement | 28,030,939 | 43,699,008 | 23,990,787 | (11,655,415) |
| 16 | GMC | 9,428,548 | 10,538,333 | 13,933,147 | 9,806,810 |
| 17 | FERC Fees | 1,131,961 | 1,036,481 | 1,471,750 | 1,078,416 |
| 18 | Other | (458,974) | 425,542 | 377,471 | 648,679 |
| 19 | | | | | |
| 20 | | | | | |
| 21 | | | | | |
| 22 | | | | | |
| 23 | | | | | |
| 24 | | | | | |
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| 34 | | | | | |
| 35 | | | | | |
| 36 | | | | | |
| 37 | | | | | |
| 38 | | | | | |
| 39 | | | | | |
| 40 | | | | | |
| 41 | | | | | |
| 42 | | | | | |
| 43 | | | | | |
| 44 | | | | | |
| 45 | | | | | |
| 46 | TOTAL | 376,164,041 | 164,490,501 | 203,119,807 | 254,986,719 |

| | | | |
|--|---|--|----------------------------------|
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| FOOTNOTE DATA | | | |

Schedule Page: 397 Line No.: 1 Column: b

- (1) Amounts in columns (b,c,d & e) are shown at 100%, but only a portion of these amounts are SCE's ISO revenues and expenses. Amounts are shown at 100% to tie out with ISO Settlement Statements.
- (2) These charges are recorded to A/C 555, but are not included in Line #7 and #9.
- (3) Amount based on new MRTU charge code.

Schedule Page: 397 Line No.: 7 Column: b

Footnote (1)(3) Please reference Line 1 column b.

Schedule Page: 397 Line No.: 7 Column: c

Footnote (1)(3) Please reference Line 1 column b.

Schedule Page: 397 Line No.: 7 Column: d

Footnote (1)(3) Please reference Line 1 column b.

Schedule Page: 397 Line No.: 7 Column: e

Footnote (1)(3) Please reference Line 1 column b.

Schedule Page: 397 Line No.: 8 Column: b

Footnote (1)(3) Please reference Line 1 column b.

Schedule Page: 397 Line No.: 8 Column: c

Footnote (1)(3) Please reference Line 1 column b.

Schedule Page: 397 Line No.: 8 Column: d

Footnote (1)(3) Please reference Line 1 column b.

Schedule Page: 397 Line No.: 8 Column: e

Footnote (1)(3) Please reference Line 1 column b.

Schedule Page: 397 Line No.: 9 Column: b

Footnote (1)(3) Please reference Line 1 column b.

Schedule Page: 397 Line No.: 9 Column: c

Footnote (1)(3) Please reference Line 1 column b.

Schedule Page: 397 Line No.: 9 Column: d

Footnote (1)(3) Please reference Line 1 column b.

Schedule Page: 397 Line No.: 9 Column: e

Footnote (1)(3) Please reference Line 1 column b.

Schedule Page: 397 Line No.: 10 Column: b

Footnote (1)(3) Please reference Line 1 column b.

Schedule Page: 397 Line No.: 10 Column: c

Footnote (1)(3) Please reference Line 1 column b.

Schedule Page: 397 Line No.: 10 Column: d

Footnote (1)(3) Please reference Line 1 column b.

Schedule Page: 397 Line No.: 10 Column: e

Footnote (1)(3) Please reference Line 1 column b.

Schedule Page: 397 Line No.: 11 Column: b

Footnote (1)(2)(3) Please reference Line 1 column b.

Schedule Page: 397 Line No.: 11 Column: c

Footnote (1)(2)(3) Please reference Line 1 column b.

Schedule Page: 397 Line No.: 11 Column: d

Footnote (1)(2)(3) Please reference Line 1 column b.

Schedule Page: 397 Line No.: 11 Column: e

Footnote (1)(2)(3) Please reference Line 1 column b.

Schedule Page: 397 Line No.: 12 Column: b

Footnote (1)(3) Please reference Line 1 column b.

Schedule Page: 397 Line No.: 12 Column: c

Footnote (1)(3) Please reference Line 1 column b.

Schedule Page: 397 Line No.: 12 Column: d

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| FOOTNOTE DATA | | | |

Footnote (1)(3) Please reference Line 1 column b.

Schedule Page: 397 Line No.: 12 Column: e

Footnote (1)(3) Please reference Line 1 column b.

Schedule Page: 397 Line No.: 13 Column: b

Footnote (1)(2)(3) Please reference Line 1 column b.

Schedule Page: 397 Line No.: 13 Column: c

Footnote (1)(2)(3) Please reference Line 1 column b.

Schedule Page: 397 Line No.: 13 Column: d

Footnote (1)(2)(3) Please reference Line 1 column b.

Schedule Page: 397 Line No.: 13 Column: e

Footnote (1)(2)(3) Please reference Line 1 column b.

Schedule Page: 397 Line No.: 14 Column: b

Footnote (1)(2)(3) Please reference Line 1 column b.

Schedule Page: 397 Line No.: 14 Column: c

Footnote (1)(2)(3) Please reference Line 1 column b.

Schedule Page: 397 Line No.: 14 Column: d

Footnote (1)(2)(3) Please reference Line 1 column b.

Schedule Page: 397 Line No.: 14 Column: e

Footnote (1)(2)(3) Please reference Line 1 column b.

Schedule Page: 397 Line No.: 15 Column: b

Footnote (1)(2)(3) Please reference Line 1 column b.

Schedule Page: 397 Line No.: 15 Column: c

Footnote (1)(2)(3) Please reference Line 1 column b.

Schedule Page: 397 Line No.: 15 Column: d

Footnote (1)(2)(3) Please reference Line 1 column b.

Schedule Page: 397 Line No.: 15 Column: e

Footnote (1)(2)(3) Please reference Line 1 column b.

Schedule Page: 397 Line No.: 16 Column: b

Footnote (1)(3) Please reference Line 1 column b.

Schedule Page: 397 Line No.: 16 Column: c

Footnote (1)(3) Please reference Line 1 column b.

Schedule Page: 397 Line No.: 16 Column: d

Footnote (1)(3) Please reference Line 1 column b.

Schedule Page: 397 Line No.: 16 Column: e

Footnote (1)(3) Please reference Line 1 column b.

Schedule Page: 397 Line No.: 17 Column: b

Footnote (1)(3) Please reference Line 1 column b.

Schedule Page: 397 Line No.: 17 Column: c

Footnote (1)(3) Please reference Line 1 column b.

Schedule Page: 397 Line No.: 17 Column: d

Footnote (1)(3) Please reference Line 1 column b.

Schedule Page: 397 Line No.: 17 Column: e

Footnote (1)(3) Please reference Line 1 column b.

Schedule Page: 397 Line No.: 18 Column: b

Footnote (1)(2)(3) Please reference Line 1 column b.

Schedule Page: 397 Line No.: 18 Column: c

Footnote (1)(2)(3) Please reference Line 1 column b.

Schedule Page: 397 Line No.: 18 Column: d

Footnote (1)(2)(3) Please reference Line 1 column b.

Schedule Page: 397 Line No.: 18 Column: e

Footnote (1)(2)(3) Please reference Line 1 column b.

PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.

(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.

(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.

(4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.

(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.

(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

| Line No. | Type of Ancillary Service (a) | Amount Purchased for the Year | | | Amount Sold for the Year | | |
|----------|---|-------------------------------------|---------------------|-------------|-------------------------------------|---------------------|-------------|
| | | Usage - Related Billing Determinant | | | Usage - Related Billing Determinant | | |
| | | Number of Units (b) | Unit of Measure (c) | Dollars (d) | Number of Units (e) | Unit of Measure (f) | Dollars (g) |
| 1 | Scheduling, System Control and Dispatch | | MWh | | | MWh | |
| 2 | Reactive Supply and Voltage | | MW | | | MW | |
| 3 | Regulation and Frequency Response | 1,956,743 | MW | 25,181,679 | 1,770,306 | MW | -19,568,380 |
| 4 | Energy Imbalance | | MWh | | | MWh | |
| 5 | Operating Reserve - Spinning | 1,672,091 | MW | 17,500,704 | 2,211,149 | MW | -15,481,650 |
| 6 | Operating Reserve - Supplement | 1,731,504 | MW | 2,241,593 | 3,431,047 | MW | -1,819,029 |
| 7 | Other | | MW | | | MW | 815,375 |
| 8 | Total (Lines 1 thru 7) | 5,360,338 | | 44,923,976 | 7,412,502 | | -36,053,684 |

| | | | |
|------------------------------------|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| Southern California Edison Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 398 Line No.: 1 Column: b

"Scheduling, System Control and Dispatch" will be 0. Energy schedules will be recorded seperately in accordance to FERC Order 668.

Schedule Page: 398 Line No.: 2 Column: b

"Reactive Supply and Voltage" includes Supplemental Reactive Power at the ISO, charge codes 1302.

Schedule Page: 398 Line No.: 3 Column: b

"Regulation and Frequency Response" includes the Regulation Up and Regulation Down at the ISO, charge codes 6500, 6524, 6570, 6594, 6596, 6600, 6624, 6670, 6694, 6696, 6090, 6750 and 6760. It also includes flexible ramping constraint (FRC) charge codes 7024, 7050, 7056, 7057 and 7058 and pay for performance charges codes 7251, 7256, 7261 and 7266 and Flexible Ramping Product (FRP) charge codes 7070, 7078, 7088, 7071, 7076, 7077, 7081, 7087.

Schedule Page: 398 Line No.: 4 Column: b

"Energy Imbalance" will be 0. Energy will be recorded seperately in accordance to FERC Order 668.

Schedule Page: 398 Line No.: 5 Column: b

"Operating Reserve - Spinning" includes Spinning Reserve at the ISO, charge codes 6100, 6124, 6170, 6194, 6196, 6710.

Schedule Page: 398 Line No.: 6 Column: b

"Operating Reserve - Supplement" includes Non-Spinning Reserve at the ISO, charge code 6200, 6224, 6270, 6294, 6296 and 6720.

Schedule Page: 398 Line No.: 7 Column: b

"Other" includes black start energy charge code 3101 and Grid Management Charge 4560 for Market Services, a charge required by CAISO to provide Ancillary Services.

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM: SOUTHERN CALIFORNIA EDISON COMPANY

| Line No. | Month (a) | Monthly Peak MW - Total (b) | Day of Monthly Peak (c) | Hour of Monthly Peak (d) | Firm Network Service for Self (e) | Firm Network Service for Others (f) | Long-Term Firm Point-to-point Reservations (g) | Other Long-Term Firm Service (h) | Short-Term Firm Point-to-point Reservation (i) | Other Service (j) |
|----------|-------------------------|--------------------------------|----------------------------|-----------------------------|--------------------------------------|--|---|-------------------------------------|---|----------------------|
| 1 | January | 13,469 | 14 | 18 | 12,556 | | | 913 | | |
| 2 | February | 13,262 | 21 | 19 | 12,412 | | | 850 | | |
| 3 | March | 12,198 | 6 | 19 | 11,401 | | | 797 | | |
| 4 | Total for Quarter 1 | | | | 36,369 | | | 2,560 | | |
| 5 | April | 13,131 | 18 | 20 | 12,409 | | | 722 | | |
| 6 | May | 12,529 | 14 | 20 | 11,797 | | | 732 | | |
| 7 | June | 19,169 | 11 | 17 | 18,148 | | | 1,021 | | |
| 8 | Total for Quarter 2 | | | | 42,354 | | | 2,475 | | |
| 9 | July | 21,306 | 24 | 16 | 19,786 | | | 1,520 | | |
| 10 | August | 20,518 | 26 | 17 | 19,068 | | | 1,450 | | |
| 11 | September | 22,009 | 4 | 15 | 20,483 | | | 1,526 | | |
| 12 | Total for Quarter 3 | | | | 59,337 | | | 4,496 | | |
| 13 | October | 15,982 | 22 | 16 | 14,912 | | | 1,070 | | |
| 14 | November | 13,149 | 18 | 17 | 12,118 | | | 1,031 | | |
| 15 | December | 13,126 | 16 | 18 | 12,119 | | | 1,007 | | |
| 16 | Total for Quarter 4 | | | | 39,149 | | | 3,108 | | |
| 17 | Total Year to Date/Year | | | | 177,209 | | | 12,639 | | |
| | | | | | | | | | | |

MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
- (5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM:

| Line No. | Month (a) | Monthly Peak MW - Total (b) | Day of Monthly Peak (c) | Hour of Monthly Peak (d) | Imports into ISO/RTO (e) | Exports from ISO/RTO (f) | Through and Out Service (g) | Network Service Usage (h) | Point-to-Point Service Usage (i) | Total Usage (j) |
|----------|-------------------------|--------------------------------|----------------------------|-----------------------------|-----------------------------|-----------------------------|--------------------------------|------------------------------|-------------------------------------|--------------------|
| 1 | January | | | | | | | | | |
| 2 | February | | | | | | | | | |
| 3 | March | | | | | | | | | |
| 4 | Total for Quarter 1 | | | | | | | | | |
| 5 | April | | | | | | | | | |
| 6 | May | | | | | | | | | |
| 7 | June | | | | | | | | | |
| 8 | Total for Quarter 2 | | | | | | | | | |
| 9 | July | | | | | | | | | |
| 10 | August | | | | | | | | | |
| 11 | September | | | | | | | | | |
| 12 | Total for Quarter 3 | | | | | | | | | |
| 13 | October | | | | | | | | | |
| 14 | November | | | | | | | | | |
| 15 | December | | | | | | | | | |
| 16 | Total for Quarter 4 | | | | | | | | | |
| 17 | Total Year to Date/Year | | | | | | | | | |
| | | | | | | | | | | |

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

| Line No. | Item (a) | MegaWatt Hours (b) | Line No. | Item (a) | MegaWatt Hours (b) |
|----------|--|-----------------------|----------|--|-----------------------|
| 1 | SOURCES OF ENERGY | | 21 | DISPOSITION OF ENERGY | |
| 2 | Generation (Excluding Station Use): | | 22 | Sales to Ultimate Consumers (Including Interdepartmental Sales) | 62,259,607 |
| 3 | Steam | 3,006,260 | 23 | Requirements Sales for Resale (See instruction 4, page 311.) | |
| 4 | Nuclear | 5,043,260 | 24 | Non-Requirements Sales for Resale (See instruction 4, page 311.) | 4,658,326 |
| 5 | Hydro-Conventional | 4,053,481 | 25 | Energy Furnished Without Charge | |
| 6 | Hydro-Pumped Storage | 258,036 | 26 | Energy Used by the Company (Electric Dept Only, Excluding Station Use) | 164,750 |
| 7 | Other | 182,332 | 27 | Total Energy Losses | 2,179,122 |
| 8 | Less Energy for Pumping | 3,357 | 28 | TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20) | 69,261,805 |
| 9 | Net Generation (Enter Total of lines 3 through 8) | 12,540,012 | | | |
| 10 | Purchases | 56,679,822 | | | |
| 11 | Power Exchanges: | | | | |
| 12 | Received | | | | |
| 13 | Delivered | | | | |
| 14 | Net Exchanges (Line 12 minus line 13) | | | | |
| 15 | Transmission For Other (Wheeling) | | | | |
| 16 | Received | 8,251,578 | | | |
| 17 | Delivered | 8,209,607 | | | |
| 18 | Net Transmission for Other (Line 16 minus line 17) | 41,971 | | | |
| 19 | Transmission By Others Losses | | | | |
| 20 | TOTAL (Enter Total of lines 9, 10, 14, 18 and 19) | 69,261,805 | | | |

MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM: SOUTHERN CALIFORNIA EDISON COMPANY

| Line No. | Month (a) | Total Monthly Energy (b) | Monthly Non-Requirements Sales for Resale & Associated Losses (c) | MONTHLY PEAK | | |
|----------|-----------|--------------------------|---|------------------------------|------------------|----------|
| | | | | Megawatts (See Instr. 4) (d) | Day of Month (e) | Hour (f) |
| 29 | January | 6,837,277 | 972,381 | 13,098 | 19 | 1900 |
| 30 | February | 5,527,060 | 404,133 | 13,161 | 21 | 1900 |
| 31 | March | 4,652,398 | 196,461 | 12,161 | 6 | 1900 |
| 32 | April | 5,443,652 | 391,847 | 12,847 | 18 | 2100 |
| 33 | May | 5,243,995 | 404,957 | 12,421 | 14 | 2100 |
| 34 | June | 5,242,216 | -216,972 | 18,965 | 11 | 1700 |
| 35 | July | 10,432,449 | 1,342,515 | 21,147 | 24 | 1600 |
| 36 | August | 2,520,993 | 355,043 | 20,284 | 26 | 1700 |
| 37 | September | 6,524,917 | 338,374 | 21,929 | 4 | 1600 |
| 38 | October | 5,777,293 | 10,361 | 15,856 | 22 | 1700 |
| 39 | November | 5,748,224 | 83,452 | 13,780 | 18 | 1800 |
| 40 | December | 5,311,331 | 375,774 | 13,101 | 18 | 1900 |
| 41 | TOTAL | 69,261,805 | 4,658,326 | | | |

| | | | |
|--|---|--|----------------------------------|
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| FOOTNOTE DATA | | | |

Schedule Page: 401 Line No.: 22 Column: b
 Excludes 10,947,858 Direct access megawatt hours and 10,404,193 Customer Choice Aggregation megawatt hours.

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Line No. | Item (a) | Plant Name: <i>Palo Verde</i> (b) | Plant Name: <i>Mira Loma Peaker</i> (c) |
|----------|---|--------------------------------------|--|
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear) | Nuclear | Gas Turbine |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | Semi-Outdoor | Outdoor |
| 3 | Year Originally Constructed | 1986 | 2007 |
| 4 | Year Last Unit was Installed | 1988 | 2007 |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | 669.00 | 49.00 |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | 657 | 49 |
| 7 | Plant Hours Connected to Load | 3833 | 376 |
| 8 | Net Continuous Plant Capability (Megawatts) | 0 | 0 |
| 9 | When Not Limited by Condenser Water | 622 | 49 |
| 10 | When Limited by Condenser Water | 0 | 0 |
| 11 | Average Number of Employees | 324 | 2 |
| 12 | Net Generation, Exclusive of Plant Use - KWh | 5043260436 | 16604754 |
| 13 | Cost of Plant: Land and Land Rights | 1935457 | 0 |
| 14 | Structures and Improvements | 646955952 | 3259656 |
| 15 | Equipment Costs | 1384097820 | 66483279 |
| 16 | Asset Retirement Costs | 0 | 0 |
| 17 | Total Cost | 2032989229 | 69742935 |
| 18 | Cost per KW of Installed Capacity (line 17/5) Including | 3038.8479 | 1423.3252 |
| 19 | Production Expenses: Oper, Supv, & Engr | 14228438 | 151794 |
| 20 | Fuel | 41253987 | 929206 |
| 21 | Coolants and Water (Nuclear Plants Only) | 7363344 | 0 |
| 22 | Steam Expenses | 5144844 | 0 |
| 23 | Steam From Other Sources | 0 | 0 |
| 24 | Steam Transferred (Cr) | 0 | 0 |
| 25 | Electric Expenses | 6226925 | 0 |
| 26 | Misc Steam (or Nuclear) Power Expenses | 23872740 | 424741 |
| 27 | Rents | 0 | 14110 |
| 28 | Allowances | 0 | 0 |
| 29 | Maintenance Supervision and Engineering | 2736476 | 102312 |
| 30 | Maintenance of Structures | 1227638 | 7228 |
| 31 | Maintenance of Boiler (or reactor) Plant | 6884342 | 0 |
| 32 | Maintenance of Electric Plant | 6195856 | 615062 |
| 33 | Maintenance of Misc Steam (or Nuclear) Plant | 1823892 | 78066 |
| 34 | Total Production Expenses | 116958482 | 2322519 |
| 35 | Expenses per Net KWh | 0.0232 | 0.1399 |
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | NUCLEAR | GAS |
| 37 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | Grams of Uranium | GAS-Mcf |
| 38 | Quantity (Units) of Fuel Burned | 0 777407 0 | 0 164573 0 |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 0 66589034 0 | 0 1042 0 |
| 40 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | 0.000 53.066 0.000 | 0.000 5.646 0.000 |
| 41 | Average Cost of Fuel per Unit Burned | 0.000 53.066 0.000 | 0.000 5.646 0.000 |
| 42 | Average Cost of Fuel Burned per Million BTU | 0.000 0.797 0.000 | 0.000 5.420 0.000 |
| 43 | Average Cost of Fuel Burned per KWh Net Gen | 0.000 0.008 0.000 | 0.000 0.056 0.000 |
| 44 | Average BTU per KWh Net Generation | 0.000 10265.000 0.000 | 0.000 10325.000 0.000 |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Line No. | Item (a) | Plant Name: Grapeland Peaker (b) | Plant Name: McGrath Peaker (c) | | | |
|----------|---|--|--|-------|-------|-----------|
| | | | | | | |
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear) | Gas Turbine | Gas Turbine | | | |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | Outdoor | Outdoor | | | |
| 3 | Year Originally Constructed | 2007 | 2012 | | | |
| 4 | Year Last Unit was Installed | 2007 | 2012 | | | |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | 49.90 | 49.00 | | | |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | 49 | 50 | | | |
| 7 | Plant Hours Connected to Load | 297 | 427 | | | |
| 8 | Net Continuous Plant Capability (Megawatts) | 0 | 0 | | | |
| 9 | When Not Limited by Condenser Water | 50 | 49 | | | |
| 10 | When Limited by Condenser Water | 0 | 0 | | | |
| 11 | Average Number of Employees | 2 | 2 | | | |
| 12 | Net Generation, Exclusive of Plant Use - KWh | 6993218 | 19740185 | | | |
| 13 | Cost of Plant: Land and Land Rights | 0 | 0 | | | |
| 14 | Structures and Improvements | 2934445 | 4330240 | | | |
| 15 | Equipment Costs | 75054943 | 96290294 | | | |
| 16 | Asset Retirement Costs | 0 | 0 | | | |
| 17 | Total Cost | 77989388 | 100620534 | | | |
| 18 | Cost per KW of Installed Capacity (line 17/5) Including | 1562.9136 | 2053.4803 | | | |
| 19 | Production Expenses: Oper, Supv, & Engr | 151703 | 217955 | | | |
| 20 | Fuel | 513085 | 1031060 | | | |
| 21 | Coolants and Water (Nuclear Plants Only) | 0 | 0 | | | |
| 22 | Steam Expenses | 0 | 0 | | | |
| 23 | Steam From Other Sources | 0 | 0 | | | |
| 24 | Steam Transferred (Cr) | 0 | 0 | | | |
| 25 | Electric Expenses | 0 | 0 | | | |
| 26 | Misc Steam (or Nuclear) Power Expenses | 429157 | 490436 | | | |
| 27 | Rents | 14110 | 14636 | | | |
| 28 | Allowances | 0 | 0 | | | |
| 29 | Maintenance Supervision and Engineering | 97342 | 95625 | | | |
| 30 | Maintenance of Structures | 7830 | 37201 | | | |
| 31 | Maintenance of Boiler (or reactor) Plant | 0 | 0 | | | |
| 32 | Maintenance of Electric Plant | 764598 | 1007135 | | | |
| 33 | Maintenance of Misc Steam (or Nuclear) Plant | 92333 | 215520 | | | |
| 34 | Total Production Expenses | 2070158 | 3109568 | | | |
| 35 | Expenses per Net KWh | 0.2960 | 0.1575 | | | |
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | GAS | GAS | | | |
| 37 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | GAS-Mcf | GAS-Mcf | | | |
| 38 | Quantity (Units) of Fuel Burned | 0 | 92593 | 0 | 0 | 192262 |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 0 | 1041 | 0 | 0 | 1034 |
| 40 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | 0.000 | 5.541 | 0.000 | 0.000 | 5.363 |
| 41 | Average Cost of Fuel per Unit Burned | 0.000 | 5.541 | 0.000 | 0.000 | 5.363 |
| 42 | Average Cost of Fuel Burned per Million BTU | 0.000 | 5.322 | 0.000 | 0.000 | 5.188 |
| 43 | Average Cost of Fuel Burned per KWh Net Gen | 0.000 | 0.073 | 0.000 | 0.000 | 0.052 |
| 44 | Average BTU per KWh Net Generation | 0.000 | 13785.000 | 0.000 | 0.000 | 10068.000 |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Line No. | Item (a) | Plant Name: (b) | Plant Name: (c) |
|----------|---|--------------------|--------------------|
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear) | | |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | | |
| 3 | Year Originally Constructed | | |
| 4 | Year Last Unit was Installed | | |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | 0.00 | 0.00 |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | 0 | 0 |
| 7 | Plant Hours Connected to Load | 0 | 0 |
| 8 | Net Continuous Plant Capability (Megawatts) | 0 | 0 |
| 9 | When Not Limited by Condenser Water | 0 | 0 |
| 10 | When Limited by Condenser Water | 0 | 0 |
| 11 | Average Number of Employees | 0 | 0 |
| 12 | Net Generation, Exclusive of Plant Use - KWh | 0 | 0 |
| 13 | Cost of Plant: Land and Land Rights | 0 | 0 |
| 14 | Structures and Improvements | 0 | 0 |
| 15 | Equipment Costs | 0 | 0 |
| 16 | Asset Retirement Costs | 0 | 0 |
| 17 | Total Cost | 0 | 0 |
| 18 | Cost per KW of Installed Capacity (line 17/5) Including | 0 | 0 |
| 19 | Production Expenses: Oper, Supv, & Engr | 0 | 0 |
| 20 | Fuel | 0 | 0 |
| 21 | Coolants and Water (Nuclear Plants Only) | 0 | 0 |
| 22 | Steam Expenses | 0 | 0 |
| 23 | Steam From Other Sources | 0 | 0 |
| 24 | Steam Transferred (Cr) | 0 | 0 |
| 25 | Electric Expenses | 0 | 0 |
| 26 | Misc Steam (or Nuclear) Power Expenses | 0 | 0 |
| 27 | Rents | 0 | 0 |
| 28 | Allowances | 0 | 0 |
| 29 | Maintenance Supervision and Engineering | 0 | 0 |
| 30 | Maintenance of Structures | 0 | 0 |
| 31 | Maintenance of Boiler (or reactor) Plant | 0 | 0 |
| 32 | Maintenance of Electric Plant | 0 | 0 |
| 33 | Maintenance of Misc Steam (or Nuclear) Plant | 0 | 0 |
| 34 | Total Production Expenses | 0 | 0 |
| 35 | Expenses per Net KWh | 0.0000 | 0.0000 |
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | | |
| 37 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | | |
| 38 | Quantity (Units) of Fuel Burned | 0 | 0 |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 0 | 0 |
| 40 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | 0.000 | 0.000 |
| 41 | Average Cost of Fuel per Unit Burned | 0.000 | 0.000 |
| 42 | Average Cost of Fuel Burned per Million BTU | 0.000 | 0.000 |
| 43 | Average Cost of Fuel Burned per KWh Net Gen | 0.000 | 0.000 |
| 44 | Average BTU per KWh Net Generation | 0.000 | 0.000 |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name: Mountainview 3 & 4 (d) | Plant Name: Barre Peaker (e) | Plant Name: Center Peaker (f) | Line No. | | | | | | |
|------------------------------------|------------------------------|-------------------------------|----------|-----------|-------|-------|-----------|-------|----|
| | | | | | | | | | |
| Gas Turbine | Gas Turbine | Gas Turbine | 1 | | | | | | |
| Outdoor | Outdoor | Outdoor | 2 | | | | | | |
| 2005 | 2007 | 2007 | 3 | | | | | | |
| 2006 | 2007 | 2007 | 4 | | | | | | |
| 1110.00 | 49.00 | 49.90 | 5 | | | | | | |
| 1108 | 50 | 47 | 6 | | | | | | |
| 24118 | 430 | 360 | 7 | | | | | | |
| 0 | 0 | 0 | 8 | | | | | | |
| 1110 | 49 | 50 | 9 | | | | | | |
| 0 | 0 | 0 | 10 | | | | | | |
| 45 | 2 | 2 | 11 | | | | | | |
| 3006259980 | 18884033 | 10360529 | 12 | | | | | | |
| 3218368 | 0 | 526947 | 13 | | | | | | |
| 59002481 | 2581211 | 3014078 | 14 | | | | | | |
| 766284173 | 80008189 | 81436863 | 15 | | | | | | |
| 0 | 0 | 0 | 16 | | | | | | |
| 828505022 | 82589400 | 84977888 | 17 | | | | | | |
| 746.4009 | 1685.4980 | 1702.9637 | 18 | | | | | | |
| 768165 | 152388 | 152418 | 19 | | | | | | |
| 106330350 | 930131 | 606856 | 20 | | | | | | |
| 0 | 0 | 0 | 21 | | | | | | |
| 0 | 0 | 0 | 22 | | | | | | |
| 0 | 0 | 0 | 23 | | | | | | |
| 0 | 0 | 0 | 24 | | | | | | |
| 0 | 0 | 0 | 25 | | | | | | |
| 23835443 | 424268 | 415938 | 26 | | | | | | |
| 0 | 14110 | 14110 | 27 | | | | | | |
| 0 | 0 | 0 | 28 | | | | | | |
| 2189097 | 95625 | 95625 | 29 | | | | | | |
| 1303271 | 7228 | 7228 | 30 | | | | | | |
| 0 | 0 | 0 | 31 | | | | | | |
| 8417930 | 574028 | 528675 | 32 | | | | | | |
| 1402059 | 155152 | 132369 | 33 | | | | | | |
| 144246315 | 2352930 | 1953219 | 34 | | | | | | |
| 0.0480 | 0.1246 | 0.1885 | 35 | | | | | | |
| GAS | GAS | GAS | 36 | | | | | | |
| | GAS-Mcf | GAS-Mcf | 37 | | | | | | |
| 0 | 21342150 | 0 | 0 | 188318 | 0 | 0 | 123916 | 0 | 38 |
| 0 | 1045 | 0 | 0 | 1038 | 0 | 0 | 1032 | 0 | 39 |
| 0.000 | 4.982 | 0.000 | 0.000 | 4.939 | 0.000 | 0.000 | 4.897 | 0.000 | 40 |
| 0.000 | 4.982 | 0.000 | 0.000 | 4.939 | 0.000 | 0.000 | 4.897 | 0.000 | 41 |
| 0.000 | 4.770 | 0.000 | 0.000 | 4.758 | 0.000 | 0.000 | 4.746 | 0.000 | 42 |
| 0.000 | 0.035 | 0.000 | 0.000 | 0.049 | 0.000 | 0.000 | 0.059 | 0.000 | 43 |
| 0.000 | 7415.000 | 0.000 | 0.000 | 10352.000 | 0.000 | 0.000 | 12341.000 | 0.000 | 44 |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name: <i>Offsite Storage</i> (d) | Plant Name: (e) | Plant Name: (f) | Line No. |
|---|--------------------|--------------------|----------|
| | | | |
| Fuel Facilities | | | 1 |
| Storage/Pipelines | | | 2 |
| | | | 3 |
| | | | 4 |
| 0.00 | 0.00 | 0.00 | 5 |
| 0 | 0 | 0 | 6 |
| 0 | 0 | 0 | 7 |
| 0 | 0 | 0 | 8 |
| 0 | 0 | 0 | 9 |
| 0 | 0 | 0 | 10 |
| 0 | 0 | 0 | 11 |
| 0 | 0 | 0 | 12 |
| 8555 | 0 | 0 | 13 |
| 0 | 0 | 0 | 14 |
| 0 | 0 | 0 | 15 |
| 0 | 0 | 0 | 16 |
| 8555 | 0 | 0 | 17 |
| 0 | 0 | 0 | 18 |
| 0 | 0 | 0 | 19 |
| 0 | 0 | 0 | 20 |
| 0 | 0 | 0 | 21 |
| 0 | 0 | 0 | 22 |
| 0 | 0 | 0 | 23 |
| 0 | 0 | 0 | 24 |
| 0 | 0 | 0 | 25 |
| 0 | 0 | 0 | 26 |
| 0 | 0 | 0 | 27 |
| 0 | 0 | 0 | 28 |
| 0 | 0 | 0 | 29 |
| 0 | 0 | 0 | 30 |
| 0 | 0 | 0 | 31 |
| 0 | 0 | 0 | 32 |
| 0 | 0 | 0 | 33 |
| 0 | 0 | 0 | 34 |
| 0.0000 | 0.0000 | 0.0000 | 35 |
| | | | 36 |
| | | | 37 |
| 0 | 0 | 0 | 38 |
| 0 | 0 | 0 | 39 |
| 0.000 | 0.000 | 0.000 | 40 |
| 0.000 | 0.000 | 0.000 | 41 |
| 0.000 | 0.000 | 0.000 | 42 |
| 0.000 | 0.000 | 0.000 | 43 |
| 0.000 | 0.000 | 0.000 | 44 |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name: (d) | Plant Name: (e) | Plant Name: (f) | Line No. |
|--------------------|--------------------|--------------------|----------|
| | | | 1 |
| | | | 2 |
| | | | 3 |
| | | | 4 |
| 0.00 | 0.00 | 0.00 | 5 |
| 0 | 0 | 0 | 6 |
| 0 | 0 | 0 | 7 |
| 0 | 0 | 0 | 8 |
| 0 | 0 | 0 | 9 |
| 0 | 0 | 0 | 10 |
| 0 | 0 | 0 | 11 |
| 0 | 0 | 0 | 12 |
| 0 | 0 | 0 | 13 |
| 0 | 0 | 0 | 14 |
| 0 | 0 | 0 | 15 |
| 0 | 0 | 0 | 16 |
| 0 | 0 | 0 | 17 |
| 0 | 0 | 0 | 18 |
| 0 | 0 | 0 | 19 |
| 0 | 0 | 0 | 20 |
| 0 | 0 | 0 | 21 |
| 0 | 0 | 0 | 22 |
| 0 | 0 | 0 | 23 |
| 0 | 0 | 0 | 24 |
| 0 | 0 | 0 | 25 |
| 0 | 0 | 0 | 26 |
| 0 | 0 | 0 | 27 |
| 0 | 0 | 0 | 28 |
| 0 | 0 | 0 | 29 |
| 0 | 0 | 0 | 30 |
| 0 | 0 | 0 | 31 |
| 0 | 0 | 0 | 32 |
| 0 | 0 | 0 | 33 |
| 0 | 0 | 0 | 34 |
| 0.0000 | 0.0000 | 0.0000 | 35 |
| | | | 36 |
| | | | 37 |
| 0 | 0 | 0 | 38 |
| 0 | 0 | 0 | 39 |
| 0.000 | 0.000 | 0.000 | 40 |
| 0.000 | 0.000 | 0.000 | 41 |
| 0.000 | 0.000 | 0.000 | 42 |
| 0.000 | 0.000 | 0.000 | 43 |
| 0.000 | 0.000 | 0.000 | 44 |

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 402 Line No.: -1 Column: b

Palo Verde: Data reported is on an SCE-share basis, which is consistent with nuclear industry practice.

Schedule Page: 402 Line No.: -1 Column: c

Mira Loma Peaker: The unit has a total operating capacity in excess of 10,000 Kw per unit (Name Plate Rating). However, the unit does not run constantly and is only on-line as needed.

Schedule Page: 403 Line No.: -1 Column: e

Barre Peaker: The unit has a total operating capacity in excess of 10,000 Kw per unit (Name Plate Rating). However, the unit does not run base-loaded and is on-line during peak hours as the need requires.

Schedule Page: 403 Line No.: -1 Column: f

Center Peaker: The unit has a total operating capacity in excess of 10,000 Kw per unit (Name Plate Rating). However, the unit does not run base-loaded and is on-line during peak hours as the need requires.

Schedule Page: 402 Line No.: 5 Column: b

Palo Verde: Data represents Total Installed Capacity reported on a SCE-share basis. SCE is a 15.8% owner of Palo Verde 1, 2 and 3.

Schedule Page: 402 Line No.: 5 Column: c

Mira Loma Peaker: Generator Name Plate Rating is 60.5 MW at 15 degrees C and 0.85 Power Factor. Plant output is limited to 49 MW by gas turbine.

Schedule Page: 403 Line No.: 5 Column: e

Barre Peaker: Generator Name Plate Rating is 60.5 MW at 15 degrees C and 0.85 Power Factor. Plant output is limited to 49 MW by gas turbine.

Schedule Page: 403 Line No.: 5 Column: f

Center Peaker: Generator Name Plate Rating is 60.5 MW at 15 degrees C and 0.85 Power Factor. Plant output is limited to 49 MW gas turbine.

Schedule Page: 402 Line No.: 9 Column: b

Palo Verde: Data reported for Total when not limited by Condenser Water reported on a SCE-share basis. SCE is a 15.8% owner of Palo Verde 1, 2 and 3.

Schedule Page: 402 Line No.: 10 Column: b

Palo Verde: Not Applicable.

Schedule Page: 402 Line No.: 10 Column: c

Mira Loma Peaker: Not applicable.

Schedule Page: 403 Line No.: 10 Column: d

Mountainview 3 & 4: Not applicable.

Schedule Page: 403 Line No.: 10 Column: e

Barre Peaker: Not Applicable.

Schedule Page: 403 Line No.: 10 Column: f

Center Peaker: Not Applicable.

Schedule Page: 402 Line No.: 11 Column: b

Palo Verde: Data reported for Total Average Number of Employees reported on a SCE share basis. SCE is a 15.8% owner of Palo Verde 1, 2, and 3.

Schedule Page: 402.1 Line No.: -1 Column: b

Grapeland Peaker: The unit has a total operating capacity in excess of 10,000 Kw per unit (Name Plate Rating). However, the unit does not run consistently and only on-line during peak summer hours as needed. Projected annual Kw usage is 10% of total capacity during operational requirements.

Schedule Page: 402.1 Line No.: -1 Column: c

McGrath Peaker: The unit has a total operating capacity in excess of 10,000 Kw per unit (Name Plate Rating). However, the unit does not run constantly and is only on-line as the need requires.

Schedule Page: 403.1 Line No.: -1 Column: d

Offsite Storage Pipelines

Schedule Page: 402.1 Line No.: 5 Column: b

Grapeland Peaker: Generator Name Plate Rating is 60.5 MW at 15 degrees C and 0.85 Power Factor. Plant output is limited to 49 MW by gas turbine.

Schedule Page: 402.1 Line No.: 5 Column: c

FERC FORM NO. 1 (ED. 12-87)

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| FOOTNOTE DATA | | | |

McGrath Peaker: Generator Name Plate Rating is 60.5 MW at 15 degrees C and 0.85 Power Factor. Plant output is limited to 49 MW by gas turbine.

Schedule Page: 402.1 Line No.: 10 Column: b

Grapeland Peaker: Not Applicable.

Schedule Page: 402.1 Line No.: 10 Column: c

McGrath Peaker: Not applicable.

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

| Line No. | Item (a) | FERC Licensed Project No. 2175 Plant Name: Big Creek No. 1 (b) | FERC Licensed Project No. 2175 Plant Name: Big Creek No. 2 (c) |
|----------|---|--|--|
| 1 | Kind of Plant (Run-of-River or Storage) | Storage | Storage |
| 2 | Plant Construction type (Conventional or Outdoor) | Conventional | Conventional |
| 3 | Year Originally Constructed | 1913 | 1913 |
| 4 | Year Last Unit was Installed | 1925 | 1925 |
| 5 | Total installed cap (Gen name plate Rating in MW) | 88.35 | 66.50 |
| 6 | Net Peak Demand on Plant-Megawatts (60 minutes) | 84 | 66 |
| 7 | Plant Hours Connect to Load | 8,579 | 8,582 |
| 8 | Net Plant Capability (in megawatts) | | |
| 9 | (a) Under Most Favorable Oper Conditions | 88 | 67 |
| 10 | (b) Under the Most Adverse Oper Conditions | 88 | 67 |
| 11 | Average Number of Employees | 8 | 8 |
| 12 | Net Generation, Exclusive of Plant Use - Kwh | 345,252,669 | 329,936,550 |
| 13 | Cost of Plant | | |
| 14 | Land and Land Rights | 0 | 1,344 |
| 15 | Structures and Improvements | 67,774,789 | 19,452,855 |
| 16 | Reservoirs, Dams, and Waterways | 7,320,923 | 5,390,875 |
| 17 | Equipment Costs | 34,897,267 | 28,173,473 |
| 18 | Roads, Railroads, and Bridges | 1,939,809 | 938,639 |
| 19 | Asset Retirement Costs | 0 | 0 |
| 20 | TOTAL cost (Total of 14 thru 19) | 111,932,788 | 53,957,186 |
| 21 | Cost per KW of Installed Capacity (line 20 / 5) | 1,266.9246 | 811.3863 |
| 22 | Production Expenses | | |
| 23 | Operation Supervision and Engineering | 37,269 | 28,052 |
| 24 | Water for Power | 188,417 | 141,819 |
| 25 | Hydraulic Expenses | 148,231 | 95,656 |
| 26 | Electric Expenses | 116,670 | 95,209 |
| 27 | Misc Hydraulic Power Generation Expenses | 1,073,418 | 735,521 |
| 28 | Rents | 245,033 | 184,434 |
| 29 | Maintenance Supervision and Engineering | 329,924 | 248,330 |
| 30 | Maintenance of Structures | 81,975 | 35,958 |
| 31 | Maintenance of Reservoirs, Dams, and Waterways | 82,880 | 60,557 |
| 32 | Maintenance of Electric Plant | 410,560 | 361,616 |
| 33 | Maintenance of Misc Hydraulic Plant | 45,047 | 70,193 |
| 34 | Total Production Expenses (total 23 thru 33) | 2,759,424 | 2,057,345 |
| 35 | Expenses per net KWh | 0.0080 | 0.0062 |

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

| Line No. | Item (a) | FERC Licensed Project No. 382 Plant Name: Borel (b) | FERC Licensed Project No. 67 Plant Name: Big Creek No. 2A (c) |
|----------|---|--|---|
| 1 | Kind of Plant (Run-of-River or Storage) | Run-of-River | Storage |
| 2 | Plant Construction type (Conventional or Outdoor) | Conventional | Conventional |
| 3 | Year Originally Constructed | 1904 | 1928 |
| 4 | Year Last Unit was Installed | 1932 | 1928 |
| 5 | Total installed cap (Gen name plate Rating in MW) | 0.00 | 110.00 |
| 6 | Net Peak Demand on Plant-Megawatts (60 minutes) | 0 | 99 |
| 7 | Plant Hours Connect to Load | 0 | 8,549 |
| 8 | Net Plant Capability (in megawatts) | | |
| 9 | (a) Under Most Favorable Oper Conditions | 0 | 99 |
| 10 | (b) Under the Most Adverse Oper Conditions | 0 | 99 |
| 11 | Average Number of Employees | 0 | 8 |
| 12 | Net Generation, Exclusive of Plant Use - Kwh | -216,418 | 505,668,004 |
| 13 | Cost of Plant | | |
| 14 | Land and Land Rights | 0 | 0 |
| 15 | Structures and Improvements | 0 | 2,667,236 |
| 16 | Reservoirs, Dams, and Waterways | 0 | 5,573,431 |
| 17 | Equipment Costs | 0 | 19,463,558 |
| 18 | Roads, Railroads, and Bridges | 0 | 13,269 |
| 19 | Asset Retirement Costs | 0 | 0 |
| 20 | TOTAL cost (Total of 14 thru 19) | 0 | 27,717,494 |
| 21 | Cost per KW of Installed Capacity (line 20 / 5) | 0.0000 | 251.9772 |
| 22 | Production Expenses | | |
| 23 | Operation Supervision and Engineering | 0 | 46,402 |
| 24 | Water for Power | 0 | 234,589 |
| 25 | Hydraulic Expenses | 3,351 | 149,108 |
| 26 | Electric Expenses | 2,159 | 134,780 |
| 27 | Misc Hydraulic Power Generation Expenses | 0 | 1,173,864 |
| 28 | Rents | 0 | 305,078 |
| 29 | Maintenance Supervision and Engineering | 0 | 410,771 |
| 30 | Maintenance of Structures | 28,375 | 46,988 |
| 31 | Maintenance of Reservoirs, Dams, and Waterways | 5,310 | 150,022 |
| 32 | Maintenance of Electric Plant | 1,423 | 147,898 |
| 33 | Maintenance of Misc Hydraulic Plant | 1,908 | 96,066 |
| 34 | Total Production Expenses (total 23 thru 33) | 42,526 | 2,895,566 |
| 35 | Expenses per net KWh | 0.0000 | 0.0057 |

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

| Line No. | Item (a) | FERC Licensed Project No. 2290 Plant Name: Kern River No. 3 (b) | FERC Licensed Project No. 2085 Plant Name: Mammoth Pool (c) |
|----------|---|---|---|
| 1 | Kind of Plant (Run-of-River or Storage) | Run-of-River | Storage |
| 2 | Plant Construction type (Conventional or Outdoor) | Conventional | Outdoor |
| 3 | Year Originally Constructed | 1921 | 1960 |
| 4 | Year Last Unit was Installed | 1921 | 1960 |
| 5 | Total installed cap (Gen name plate Rating in MW) | 40.18 | 190.00 |
| 6 | Net Peak Demand on Plant-Megawatts (60 minutes) | 37 | 184 |
| 7 | Plant Hours Connect to Load | 8,545 | 5,473 |
| 8 | Net Plant Capability (in megawatts) | | |
| 9 | (a) Under Most Favorable Oper Conditions | 36 | 178 |
| 10 | (b) Under the Most Adverse Oper Conditions | 36 | 178 |
| 11 | Average Number of Employees | 6 | 8 |
| 12 | Net Generation, Exclusive of Plant Use - Kwh | 211,527,413 | 513,546,346 |
| 13 | Cost of Plant | | |
| 14 | Land and Land Rights | 266,104 | 161,028 |
| 15 | Structures and Improvements | 2,603,508 | 2,832,953 |
| 16 | Reservoirs, Dams, and Waterways | 36,171,712 | 26,493,303 |
| 17 | Equipment Costs | 18,274,784 | 36,320,177 |
| 18 | Roads, Railroads, and Bridges | 4,806,302 | 525,860 |
| 19 | Asset Retirement Costs | 0 | 0 |
| 20 | TOTAL cost (Total of 14 thru 19) | 62,122,410 | 66,333,321 |
| 21 | Cost per KW of Installed Capacity (line 20 / 5) | 1,546.1028 | 349.1227 |
| 22 | Production Expenses | | |
| 23 | Operation Supervision and Engineering | 304,031 | 80,149 |
| 24 | Water for Power | 547,399 | 405,198 |
| 25 | Hydraulic Expenses | 153,911 | 268,430 |
| 26 | Electric Expenses | 258,752 | 210,939 |
| 27 | Misc Hydraulic Power Generation Expenses | 1,840,981 | 2,001,960 |
| 28 | Rents | 169,408 | 526,953 |
| 29 | Maintenance Supervision and Engineering | 171,183 | 709,514 |
| 30 | Maintenance of Structures | 65,526 | 65,537 |
| 31 | Maintenance of Reservoirs, Dams, and Waterways | 58,616 | 224,387 |
| 32 | Maintenance of Electric Plant | 59,795 | 780,413 |
| 33 | Maintenance of Misc Hydraulic Plant | 79,016 | 160,865 |
| 34 | Total Production Expenses (total 23 thru 33) | 3,708,618 | 5,434,345 |
| 35 | Expenses per net KWh | 0.0175 | 0.0106 |

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

| Line No. | Item (a) | FERC Licensed Project No. 0 Plant Name: Big Crk Wtr Col Fac (b) | FERC Licensed Project No. 0 Plant Name: All Facilities (c) |
|----------|---|---|--|
| | | | |
| | | | |
| 1 | Kind of Plant (Run-of-River or Storage) | | |
| 2 | Plant Construction type (Conventional or Outdoor) | | |
| 3 | Year Originally Constructed | | |
| 4 | Year Last Unit was Installed | | |
| 5 | Total installed cap (Gen name plate Rating in MW) | 0.00 | 0.00 |
| 6 | Net Peak Demand on Plant-Megawatts (60 minutes) | 0 | 0 |
| 7 | Plant Hours Connect to Load | 0 | 0 |
| 8 | Net Plant Capability (in megawatts) | | |
| 9 | (a) Under Most Favorable Oper Conditions | 0 | 0 |
| 10 | (b) Under the Most Adverse Oper Conditions | 0 | 0 |
| 11 | Average Number of Employees | 0 | 0 |
| 12 | Net Generation, Exclusive of Plant Use - Kwh | 0 | 0 |
| 13 | Cost of Plant | | |
| 14 | Land and Land Rights | 3,543,903 | 0 |
| 15 | Structures and Improvements | 7,849,327 | 0 |
| 16 | Reservoirs, Dams, and Waterways | 132,015,796 | 0 |
| 17 | Equipment Costs | 2,468,272 | 0 |
| 18 | Roads, Railroads, and Bridges | 1,780,692 | 0 |
| 19 | Asset Retirement Costs | 0 | 1,424,240 |
| 20 | TOTAL cost (Total of 14 thru 19) | 147,657,990 | 1,424,240 |
| 21 | Cost per KW of Installed Capacity (line 20 / 5) | 0.0000 | 0.0000 |
| 22 | Production Expenses | | |
| 23 | Operation Supervision and Engineering | 0 | 0 |
| 24 | Water for Power | 0 | 0 |
| 25 | Hydraulic Expenses | 0 | 0 |
| 26 | Electric Expenses | 0 | 0 |
| 27 | Misc Hydraulic Power Generation Expenses | 0 | 0 |
| 28 | Rents | 0 | 0 |
| 29 | Maintenance Supervision and Engineering | 0 | 0 |
| 30 | Maintenance of Structures | 0 | 0 |
| 31 | Maintenance of Reservoirs, Dams, and Waterways | 0 | 0 |
| 32 | Maintenance of Electric Plant | 0 | 0 |
| 33 | Maintenance of Misc Hydraulic Plant | 0 | 0 |
| 34 | Total Production Expenses (total 23 thru 33) | 0 | 0 |
| 35 | Expenses per net KWh | 0.0000 | 0.0000 |

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
 6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

| FERC Licensed Project No. 67 Plant Name: Big Creek No. 8 (d) | FERC Licensed Project No. 2174 Plant Name: Portal Power Plant (e) | FERC Licensed Project No. 1388 Plant Name: Poole Plant (f) | Line No. |
|--|---|--|----------|
| Storage | Storage | Storage | 1 |
| Conventional | Conventional | Conventional | 2 |
| 1921 | 1956 | 1924 | 3 |
| 1929 | 1956 | 1924 | 4 |
| 75.00 | 10.80 | 11.25 | 5 |
| 63 | 10 | 11 | 6 |
| 8,131 | 3,922 | 7,060 | 7 |
| | | | 8 |
| 71 | 11 | 11 | 9 |
| 71 | 11 | 11 | 10 |
| 8 | 8 | 2 | 11 |
| 283,942,390 | 21,961,171 | 26,036,224 | 12 |
| | | | 13 |
| 0 | 34,761 | 75,235 | 14 |
| 4,506,550 | 2,497,247 | 8,819,711 | 15 |
| 3,381,627 | 3,511,154 | 422,387 | 16 |
| 23,604,931 | 9,469,604 | 17,031,992 | 17 |
| 672,760 | 278,037 | 0 | 18 |
| 0 | 0 | 0 | 19 |
| 32,165,868 | 15,790,803 | 26,349,325 | 20 |
| 428.8782 | 1,462.1114 | 2,342.1622 | 21 |
| | | | 22 |
| 31,638 | 4,556 | 66,872 | 23 |
| 159,947 | 23,032 | 153,266 | 24 |
| 127,122 | 20,618 | 37,010 | 25 |
| 103,656 | 17,209 | 0 | 26 |
| 806,364 | 120,744 | 450,618 | 27 |
| 208,008 | 29,953 | 47,433 | 28 |
| 280,071 | 40,330 | 111,200 | 29 |
| 60,688 | 52,510 | 4,266 | 30 |
| 89,747 | 21,557 | 48,943 | 31 |
| 426,968 | 105,033 | 254,409 | 32 |
| 76,746 | 16,583 | 2,835 | 33 |
| 2,370,955 | 452,125 | 1,176,852 | 34 |
| 0.0084 | 0.0206 | 0.0452 | 35 |

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
 6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

| FERC Licensed Project No. 120 Plant Name: Big Creek No. 3 (d) | FERC Licensed Project No. 2017 Plant Name: Big Creek No. 4 (e) | FERC Licensed Project No. 1930 Plant Name: Kern River No. 1 (f) | Line No. |
|---|--|---|----------|
| Storage | Storage | Run-of-River | 1 |
| Conventional | Conventional | Conventional | 2 |
| 1923 | 1951 | 1907 | 3 |
| 1980 | 1951 | 1907 | 4 |
| 174.45 | 100.00 | 26.28 | 5 |
| 174 | 100 | 26 | 6 |
| 8,513 | 8,558 | 7,986 | 7 |
| | | | 8 |
| 175 | 100 | 26 | 9 |
| 175 | 100 | 26 | 10 |
| 8 | 8 | 6 | 11 |
| 859,281,123 | 513,540,127 | 173,612,816 | 12 |
| | | | 13 |
| 6,142 | 104,451 | 120,432 | 14 |
| 8,868,242 | 2,947,661 | 7,122,376 | 15 |
| 20,554,477 | 16,246,421 | 37,994,888 | 16 |
| 60,558,958 | 19,279,997 | 18,701,061 | 17 |
| 1,745,414 | 373,501 | 1,532,742 | 18 |
| 0 | 0 | 0 | 19 |
| 91,733,233 | 38,952,031 | 65,471,499 | 20 |
| 525.8426 | 389.5203 | 2,491.3051 | 21 |
| | | | 22 |
| 73,590 | 42,184 | 198,854 | 23 |
| 372,036 | 213,262 | 358,030 | 24 |
| 254,823 | 163,341 | 114,203 | 25 |
| 198,506 | 131,058 | 113,317 | 26 |
| 1,876,701 | 1,092,355 | 956,988 | 27 |
| 483,826 | 277,344 | 110,802 | 28 |
| 651,446 | 373,429 | 111,963 | 29 |
| 153,281 | 67,113 | 70,302 | 30 |
| 193,999 | 120,782 | 55,607 | 31 |
| 549,229 | 282,527 | 326,647 | 32 |
| 181,819 | 83,538 | 42,735 | 33 |
| 4,989,256 | 2,846,933 | 2,459,448 | 34 |
| 0.0058 | 0.0055 | 0.0142 | 35 |

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

| FERC Licensed Project No. 1388 Plant Name: Poole Plant Res Fac (d) | FERC Licensed Project No. 1389 Plant Name: Rush Creek Res Fac (e) | FERC Licensed Project No. 1394 Plant Name: Bishop Plnt Res Fac (f) | Line No. |
|--|---|--|----------|
| | | | 1 |
| | | | 2 |
| | | | 3 |
| | | | 4 |
| 0.00 | 0.00 | 0.00 | 5 |
| 0 | 0 | 0 | 6 |
| 0 | 0 | 0 | 7 |
| | | | 8 |
| 0 | 0 | 0 | 9 |
| 0 | 0 | 0 | 10 |
| 0 | 0 | 0 | 11 |
| 0 | 0 | 0 | 12 |
| | | | 13 |
| 7,744 | 0 | 140,925 | 14 |
| 246,198 | 992,853 | 248,006 | 15 |
| 6,353,957 | 12,040,759 | 11,911,068 | 16 |
| 2,711,970 | 18,267 | 7,505,562 | 17 |
| 0 | 268,727 | 194,511 | 18 |
| 0 | 0 | 0 | 19 |
| 9,319,869 | 13,320,606 | 20,000,072 | 20 |
| 0.0000 | 0.0000 | 0.0000 | 21 |
| | | | 22 |
| 0 | 0 | 0 | 23 |
| 0 | 0 | 0 | 24 |
| 0 | 0 | 0 | 25 |
| 0 | 0 | 0 | 26 |
| 0 | 0 | 0 | 27 |
| 0 | 0 | 0 | 28 |
| 0 | 0 | 0 | 29 |
| 0 | 0 | 0 | 30 |
| 0 | 0 | 0 | 31 |
| 0 | 0 | 0 | 32 |
| 0 | 0 | 0 | 33 |
| 0 | 0 | 0 | 34 |
| 0.0000 | 0.0000 | 0.0000 | 35 |

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

| FERC Licensed Project No. 1389 Plant Name: Rush Creek (d) | FERC Licensed Project No. 0 Plant Name: (e) | FERC Licensed Project No. 0 Plant Name: (f) | Line No. |
|---|---|---|----------|
| | | | 1 |
| | | | 2 |
| | | | 3 |
| | | | 4 |
| 0.00 | 0.00 | 0.00 | 5 |
| 0 | 0 | 0 | 6 |
| 0 | 0 | 0 | 7 |
| | | | 8 |
| 0 | 0 | 0 | 9 |
| 0 | 0 | 0 | 10 |
| 0 | 0 | 0 | 11 |
| 48,006,127 | 0 | 0 | 12 |
| | | | 13 |
| 72,508 | 0 | 0 | 14 |
| 1,511,534 | 0 | 0 | 15 |
| 3,027,044 | 0 | 0 | 16 |
| 13,616,926 | 0 | 0 | 17 |
| 354,909 | 0 | 0 | 18 |
| 0 | 0 | 0 | 19 |
| 18,582,921 | 0 | 0 | 20 |
| 0.0000 | 0.0000 | 0.0000 | 21 |
| | | | 22 |
| 77,334 | 0 | 0 | 23 |
| 177,243 | 0 | 0 | 24 |
| 42,629 | 0 | 0 | 25 |
| 0 | 0 | 0 | 26 |
| 564,394 | 0 | 0 | 27 |
| 54,853 | 0 | 0 | 28 |
| 128,597 | 0 | 0 | 29 |
| 13,801 | 0 | 0 | 30 |
| 64,152 | 0 | 0 | 31 |
| 68,190 | 0 | 0 | 32 |
| 481,420 | 0 | 0 | 33 |
| 1,672,613 | 0 | 0 | 34 |
| 0.0348 | 0.0000 | 0.0000 | 35 |

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 406 Line No.: 1 Column: b
Big Creek No.1 Licensed Project No. 2175

All Big Creek Powerhouses are operated remotely from Big Creek Dispatch Center located in the town of Big Creek.

Schedule Page: 406 Line No.: 1 Column: c
Big Creek No.2 Licensed Project No. 2175

All Big Creek Powerhouses are operated remotely from Big Creek Dispatch Center located in the town of Big Creek.

Schedule Page: 406 Line No.: 1 Column: d
Big Creek No. 8 Licensed Project No.67

All Big Creek Powerhouses are operated remotely from Big Creek Dispatch Center located in the town of Big Creek.

Schedule Page: 406 Line No.: 1 Column: e
Portal Power Plant Licensed Project No. 2174

All Big Creek Powerhouses are operated remotely from Big Creek Dispatch Center located in the town of Big Creek.

Schedule Page: 406.1 Line No.: -1 Column: b
Borel Licensed Project No. 382

Plant is retired.

Schedule Page: 406.1 Line No.: 1 Column: b
Borel Licensed Project No. 382

There is no KWH generated during the plan year.

Schedule Page: 406.1 Line No.: 1 Column: c
Big Creek No. 2A Licensed Project No. 67

All Big Creek Powerhouses are operated remotely from Big Creek Dispatch Center located in the town of Big Creek.

Schedule Page: 406.1 Line No.: 1 Column: d
Big Creek No.3 Licensed Project No. 120

All Big Creek Powerhouses are operated remotely from Big Creek Dispatch Center located in the town of Big Creek.

Schedule Page: 406.1 Line No.: 1 Column: e
Big Creek No.4 Licensed Project No. 2017

All Big Creek Powerhouses are operated remotely from Big Creek Dispatch Center located in the town of Big Creek.

Schedule Page: 406.1 Line No.: 12 Column: b
Hydro Plant Borel is in the process of being decommissioned.

Schedule Page: 406.2 Line No.: -2 Column: d
Poole Plant Reservoir Facilities

FERC Licensed Proj. No. 1388 and 1390

Schedule Page: 406.2 Line No.: -1 Column: d
Pool Plant Res Fac

FERC Licensed Project Number 1388 and 1390 - Poole Plant

Schedule Page: 406.2 Line No.: 1 Column: c
Mammoth Pool Licensed Project No. 2085

All Big Creek Powerhouses are operated remotely from Big Creek Dispatch Center located in the town of Big Creek.

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

| Line No. | Item (a) | FERC Licensed Project No. Plant Name: (b) |
|----------|--|---|
| | | 67 Eastwood |
| 1 | Type of Plant Construction (Conventional or Outdoor) | Conventional |
| 2 | Year Originally Constructed | 1987 |
| 3 | Year Last Unit was Installed | 1987 |
| 4 | Total installed cap (Gen name plate Rating in MW) | 200 |
| 5 | Net Peak Demand on Plant-Megawatts (60 minutes) | 200 |
| 6 | Plant Hours Connect to Load While Generating | 3,062 |
| 7 | Net Plant Capability (in megawatts) | 200 |
| 8 | Average Number of Employees | 8 |
| 9 | Generation, Exclusive of Plant Use - Kwh | 258,035,876 |
| 10 | Energy Used for Pumping | -3,356,794 |
| 11 | Net Output for Load (line 9 - line 10) - Kwh | 261,392,670 |
| 12 | Cost of Plant | |
| 13 | Land and Land Rights | |
| 14 | Structures and Improvements | 50,919,691 |
| 15 | Reservoirs, Dams, and Waterways | 160,058,135 |
| 16 | Water Wheels, Turbines, and Generators | 31,458,434 |
| 17 | Accessory Electric Equipment | 16,010,132 |
| 18 | Miscellaneous Powerplant Equipment | 6,834,785 |
| 19 | Roads, Railroads, and Bridges | 2,700,604 |
| 20 | Asset Retirement Costs | |
| 21 | Total cost (total 13 thru 20) | 267,981,781 |
| 22 | Cost per KW of installed cap (line 21 / 4) | 1,339.9089 |
| 23 | Production Expenses | |
| 24 | Operation Supervision and Engineering | 84,283 |
| 25 | Water for Power | 426,157 |
| 26 | Pumped Storage Expenses | 281,718 |
| 27 | Electric Expenses | 226,047 |
| 28 | Misc Pumped Storage Power generation Expenses | 2,151,280 |
| 29 | Rents | 554,133 |
| 30 | Maintenance Supervision and Engineering | 746,110 |
| 31 | Maintenance of Structures | 52,692 |
| 32 | Maintenance of Reservoirs, Dams, and Waterways | 260,640 |
| 33 | Maintenance of Electric Plant | 557,893 |
| 34 | Maintenance of Misc Pumped Storage Plant | 223,231 |
| 35 | Production Exp Before Pumping Exp (24 thru 34) | 5,564,184 |
| 36 | Pumping Expenses | |
| 37 | Total Production Exp (total 35 and 36) | 5,564,184 |
| 38 | Expenses per KWh (line 37 / 9) | 0.0216 |

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.

7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

| FERC Licensed Project No. Plant Name: (c) | 0 FERC Licensed Project No. Plant Name: (d) | 0 FERC Licensed Project No. Plant Name: (e) | Line No. |
|---|--|--|-------------|
| | | | |
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|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 408 Line No.: 1 Column: b

All Big Creek Powerhouses are operated remotely from Big Creek Dispatch Center located in the town of Big Creek.

Entire Plant is underground in a cavern.

Schedule Page: 408 Line No.: 3 Column: b

Generation Equipment installed in 1987; Pumpback Equipment installed in 1990.

Schedule Page: 408 Line No.: 38 Column: b

Based on FERC guidance, a new Line 39 is needed. Line 39 - Expense per KWh of Generation and Pumping (Line 37/(Line 9 + Line 10) and the value should be \$0.02129 (\$5,564,154/261,392,670 KWh).

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

| Line No. | Name of Plant (a) | Year Orig. Const. (b) | Installed Capacity Name Plate Rating (In MW) (c) | Net Peak Demand MW (60 min.) (d) | Net Generation Excluding Plant Use (e) | Cost of Plant (f) |
|----------|-----------------------|--------------------------|--|---|---|----------------------|
| 1 | Other Production | | | | | |
| 2 | Santa Catalina Island | | | | | |
| 3 | Unit 7 Diesel | 1957 | 1.00 | | | |
| 4 | Unit 8 Diesel | 1964 | 1.50 | | | |
| 5 | Unit 10 Diesel | 1966 | 1.10 | | | |
| 6 | Unit 12 Diesel | 1976 | 1.60 | | | |
| 7 | Unit 14 Diesel | 1976 | 1.40 | | | |
| 8 | Unit 15 Diesel | 1994 | 2.80 | | | |
| 9 | Micro-Turbines | 2011 | 1.50 | | | |
| 10 | TOTAL | | 10.90 | 5.1 | 29,879,890 | 82,202,785 |
| 11 | | | | | | |
| 12 | | | | | | |
| 13 | Hydro | | | | | |
| 14 | Kaweah No.1 | 1929 | 2.25 | | -83,815 | 23,963,422 |
| 15 | Kaweah No.2 | 1929 | 1.80 | 1.9 | 8,335,740 | 9,996,841 |
| 16 | Kaweah No.3 | 1913 | 4.80 | 4.5 | 21,938,886 | 12,792,643 |
| 17 | Santa Ana No.1 & 2 | 1899 | 3.20 | 0.8 | 77,811 | 5,698,574 |
| 18 | Santa Ana No.3 | 1999 | 3.10 | 1.9 | 4,120,762 | 25,092,220 |
| 19 | Lower Tule | 1909 | 2.52 | | -117,075 | 38,000,424 |
| 20 | Mill Creek No.1 | 1893 | 0.80 | 0.9 | 4,403,084 | 2,244,218 |
| 21 | Mill Creek No. 2 & 3 | 1903 | 3.00 | 2.4 | 10,603,320 | 3,400,106 |
| 22 | Lytle Creek | 1904 | 0.50 | 0.7 | 1,801,069 | 1,397,453 |
| 23 | Fontana | 1917 | 2.95 | 1.0 | 4,779,644 | 779,866 |
| 24 | Sierra | 1922 | 0.48 | 0.6 | 2,294,336 | 800,007 |
| 25 | Ontario No.1 | 1902 | 0.60 | 0.7 | -16 | 5,887,973 |
| 26 | Ontario No.2 | 1963 | 0.32 | 0.3 | 1,239,209 | 1,441,596 |
| 27 | Bishop Creek No. 2 | 1908 | 7.32 | 7.8 | 36,422,048 | 16,857,028 |
| 28 | Bishop Creek No. 3 | 1913 | 7.84 | 7.8 | 35,190,554 | 10,174,372 |
| 29 | Bishop Creek No. 4 | 1905 | 7.97 | 8.6 | 49,504,175 | 28,789,683 |
| 30 | Bishop Creek No. 5 | 1919 | 4.53 | 2.7 | 17,350,510 | 6,869,166 |
| 31 | Bishop Creek No. 6 | 1913 | 1.60 | 2.1 | 10,314,491 | 6,982,092 |
| 32 | San Geronio No. 1 & 2 | 1923 | | | | 5,653,670 |
| 33 | Lundy | 1911 | 3.00 | 3.1 | 13,211,889 | 6,475,762 |
| 34 | | | | | | |
| 35 | | | | | | |
| 36 | | | | | | |
| 37 | Other: | | | | | |
| 38 | Solar Photovoltaic | | | | | |
| 39 | SC-CHINO-SOL | 2009 | 1.00 | 0.9 | 660,940 | 6,989,029 |
| 40 | SC-RIALTO3-SOL | 2010 | 1.00 | 0.7 | 941,967 | 8,296,620 |
| 41 | SC-REDLND5-SOL | 2010 | 2.50 | 1.9 | 2,985,164 | 28,067,116 |
| 42 | SC-ONTAR6-SOL | 2011 | 2.00 | 1.5 | 2,520,977 | 20,422,636 |
| 43 | SC-REDLND7-SOL | 2010 | 2.50 | 2.2 | 3,229,177 | 26,899,336 |
| 44 | SC-ONTAR8-SOL | 2010 | 2.00 | 1.1 | 1,335,951 | 23,425,386 |
| 45 | SC-ONTAR9-SOL | 2011 | 1.00 | 0.7 | 911,141 | 11,874,556 |
| 46 | SC-ETWIND10-SOL | 2011 | 1.50 | 1.0 | 421,498 | 18,505,552 |

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

| Line No. | Name of Plant (a) | Year Orig. Const. (b) | Installed Capacity Name Plate Rating (In MW) (c) | Net Peak Demand MW (60 min.) (d) | Net Generation Excluding Plant Use (e) | Cost of Plant (f) |
|----------|---|--------------------------|---|-------------------------------------|---|----------------------|
| 1 | SC-REDLND11-SOL | 2011 | 3.50 | 3.4 | 4,630,038 | 41,246,721 |
| 2 | SC-ONTAR12-SOL | 2010 | 0.50 | 0.4 | 240,889 | 6,616,100 |
| 3 | SC-REDLND13-SO | 2011 | 3.50 | 2.6 | 3,493,555 | 39,187,217 |
| 4 | SC-ETWIND15-SOL | 2011 | 3.50 | 1.9 | 2,932,316 | 20,039,998 |
| 5 | SC-REDLND16-SO | 2011 | 1.50 | 0.9 | 1,469,613 | 17,051,689 |
| 6 | SC-ETWIND17-SOL | 2011 | 3.50 | 2.1 | 3,402,479 | 37,306,382 |
| 7 | SC-ETWIND18-SOL | 2011 | 1.50 | 1.0 | 1,490,451 | 17,323,372 |
| 8 | SC-REDLND22-SO | 2010 | 2.00 | 1.3 | 1,719,164 | 12,202,437 |
| 9 | SC-ETWIND23-SOL | 2011 | 2.50 | 2.0 | 3,122,877 | 31,062,819 |
| 10 | SC-ETWIND26-SOL | 2011 | 6.00 | 4.8 | 6,184,491 | 70,752,348 |
| 11 | SC-ETWIND27-SOL | 2012 | 2.00 | 1.7 | 2,573,637 | 9,481,086 |
| 12 | SC-VISTA28-SOL | 2011 | 3.50 | 2.3 | 3,631,584 | 39,375,721 |
| 13 | SC-ONTAR32-SOL | 2011 | 1.50 | 1.3 | 1,366,179 | 13,518,071 |
| 14 | SC-ONTAR33-SOL | 2011 | 1.00 | 1.0 | 1,386,953 | 12,165,228 |
| 15 | SC-VESTAL42-SOL | 2010 | 5.00 | 4.7 | 8,168,584 | 45,765,761 |
| 16 | SC-VALLY44-SOL | 2012 | | 5.2 | 4,463,671 | 69,751,450 |
| 17 | SC-REDLND48-SOL | 2013 | 5.00 | 4.5 | 6,017,095 | 19,550,509 |
| 18 | | | | | | |
| 19 | TOTAL SOLAR VOLTAIC | | | | 69,300,391 | 646,877,137 |
| 20 | | | | | | |
| 21 | Environmental Mitigation Services | | | | | |
| 22 | IT IMM Costs | | | | | |
| 23 | UC Santa Barbara Fuel Cell | 2012 | | | 1,497,954 | |
| 24 | CS San Bernardino Fuel Cell | 2013 | | | 9,070,841 | |
| 25 | Clean Air Act Settlement/Ash Pond Cleanup Effort | | | | | |
| 26 | | | | | | |
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

| Plant Cost (Incl Asset Retire. Costs) Per MW (g) | Operation Exc'l. Fuel (h) | Production Expenses | | Kind of Fuel (k) | Fuel Costs (in cents per Million Btu) (l) | Line No. |
|--|---------------------------|---------------------|-----------------|------------------|---|----------|
| | | Fuel (i) | Maintenance (j) | | | |
| | | | | | | 1 |
| | | | | | | 2 |
| | | | | Diesel | | 3 |
| | | | | Diesel | | 4 |
| | | | | Diesel | | 5 |
| | | | | Diesel | | 6 |
| | | | | Diesel | | 7 |
| | | | | Diesel | | 8 |
| | | | | Propane | | 9 |
| 7,541,540 | 4,156,646 | 6,630,992 | 960,002 | | 3,914 | 10 |
| | | | | | | 11 |
| | | | | | | 12 |
| | | | | | | 13 |
| 10,650,410 | 249,076 | | 139,665 | | | 14 |
| 5,553,801 | 236,839 | | 142,567 | | | 15 |
| 2,666,176 | 547,110 | | 267,024 | | | 16 |
| 1,780,804 | 333,338 | | 400,219 | | | 17 |
| 8,094,265 | 340,818 | | 124,106 | | | 18 |
| 15,079,533 | 265,512 | | 59,524 | | | 19 |
| 2,805,273 | 106,128 | | 112,584 | | | 20 |
| 1,133,369 | 314,470 | | 227,964 | | | 21 |
| 2,794,906 | 87,547 | | 67,124 | | | 22 |
| 264,361 | 308,809 | | 34,781 | | | 23 |
| 1,666,681 | 106,579 | | 39,734 | | | 24 |
| 9,813,288 | 85,944 | | 60,286 | | | 25 |
| 4,504,988 | 60,309 | | 35,100 | | | 26 |
| 2,302,873 | 1,755,565 | | 341,714 | | | 27 |
| 1,297,752 | 527,564 | | 213,598 | | | 28 |
| 3,612,256 | 538,726 | | 230,763 | | | 29 |
| 1,516,372 | 300,621 | | 155,862 | | | 30 |
| 4,363,808 | 111,015 | | 68,049 | | | 31 |
| | 42,982 | | 3,075 | | | 32 |
| 2,158,587 | 217,843 | | 104,308 | | | 33 |
| | | | | | | 34 |
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| 6,989,029 | 49,883 | | 14,703 | | | 39 |
| 8,296,620 | 58,070 | | 11,256 | | | 40 |
| 11,226,846 | 110,592 | | 15,277 | | | 41 |
| 10,211,318 | 88,572 | | 12,989 | | | 42 |
| 10,759,734 | 109,252 | | 16,871 | | | 43 |
| 11,712,693 | 91,489 | | 13,542 | | | 44 |
| 11,874,556 | 48,508 | | 7,371 | | | 45 |
| 12,337,035 | 68,838 | | 16,499 | | | 46 |

GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

| Plant Cost (Incl Asset Retire. Costs) Per MW (g) | Operation Exc'l. Fuel (h) | Production Expenses | | Kind of Fuel (k) | Fuel Costs (in cents per Million Btu) (l) | Line No. |
|--|---------------------------|---------------------|-----------------|------------------|---|----------|
| | | Fuel (i) | Maintenance (j) | | | |
| 11,784,778 | 167,901 | | 19,683 | | | 1 |
| 13,232,200 | 24,684 | | 6,072 | | | 2 |
| 11,196,348 | 154,432 | | 22,000 | | | 3 |
| 5,725,714 | 164,097 | | 114,938 | | | 4 |
| 11,367,793 | 81,146 | | 11,636 | | | 5 |
| 10,658,966 | 166,033 | | 22,201 | | | 6 |
| 11,548,914 | 67,151 | | 7,688 | | | 7 |
| 6,101,218 | 98,325 | | 49,826 | | | 8 |
| 12,425,128 | 112,100 | | 16,828 | | | 9 |
| 11,792,058 | 265,224 | | 137,852 | | | 10 |
| 4,740,543 | 110,636 | | 14,006 | | | 11 |
| 11,250,206 | 157,777 | | 28,137 | | | 12 |
| 9,012,047 | 82,837 | | 28,633 | | | 13 |
| 12,165,228 | 39,783 | | 7,440 | | | 14 |
| 9,153,152 | 172,453 | | 48,857 | | | 15 |
| | 336,404 | | 42,713 | | | 16 |
| 3,910,102 | 243,089 | | 13,572 | | | 17 |
| | | | | | | 18 |
| | 3,069,278 | | 700,589 | | | 19 |
| | | | | | | 20 |
| | 16,247,312 | | | | | 21 |
| | 1,584,223 | | | | | 22 |
| | 100,383 | 74,315 | | | | 23 |
| | 18,281 | 547,478 | 511,736 | | | 24 |
| | 800,756 | | | | | 25 |
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|------------------------------------|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| Southern California Edison Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 410 Line No.: 17 Column: a

Licensed Projects:

Santa Ana #1 Project No. 1933. Santa Ana #2 decommissioned in 1998

SCE owns and operates 5 non-licensed powerhouses; Mill Creek 1, Ontario 1, Ontario 2, Fontana, and Sierra operation and maintenance expenses for these powerhouses have been allocated to SCE's Small Hydro powerhouses.

Schedule Page: 410 Line No.: 18 Column: a

Licensed Projects:

Santa Ana #3 Project No. 1933

SCE owns and operates 5 non-licensed powerhouses: Mill Creek 1, Ontario 1, Ontario 2, Fontana, and Sierra operation and maintenance expenses for these powerhouses have been allocated to SCE's Small Hydro powerhouses.

Schedule Page: 410 Line No.: 19 Column: a

Licensed Projects:

Lower Tule Project No. 372

SCE owns and operates 5 non-licensed powerhouses; Mill Creek 1, Ontario 1, Ontario 2, Fontana, and Sierra operation and maintenance expenses for these powerhouses have been allocated to SCE's Small Hydro powerhouses.

Schedule Page: 410 Line No.: 21 Column: a

Licensed Projects:

Mill Creek # 2 & 3 Project No. 1934. Mill Creek 2 is in the process of decommissioning.

SCE owns and operates 5 non-licensed powerhouses; Mill Creek 1, Ontario 1, Ontario 2, Fontana, and Sierra operation and maintenance expenses for these powerhouses have been allocated to SCE's Small Hydro powerhouses.

Schedule Page: 410 Line No.: 22 Column: a

Licensed Projects:

Lytle Creek Project No. 1932

SCE owns and operates 5 non-licensed powerhouses; Mill Creek 1, Ontario 1, Ontario 2, Fontana, and Sierra operation and maintenance expenses for these powerhouses have been allocated to SCE's Small Hydro powerhouses.

Schedule Page: 410 Line No.: 27 Column: a

Licensed Project:

Bishop Creek # 2 Project No. 1394

SCE owns and operates 5 non-licensed powerhouses; Mill Creek 1, Ontario 1, Ontario 2, Fontana, and Sierra operation and maintenance expenses for these powerhouses have been allocated to SCE's Small Hydro powerhouses.

Schedule Page: 410 Line No.: 28 Column: a

Licensed Project:

Bishop Creek # 3 Project No. 1394

SCE owns and operates 5 non-licensed powerhouses; Mill Creek 1, Ontario 1, Ontario 2, Fontana, and Sierra operation and maintenance expenses for these powerhouses have been allocated to SCE's Small Hydro powerhouses.

Schedule Page: 410 Line No.: 29 Column: a

Licensed Project:

Bishop Creek # 4 Project No. 1394

SCE owns and operates 5 non-licensed powerhouses; Mill Creek 1, Ontario 1, Ontario 2, Fontana, and Sierra operation and maintenance expenses for these powerhouses have been allocated to SCE's Small Hydro powerhouses.

Schedule Page: 410 Line No.: 30 Column: a

Licensed Project:

Bishop Creek # 5 Project No. 1394

SCE owns and operates 5 non-licensed powerhouses; Mill Creek 1, Ontario 1, Ontario 2, Fontana, and Sierra operation and maintenance expenses for these powerhouses have been allocated to SCE's Small Hydro powerhouses.

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 410 Line No.: 31 Column: a

Licensed Project:
Bishop Creek #6 Project No. 1394

SCE owns and operates 5 non-licensed powerhouses; Mill Creek 1, Ontario 1, Ontario 2, Fontana, and Sierra operation and maintenance expenses for these powerhouses have been allocated to SCE's Small Hydro powerhouses.

Schedule Page: 410 Line No.: 32 Column: a

Licensed Project:
San Gorgonio # 1 & 2 Project No. 344

Hydro Plants San Gorgonio 1 & 2 are in the process of being decommissioned.

Schedule Page: 410 Line No.: 32 Column: c

Retired.

Schedule Page: 410 Line No.: 32 Column: d

Retired.

Schedule Page: 410 Line No.: 32 Column: f

Reflects Asset Retirement Costs.

Schedule Page: 410 Line No.: 33 Column: a

Licensed Project:
Lundy Project No. 1390

SCE owns and operates 5 non-licensed powerhouses; Mill Creek 1, Ontario 1, Ontario 2, Fontana, and Sierra operation and maintenance expenses for these powerhouses have been allocated to SCE's Small Hydro powerhouses.

Schedule Page: 410.1 Line No.: 19 Column: a

Solar sites do not have a reliable way to measure plant use.

All Solar sites are commercially certified by CAISO.

Schedule Page: 410.1 Line No.: 25 Column: a

Clean Air Act Settlement and Ash Pond Cleanup Efforts-Four Corner

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits (h) |
|----------|-----------------|------------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | 800 KV LINES | | | | | | | |
| 2 | SYLMAR | CELILO (CA) | 800.00 | 800.00 | STEEL | 14.20 | | |
| 3 | SYLMAR | CELILO (CA) | 800.00 | 800.00 | STEEL | 149.59 | | |
| 4 | SYLMAR | CELILO (CA) | 800.00 | 800.00 | UNDERGROU | 3.68 | | |
| 5 | SYLMAR | CELILO (CA) | 800.00 | 800.00 | UNDERGROU | 0.61 | | 4 |
| 6 | SYLMAR | CELILO (NV) | 800.00 | 800.00 | STEEL | 144.86 | | 1 |
| 7 | | | | | | | | |
| 8 | 500 KV LINES | | | | | | | |
| 9 | MIDWAY | VINCENT NO.1 & 2 | 500.00 | 500.00 | STEEL | 225.49 | | 2 |
| 10 | LUGO | VINCENT NO 1 & 2 | 500.00 | 500.00 | STEEL | 94.39 | | 2 |
| 11 | SANTA CLARA | VINCENT | 500.00 | 500.00 | STEEL | 0.24 | | 1 |
| 12 | SANTA CLARA | VINCENT | 500.00 | 500.00 | STEEL | 27.24 | | |
| 13 | LUGO | MIRA LOMA NO 1, 2, & 3 | 500.00 | 500.00 | STEEL | 83.09 | 13.41 | 3 |
| 14 | DEVERS | PALO VERDE ARIZONA | 500.00 | 500.00 | STEEL | 112.05 | | 1 |
| 15 | DEVERS | VALLEY | 500.00 | 500.00 | STEEL | 41.60 | | 1 |
| 16 | MIRA LOMA | SERRANO NO 1 & 2 | 500.00 | 500.00 | STEEL | 26.98 | 1.77 | 2 |
| 17 | LUGO | MOHAVE/NEVADA | 500.00 | 500.00 | STEEL | 9.85 | | 1 |
| 18 | EL DORADO | LUGO (CA) | 500.00 | 500.00 | STEEL | 150.67 | | 1 |
| 19 | EL DORADO | LUGO (NV) | 500.00 | 500.00 | STEEL | 26.51 | | 1 |
| 20 | SERRANO | VALLEY | 500.00 | 500.00 | STEEL | 40.52 | | 1 |
| 21 | LUGO | MOHAVE (CA) | 500.00 | 500.00 | STEEL | 165.96 | | 1 |
| 22 | EL DORADO | MOHAVE (NV) | 500.00 | 500.00 | STEEL | 19.93 | | 1 |
| 23 | EL DORADO | MOENKOPI (NV) | 500.00 | 500.00 | STEEL | 29.65 | | 1 |
| 24 | LUGO | VICTORVILLE | 500.00 | 500.00 | STEEL | 7.57 | | 1 |
| 25 | MIDWAY | VINCENT NO.3 | 500.00 | 500.00 | STEEL | 52.62 | | 1 |
| 26 | DEVERS | PALO VERDE CALIF | 500.00 | 500.00 | STEEL | 126.45 | | 1 |
| 27 | MIRA LOMA | VINCENT | 500.00 | 500.00 | STEEL POLE | 9.89 | | |
| 28 | MIRA LOMA | VINCENT | 500.00 | 500.00 | STEEL | 57.58 | | |
| 29 | MIRA LOMA | VINCENT | 500.00 | 500.00 | UNDERGROU | 3.78 | | 1 |
| 30 | MIRA LOMA | RANCHO VISTA | 500.00 | 500.00 | STEEL POLE | 0.48 | | |
| 31 | MIRA LOMA | RANCHO VISTA | 500.00 | 500.00 | STEEL | 2.71 | | |
| 32 | LAUGHLIN | MOHAVE | 500.00 | 500.00 | STEEL | 0.22 | | 2 |
| 33 | LAUGHLIN | MOHAVE-NO.1 | 500.00 | 500.00 | STEEL | 0.11 | | |
| 34 | PARDEE | VARIOUS | 500.00 | 500.00 | STEEL | 84.07 | 12.78 | |
| 35 | COGE RENEWABLES | VARIOUS | 500.00 | 500.00 | STEEL POLE | 0.13 | | |
| 36 | | | | | TOTAL | 12,051.28 | 2,475.35 | 1,247 |

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits (h) |
|----------|---------------------|------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | 500 KV LINES CONT'D | | | | | | | |
| 2 | COGE RENEWABLES | VARIOUS | 500.00 | 500.00 | STEEL | 0.25 | 2.45 | |
| 3 | COGEN RENEWABLES | VARIOUS | 500.00 | 500.00 | UNDERGROU | 0.48 | | 4 |
| 4 | COGEN RENEWABLES | VARIOUS | 500.00 | 500.00 | UNDERGROU | 69.90 | 2.57 | |
| 5 | COGE RENEWABLES | VARIOUS | 500.00 | 500.00 | UNDERGROU | 0.08 | | |
| 6 | COGEN RENEWABLES | VARIOUS | 500.00 | 500.00 | UNDERGROU | 8.55 | | |
| 7 | COGE RENEWABLES | VARIOUS | 500.00 | 500.00 | UNDERGROU | 1.06 | | |
| 8 | COGEN RENEWABLES | VARIOUS | 500.00 | 500.00 | UNDERGROU | 0.12 | | |
| 9 | COGEN RENEWABLES | VARIOUS | 500.00 | 500.00 | UNDERGROU | 17.06 | | |
| 10 | COGE RENEWABLES | VARIOUS | 500.00 | 500.00 | UNDERGROU | 0.34 | 2.40 | |
| 11 | COGE RENEWABLES | VARIOUS | 500.00 | 500.00 | UNDERGROU | 0.30 | | |
| 12 | ELDORADO | MEAD NO.2/NEVADA | 500.00 | 500.00 | STEEL | 15.29 | | 1 |
| 13 | ELDORADO | MEAD NO.2/NEVADA | 500.00 | 500.00 | STEEL | 15.35 | | 1 |
| 14 | RIO HONDO | VINCENT NO.2 | 500.00 | 500.00 | STEEL | 20.57 | | 1 |
| 15 | | | | | | | | |
| 16 | 220 KV LINES | | | | | | | |
| 17 | MAGUNDEN | PASTORIA NO.1 | 220.00 | 220.00 | STEEL | 29.86 | | 1 |
| 18 | MAGUNDEN | PASTORIA NO.2 | 220.00 | 220.00 | STEEL | 29.23 | 0.64 | 1 |
| 19 | MAGUNDEN | PASTORIA NO.3 | 220.00 | 220.00 | STEEL | 29.86 | | 1 |
| 20 | BIG CREEK NO 3 | MAMMOTH POOL | 220.00 | 220.00 | STEEL | 6.50 | | 1 |
| 21 | EAGLE ROCK | MESA | 220.00 | 220.00 | STEEL | 2.54 | | 1 |
| 22 | MESA | REDONDO | 220.00 | 220.00 | STEEL | 14.22 | | 1 |
| 23 | CENTER | MESA | 220.00 | 220.00 | STEEL POLE | 0.36 | | |
| 24 | CENTER | MESA | 220.00 | 220.00 | STEEL | 47.52 | 39.62 | |
| 25 | CENTER | MESA | 220.00 | 220.00 | STEEL | 18.49 | | 2 |
| 26 | HINSON | LIGHTHIPE | 220.00 | 220.00 | STEEL | 0.43 | 0.53 | 1 |
| 27 | HINSON | LIGHTHIPE | 220.00 | 220.00 | STEEL | 0.11 | 5.27 | 1 |
| 28 | HINSON | LA FRESA | 220.00 | 220.00 | STEEL | 0.07 | 8.76 | 1 |
| 29 | CENTER | OLINDA | 220.00 | 220.00 | STEEL | 3.11 | 10.41 | |
| 30 | CENTER | OLINDA | 220.00 | 220.00 | STEEL | 1.21 | 4.05 | 1 |
| 31 | ALAMITOS | CENTER | 220.00 | 220.00 | STEEL | 11.47 | | 1 |
| 32 | MIRA LOMA | WALNUT | 220.00 | 220.00 | STEEL | 27.65 | | 1 |
| 33 | DEVERS | VALLEY NO.1 | 220.00 | 220.00 | STEEL POLE | 0.12 | | 1 |
| 34 | DEVERS | VALLEY NO.1 | 220.00 | 220.00 | STEEL | 41.63 | | 1 |
| 35 | CALDWELL | VICTOR | 220.00 | 220.00 | STEEL POLE | 1.64 | | 1 |
| 36 | | | | | TOTAL | 12,051.28 | 2,475.35 | 1,247 |

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
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| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits (h) |
|----------|---------------------|---------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | 220 KV LINES CONT'D | | | | | | | |
| 2 | CALDWELL | VICTOR | 220.00 | 220.00 | STEEL POLE | 5.97 | | |
| 3 | BAILEY | PARDEE | 220.00 | 220.00 | STEEL | 0.36 | | 1 |
| 4 | BAILEY | PARDEE | 220.00 | 220.00 | STEEL | 26.61 | | |
| 5 | COGEN RENEWABLES | VARIOUS | 220.00 | 220.00 | STEEL | 0.03 | | |
| 6 | ANTELOPE | MAGUNDEN NO.1 | 220.00 | 220.00 | STEEL | 59.25 | | 1 |
| 7 | MOORPARK | PARDEE NO.1 | 220.00 | 220.00 | STEEL | 25.96 | | 1 |
| 8 | MOORPARK | PARDEE NO.2 | 220.00 | 220.00 | STEEL | 25.99 | | 1 |
| 9 | MOORPARK | PARDEE NO.3 | 220.00 | 220.00 | STEEL | 0.15 | 25.84 | 1 |
| 10 | ANTELOPE | PARDEE | 220.00 | 220.00 | STEEL | 0.69 | | 1 |
| 11 | ANTELOPE | PARDEE | 220.00 | 220.00 | STEEL | 25.70 | | 1 |
| 12 | PARDEE | SYLMAR NO 1 & 2 | 220.00 | 220.00 | STEEL | 11.62 | 11.35 | 2 |
| 13 | PARDEE | VINCENT NO.2 | 220.00 | 220.00 | STEEL POLE | 2.13 | | |
| 14 | PARDEE | VINCENT NO.2 | 220.00 | 220.00 | STEEL | 2.15 | | 1 |
| 15 | ANTELOPE | MAGUNDEN NO.2 | 220.00 | 220.00 | STEEL | 59.27 | | 1 |
| 16 | DEVERS | VARIOUS | 220.00 | 220.00 | STEEL POLE | 0.61 | | 3 |
| 17 | DEVERS | VARIOUS | 220.00 | 220.00 | STEEL | 8.11 | | |
| 18 | DEVERS | VARIOUS | 220.00 | 220.00 | STEEL | 47.24 | 39.72 | |
| 19 | DEVERS | VARIOUS | 220.00 | 220.00 | WOOD | 9.05 | | |
| 20 | DEVERS | VARIOUS | 220.00 | 220.00 | WOOD | 15.57 | | |
| 21 | SERRANO | VILLA PARK NO.1 & 2 | 220.00 | 220.00 | STEEL | 3.39 | 3.11 | 2 |
| 22 | DEVERS | VALLEY NO.2 | 220.00 | 220.00 | STEEL POLE | 0.12 | | 1 |
| 23 | DEVERS | VALLEY NO.2 | 220.00 | 220.00 | STEEL | 41.63 | | 1 |
| 24 | MIRA LOMA | VISTA NO. 2 | 220.00 | 220.00 | STEEL | 0.22 | 15.25 | 1 |
| 25 | EAGLE ROCK | SYLMAR | 220.00 | 220.00 | STEEL POLE | 0.38 | | |
| 26 | EAGLE ROCK | SYLMAR | 220.00 | 220.00 | STEEL | 0.44 | 24.65 | 1 |
| 27 | EAGLE ROCK | PARDEE | 220.00 | 220.00 | STEEL POLE | 0.04 | | |
| 28 | PARDEE | VINCENT | 220.00 | 220.00 | STEEL POLE | 0.12 | | |
| 29 | EAGLE ROCK | PARDEE | 220.00 | 220.00 | STEEL POLE | 0.97 | | |
| 30 | EAGLE ROCK | PARDEE | 220.00 | 220.00 | STEEL | 41.90 | 0.88 | |
| 31 | PARDEE | VINCENT | 220.00 | 220.00 | STEEL | 88.65 | 6.05 | |
| 32 | PARDEE | VINCENT | 220.00 | 220.00 | STEEL | 14.49 | | 1 |
| 33 | EAGLE ROCK | PARDEE | 220.00 | 220.00 | STEEL | 7.00 | | |
| 34 | PARDEE | VINCENT | 220.00 | 220.00 | WOOD | 1.17 | | 2 |
| 35 | SANTA CLARA | VINCENT | 220.00 | 220.00 | STEEL | 0.74 | 40.08 | |
| 36 | | | | | TOTAL | 12,051.28 | 2,475.35 | 1,247 |

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits (h) |
|----------|---------------------|----------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | 220 KV LINES CONT'D | | | | | | | |
| 2 | SANTA CLARA | VINCENT | 220.00 | 220.00 | STEEL | 29.69 | | 1 |
| 3 | RIO HONDO | VINCENT NO.2 | 220.00 | 220.00 | STEEL | 9.14 | | |
| 4 | RIO HONDO | VINCENT NO.2 | 220.00 | 220.00 | STEEL | 20.89 | | 1 |
| 5 | PARDEE | VARIOUS | 220.00 | 220.00 | STEEL POLE | 0.34 | | |
| 6 | PARDEE | VARIOUS | 220.00 | 220.00 | STEEL | 0.50 | 0.11 | |
| 7 | PARDEE | VARIOUS | 220.00 | 220.00 | WOOD | 1.33 | 0.07 | |
| 8 | PARDEE | VARIOUS | 220.00 | 220.00 | WOOD | 3.81 | | |
| 9 | PARDEE | VARIOUS | 220.00 | 220.00 | WOOD | 45.04 | 12.02 | |
| 10 | PARDEE | VARIOUS | 220.00 | 220.00 | WOOD | 246.68 | | |
| 11 | PARDEE | VARIOUS | 220.00 | 220.00 | WOOD | 0.07 | | 13 |
| 12 | PARDEE | VARIOUS | 220.00 | 220.00 | WOOD | 12.08 | | |
| 13 | DEVERS | VARIOUS | 220.00 | 220.00 | STEEL | 79.09 | 19.49 | |
| 14 | DEVERS | VARIOUS | 220.00 | 220.00 | UNDERGROU | 0.04 | | |
| 15 | DEVERS | VARIOUS | 220.00 | 220.00 | WOOD | 4.77 | | 3 |
| 16 | DEVERS | VARIOUS | 220.00 | 220.00 | WOOD | 10.02 | 44.30 | |
| 17 | DEVERS | VARIOUS | 220.00 | 220.00 | WOOD | 235.50 | | |
| 18 | ANTELOPE | VARIOUS | 220.00 | 220.00 | STEEL | 85.04 | 10.83 | |
| 19 | RIO HONDO | VINCENT NO 1 | 220.00 | 220.00 | STEEL | 27.70 | 4.66 | 2 |
| 20 | CHINO | VARIOUS | 220.00 | 220.00 | STEEL | 85.39 | 83.81 | 3 |
| 21 | COACHELLA VALLEY | DEVERS | 220.00 | 220.00 | STEEL | 0.10 | 0.28 | 1 |
| 22 | BIG CREEK NO.3 | BIG CREEK NO.4 | 220.00 | 220.00 | STEEL | 5.79 | | 1 |
| 23 | BIG CREEK 3 | SPRINGVILLE | 220.00 | 220.00 | STEEL | 76.70 | | 1 |
| 24 | LAGUNA BELL | VARIOUS | 220.00 | 220.00 | STEEL POLE | 0.15 | | |
| 25 | LAGUNA BELL | VARIOUS | 220.00 | 220.00 | STEEL | 46.31 | 31.63 | |
| 26 | LAGUNA BELL | VARIOUS | 220.00 | 220.00 | STEEL | 17.08 | | 3 |
| 27 | HINSON | VARIOUS | 220.00 | 220.00 | STEEL | 6.84 | 6.73 | 2 |
| 28 | HINSON | VARIOUS | 220.00 | 220.00 | STEEL | 8.82 | | 2 |
| 29 | EL NIDO | VARIOUS | 220.00 | 220.00 | STEEL POLE | 0.18 | | |
| 30 | EL NIDO | VARIOUS | 220.00 | 220.00 | STEEL | 8.92 | 22.77 | |
| 31 | EL NIDO | VARIOUS | 220.00 | 220.00 | UNDERGROU | 0.48 | | 7 |
| 32 | EL NIDO | VARIOUS | 220.00 | 220.00 | UNDERGROU | 11.36 | 0.41 | |
| 33 | EL NIDO | VARIOUS | 220.00 | 220.00 | UNDERGROU | 4.59 | 8.76 | |
| 34 | EL NIDO | VARIOUS | 220.00 | 220.00 | UNDERGROU | 3.69 | 3.69 | |
| 35 | PISGAH NO 2 | VARIOUS | 220.00 | 220.00 | STEEL | 0.07 | | |
| 36 | | | | | TOTAL | 12,051.28 | 2,475.35 | 1,247 |

TRANSMISSION LINE STATISTICS

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| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits (h) |
|----------|---------------------|---------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | 220 KV LINES CONT'D | | | | | | | |
| 2 | PISGAH NO 2 | VARIOUS | 220.00 | 220.00 | STEEL | 139.30 | | |
| 3 | PISGAH NO 2 | VARIOUS | 220.00 | 220.00 | WOOD | 0.72 | | 2 |
| 4 | MIRA LOMA | VARIOUS | 220.00 | 220.00 | STEEL POLE | 0.05 | | |
| 5 | MIRA LOMA | VARIOUS | 220.00 | 220.00 | STEEL | 8.10 | 41.69 | |
| 6 | MIRA LOMA | VARIOUS | 220.00 | 220.00 | STEEL | 0.14 | | |
| 7 | MIRA LOMA | VARIOUS | 220.00 | 220.00 | STEEL | 7.58 | 6.90 | |
| 8 | MIRA LOMA | VARIOUS | 220.00 | 220.00 | STEEL | 19.56 | 2.16 | 4 |
| 9 | ALAMITOS | VARIOUS | 220.00 | 220.00 | STEEL POLE | 0.06 | | |
| 10 | ALAMITOS | VARIOUS | 220.00 | 220.00 | STEEL | 20.90 | 26.42 | |
| 11 | ALAMITOS | VARIOUS | 220.00 | 220.00 | STEEL | 0.16 | 9.60 | 4 |
| 12 | BIG CREEK 4 | SPRINGVILLE | 220.00 | 220.00 | STEEL | 83.52 | | 1 |
| 13 | MOORPARK | VARIOUS | 220.00 | 220.00 | STEEL | 147.12 | 83.38 | |
| 14 | MOORPARK | VARIOUS | 220.00 | 220.00 | STEEL | 48.53 | 43.78 | 6 |
| 15 | CIMA | PISGAH (NV) | 220.00 | 220.00 | STEEL | 57.54 | 0.63 | 1 |
| 16 | KRAMER | VARIOUS | 220.00 | 220.00 | STEEL POLE | 0.05 | | |
| 17 | KRAMER | VARIOUS | 220.00 | 220.00 | STEEL | 97.45 | 47.38 | 4 |
| 18 | PEARBLOSSOM | VINCENT | 220.00 | 220.00 | STEEL | 0.88 | | |
| 19 | PEARBLOSSOM | VINCENT | 220.00 | 220.00 | WOOD | 12.25 | | 1 |
| 20 | ELLIS | SANTIAGO NO 1 & 2 | 220.00 | 220.00 | STEEL POLE | 9.29 | 9.29 | |
| 21 | ELLIS | SANTIAGO NO 1 & 2 | 220.00 | 220.00 | STEEL | 5.64 | 5.28 | 2 |
| 22 | BIG CREEK NO 2 | BIG CREEK NO.8 | 220.00 | 220.00 | STEEL | 3.40 | | |
| 23 | BIG CREEK NO 2 | BIG CREEK NO.8 | 220.00 | 220.00 | STEEL | 5.62 | | 1 |
| 24 | BIG CREEK | VARIOUS | 220.00 | 220.00 | STEEL POLE | 0.25 | | |
| 25 | BIG CREEK | VARIOUS | 220.00 | 220.00 | STEEL | 246.46 | 0.23 | |
| 26 | BIG CREEK | VARIOUS | 220.00 | 220.00 | STEEL | 5.67 | | 7 |
| 27 | BIG CREEK 1 | EASTWOOD | 220.00 | 220.00 | STEEL POLE | 0.10 | | |
| 28 | BIG CREEK 1 | EASTWOOD | 220.00 | 220.00 | STEEL | 4.55 | | 1 |
| 29 | RANCHO VISTA | LUGO | 220.00 | 220.00 | STEEL | 32.15 | | 2 |
| 30 | COLORADO RIVER | RED BLUFF NO. 1 & 2 | 220.00 | 220.00 | STEEL POLE | 0.29 | | |
| 31 | COLORADO RIVER | RED BLUFF NO. 1 & 2 | 220.00 | 220.00 | STEEL | 63.91 | | |
| 32 | DEVERS | RED BLUFF NO. 1 & 2 | 220.00 | 220.00 | STEEL | 161.00 | | 4 |
| 33 | CALDWELL | VICTOR | 220.00 | 220.00 | STEEL POLE | 1.64 | | |
| 34 | CALDWELL | VICTOR | 220.00 | 220.00 | STEEL | 5.97 | | 1 |
| 35 | ANTELOPE | WINDHUB | 220.00 | 220.00 | STEEL | 25.44 | | 1 |
| 36 | | | | | TOTAL | 12,051.28 | 2,475.35 | 1,247 |

TRANSMISSION LINE STATISTICS

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| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits (h) |
|----------|---------------------|---------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | 220 KV LINES CONT'D | | | | | | | |
| 2 | ANTELOPE | WHIRLWIND | 220.00 | 220.00 | STEEL | 14.49 | | 1 |
| 3 | WHIRLWIND | WINDHUB | 220.00 | 220.00 | STEEL | 16.13 | | 1 |
| 4 | ANTELOPE | VINCENT NO.2 | 220.00 | 220.00 | STEEL | 17.41 | | 1 |
| 5 | ANTELOPE | VINCENT NO.1 | 220.00 | 220.00 | STEEL | 17.40 | | 1 |
| 6 | KRAMER | VICTOR NO.1 | 220.00 | 220.00 | STEEL | 37.50 | | 1 |
| 7 | LUGO | VICTORVILLE | 220.00 | 220.00 | STEEL | 7.57 | | 1 |
| 8 | VINCENT | WHIRLWIND | 220.00 | 220.00 | STEEL POLE | 0.18 | | |
| 9 | VINCENT | WHIRLWIND | 220.00 | 220.00 | STEEL | 36.17 | | 1 |
| 10 | DEVERS | VISTA NO 1 | 220.00 | 220.00 | STEEL POLE | 0.61 | | 1 |
| 11 | DEVERS | SAN BERNARDINO NO 2 | 220.00 | 220.00 | STEEL | 8.11 | | |
| 12 | DEVERS | VISTA NO 2 | 220.00 | 220.00 | STEEL | 0.36 | 44.66 | 1 |
| 13 | DEVERS | VISTA NO 1 | 220.00 | 220.00 | STEEL | 4.99 | | 1 |
| 14 | DEVERS | SAN BERNARDINO NO 2 | 220.00 | 220.00 | WOOD | 9.05 | | 1 |
| 15 | DEVERS | VISTA NO 1 | 220.00 | 220.00 | WOOD | 15.57 | | 1 |
| 16 | DEVERS | SAN BERNARDINO NO 2 | 220.00 | 220.00 | WOOD | 26.22 | | 2 |
| 17 | INLAND EMPIRE | VALLEY | 220.00 | 220.00 | STEEL | 1.27 | | 1 |
| 18 | COLORADO RIVER | PALO VERDE | 220.00 | 220.00 | STEEL | 128.88 | | 1 |
| 19 | MIDWAY | WHIRLWIND | 220.00 | 220.00 | STEEL | 73.72 | | 1 |
| 20 | RECTOR | SPRINGVILLE | 220.00 | 220.00 | STEEL | 47.50 | | 3 |
| 21 | MESA | VINCENT-NO.2 | 220.00 | 220.00 | STEEL POLE | 0.19 | | |
| 22 | MESA | VINCENT-NO.2 | 220.00 | 220.00 | STEEL | 17.97 | | |
| 23 | MESA | VINCENT-NO.2 | 220.00 | 220.00 | WOOD | 0.48 | | |
| 24 | HIGHWIND | MANDIBLE | 220.00 | 220.00 | N/A | 0.48 | | |
| 25 | ELDORADO | IVANPAH | 220.00 | 220.00 | N/A | 34.42 | | 1 |
| 26 | BARRE | VILLA PARK | 220.00 | 220.00 | STEEL | 8.95 | | 1 |
| 27 | LUGO | VICTOR NO.3 | 220.00 | 220.00 | N/A | 10.40 | | |
| 28 | LUGO | VICTOR NO.4 | 220.00 | 220.00 | N/A | 10.40 | | |
| 29 | LEBEC | PASTORIA | | 220.00 | STEEL | 0.02 | | 1 |
| 30 | BIG CREEK-NO.3 | RECTOR-NO.1 | | 220.00 | N/A | 10.98 | | |
| 31 | BIG CREEK-NO.3 | RECTOR-NO.1 | | 220.00 | N/A | 52.06 | | |
| 32 | BIG CREEK-NO.3 | RECTOR-NO.1 | | 220.00 | N/A | 1.30 | | |
| 33 | BIG CREEK-NO.3 | RECTOR-NO.2 | | 220.00 | STEEL POLE | 20.07 | | |
| 34 | BIG CREEK-NO.3 | RECTOR-NO.2 | | 220.00 | STEEL | 54.32 | | |
| 35 | WALCREEK | WALNUT | | 220.00 | STEEL POLE | 0.40 | | 1 |
| 36 | | | | | TOTAL | 12,051.28 | 2,475.35 | 1,247 |

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits (h) |
|----------|---------------------|-----------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | 220 KV LINES CONT'D | | | | | | | |
| 2 | MESA | VINCENT-NO.1 | | 220.00 | STEEL | 36.10 | | |
| 3 | MESA | VINCENT-NO.1 | | 220.00 | WOOD | 0.02 | | 1 |
| 4 | PADUA | RANCHO VISTA-NO.1&2 | | 220.00 | STEEL POLE | 1.33 | | |
| 5 | PADUA | RANCHO VISTA-NO.1&2 | | 220.00 | STEEL | 13.88 | | |
| 6 | PADUA | RANCHO VISTA-NO.1&2 | | 220.00 | STEEL | 13.88 | | 2 |
| 7 | LAGUNA BELL | VELASCO | | 220.00 | N/A | 2.49 | | 1 |
| 8 | EAGLE ROCK | GOULD | | 220.00 | STEEL POLE | 1.65 | | |
| 9 | EAGLE ROCK | GOULD | | 220.00 | STEEL | 21.87 | | 1 |
| 10 | DESERT SUNLIGHT | RED BLUFF | | 220.00 | STEEL POLE | 0.16 | | 1 |
| 11 | DEVERS | SENTINEL | | 220.00 | STEEL POLE | 0.07 | | |
| 12 | DEVERS | SENTINEL | | 220.00 | STEEL | 0.34 | | 1 |
| 13 | EL CASCO | SAN BERNARDINO | | 220.00 | N/A | 2.86 | | |
| 14 | EL CASCO | SAN BERNARDINO | | 220.00 | N/A | 0.53 | | |
| 15 | EL CASCO | SAN BERNARDINO | | 220.00 | N/A | 10.49 | | |
| 16 | DEVERS | MIRAGE-NO.1&2 | | 220.00 | N/A | 30.26 | | |
| 17 | EL CASCO | SAN BERNARDINO | | 220.00 | STEEL | 20.78 | | |
| 18 | DEVERS | SAN BERNARDINO | | 220.00 | STEEL | 43.20 | | |
| 19 | DEVERS | SAN BERNARDINO | | 220.00 | STEEL | 3.12 | | |
| 20 | DEVERS | SAN BERNARDINO | | 220.00 | STEEL | 0.24 | | |
| 21 | EL CASCO | SAN BERNARDINO | | 220.00 | WOOD POLE | 7.46 | | |
| 22 | EL CASCO | SAN BERNARDINO | | 220.00 | WOOD POLE | 1.63 | | 4 |
| 23 | COACHELLA VALLEY | MIRAGE | | 220.00 | STEEL | 0.82 | | 1 |
| 24 | ETIWANDA | RANCHO VISTA-NO.1&2 | | 220.00 | N/A | 0.91 | | |
| 25 | MIRA LOMA | RANCHO VISTA-NO.1 & 2 | | 220.00 | STEEL POLE | 0.09 | | |
| 26 | MIRA LOMA | RANCHO VISTA-NO.1 & 2 | | 220.00 | STEEL | 13.83 | | 4 |
| 27 | MOUNTAINVIEW | SAN BERNARDINO-NO.3&4 | | 220.00 | STEEL POLE | 0.55 | | 2 |
| 28 | ANTELOPE | BIG SKY | | 220.00 | N/A | 0.20 | | |
| 29 | ALBA | SANDLOT | | 220.00 | N/A | 0.06 | | |
| 30 | ELDORADO | MERCHANT NO.1 | | 220.00 | N/A | 0.29 | | |
| 31 | ELDORADO | MERCHANT NO.2 | | 220.00 | N/A | 0.30 | | |
| 32 | CPC EAST | WINDHUB | | 220.00 | STEEL POLE | 0.21 | | |
| 33 | CPC WEST | WINDHUB | | 220.00 | STEEL POLE | 0.22 | | |
| 34 | RISING TREE | WINDHUB | | 220.00 | STEEL POLE | 0.04 | | |
| 35 | OCASO | SANDLOT | | 220.00 | STEEL POLE | 0.05 | | |
| 36 | | | | | TOTAL | 12,051.28 | 2,475.35 | 1,247 |

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits (h) |
|----------|---------------------|---------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | 220 KV LINES CONT'D | | | | | | | |
| 2 | VINCENT | WINDSTAR NO.1 | | 220.00 | STEEL POLE | 0.74 | | |
| 3 | DESERT STAR | WHIRLWIND | | 220.00 | STEEL | 0.60 | | |
| 4 | KRAMER | LSP | | 220.00 | STEEL | 0.24 | | |
| 5 | RISING TREE | WINDHUB | | 220.00 | STEEL | 0.11 | | |
| 6 | SUNCREEK | WINDHUB | | 220.00 | STEEL | 0.37 | | |
| 7 | TEDDY | WHIRLWIND | | 220.00 | STEEL | 0.54 | | |
| 8 | VINCENT | WINDSTAR NO.1 | | 220.00 | STEEL | 0.58 | | 16 |
| 9 | HIGHWIND | WINDHUB | | 220.00 | STEEL POLE | 9.35 | | |
| 10 | HIGHWIND | WINDHUB | | 220.00 | STEEL | 0.19 | | 1 |
| 11 | KRAMER | VICTOR NO.2 | | 220.00 | N/A | 37.24 | | |
| 12 | COOL WATER | KRAMER | | 220.00 | N/A | 44.37 | | |
| 13 | KRAMER | SANDLOT | | 220.00 | N/A | 14.29 | | |
| 14 | KRAMER | VICTOR NO.1 | | 220.00 | STEEL POLE | 1.02 | | |
| 15 | BLM WEST | KRAMER | | 220.00 | STEEL | 49.50 | | |
| 16 | KRAMER | VICTOR NO.1 | | 220.00 | STEEL | 36.22 | | |
| 17 | BLM WEST | KRAMER | | 220.00 | STEEL | 27.00 | | |
| 18 | COOL WATER | SANDLOT | | 220.00 | STEEL | 30.07 | | 10 |
| 19 | ELDORADO | PRIMM | | 220.00 | STEEL POLE | 24.92 | | |
| 20 | ELDORADO | PRIMM | | 220.00 | WOOD | 0.05 | | 1 |
| 21 | AQUA | VINCENT | | 220.00 | N/A | 13.13 | | 1 |
| 22 | PRIMM | SILVER STATE | | 220.00 | STEEL POLE | 0.04 | | 1 |
| 23 | SAN ONOFRE | ENCINA | | 220.00 | N/A | 20.00 | | |
| 24 | SAN ONOFRE | MISSION | | 220.00 | N/A | 20.00 | | |
| 25 | SAN ONOFRE | VARIOUS | | 220.00 | N/A | 20.00 | | |
| 26 | SAN ONOFRE | TALEGA NO.1 | | 220.00 | N/A | 20.00 | | |
| 27 | SAN ONOFRE | TALEGA NO.2 | | 220.00 | N/A | 20.00 | | |
| 28 | SAN ONOFRE | VIEJO | | 220.00 | STEEL POLE | 23.22 | | 9 |
| 29 | BARRE | ELLIS NO.4 | | 220.00 | N/A | 12.67 | | |
| 30 | BARRE | ELLIS NO.1 | | 220.00 | STEEL POLE | 0.35 | | |
| 31 | BARRE | ELLIS NO.2 | | 220.00 | STEEL POLE | 0.04 | | |
| 32 | BARRE | ELLIS NO.3 | | 220.00 | STEEL POLE | 0.15 | | |
| 33 | BARRE | ELLIS NO.1 | | 220.00 | STEEL | 37.79 | | |
| 34 | BARRE | ELLIS NO.2 | | 220.00 | STEEL | 12.68 | | |
| 35 | BARRE | ELLIS NO.3 | | 220.00 | STEEL | 12.53 | | 4 |
| 36 | | | | | TOTAL | 12,051.28 | 2,475.35 | 1,247 |

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
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| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits (h) |
|----------|---------------------|---------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | 220 KV LINES CONT'D | | | | | | | |
| 2 | BARRE | DEL AMO | | 220.00 | N/A | 9.78 | | 1 |
| 3 | IVANPAH | PRIMM | | 220.00 | N/A | 9.64 | | 1 |
| 4 | CHINO | VIEJO | | 220.00 | STEEL POLE | 0.11 | | |
| 5 | CHINO | VIEJO | | 220.00 | STEEL | 34.98 | | 1 |
| 6 | KRAMER | VARIOUS | 115.00 | 220.00 | STEEL POLE | 0.07 | | |
| 7 | KRAMER | VARIOUS | 115.00 | 220.00 | STEEL | 0.02 | | |
| 8 | KRAMER | VARIOUS | 115.00 | 220.00 | STEEL | 0.09 | | |
| 9 | KRAMER | VARIOUS | 115.00 | 220.00 | WOOD | 0.12 | | |
| 10 | KRAMER | VARIOUS | 115.00 | 220.00 | WOOD | 0.05 | | 4 |
| 11 | CHINO | SOQUEL | 66.00 | 220.00 | STEEL POLE | 0.37 | 0.76 | |
| 12 | CHINO | SOQUEL | 66.00 | 220.00 | STEEL | 1.88 | | |
| 13 | CHINO | SOQUEL | 66.00 | 220.00 | WOOD POLE | 0.17 | 0.06 | 1 |
| 14 | MIRA LOMA | VARIOUS | 66.00 | 220.00 | STEEL POLE | 0.10 | | 10 |
| 15 | | | | | | | | |
| 16 | 161 KV LINES | | | | | | | |
| 17 | | | 161.00 | 161.00 | STEEL POLE | 2.07 | 0.10 | |
| 18 | | | 161.00 | 161.00 | WOOD | 50.49 | | |
| 19 | | | 161.00 | 161.00 | WOOD POLE | 0.24 | | 1 |
| 20 | | | | | | | | |
| 21 | 115 KV LINES | | | | | | | |
| 22 | | | 115.00 | 115.00 | STEEL | 3.44 | | |
| 23 | | | 115.00 | 115.00 | STEEL | 3.50 | 0.58 | |
| 24 | | | 115.00 | 115.00 | STEEL | 0.06 | 0.06 | |
| 25 | | | 115.00 | 115.00 | STEEL | 19.08 | 4.95 | |
| 26 | | | 115.00 | 115.00 | STEEL | 371.14 | 133.52 | |
| 27 | | | 115.00 | 115.00 | STEEL | 7.51 | 9.62 | |
| 28 | | | 115.00 | 115.00 | STEEL | 2.66 | 2.84 | |
| 29 | | | 115.00 | 115.00 | STEEL | 6.71 | 3.59 | |
| 30 | | | 115.00 | 115.00 | STEEL | 1.34 | 0.27 | |
| 31 | | | 115.00 | 115.00 | STEEL | 1.37 | 1.14 | |
| 32 | | | 115.00 | 115.00 | STEEL POLE | 0.48 | | |
| 33 | | | 115.00 | 115.00 | STEEL POLE | 0.06 | | |
| 34 | | | 115.00 | 115.00 | STEEL POLE | 0.21 | 0.03 | |
| 35 | | | 115.00 | 115.00 | STEEL POLE | 0.61 | | |
| 36 | | | | | TOTAL | 12,051.28 | 2,475.35 | 1,247 |

TRANSMISSION LINE STATISTICS

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|----------|---------------------|--------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | 115 KV LINES CONT'D | | 115.00 | 115.00 | STEEL POLE | 5.41 | 0.66 | |
| 2 | | | 115.00 | 115.00 | STEEL POLE | 5.32 | 1.55 | |
| 3 | | | 115.00 | 115.00 | STEEL POLE | 6.23 | 2.33 | |
| 4 | | | 115.00 | 115.00 | STEEL POLE | 4.36 | 0.35 | |
| 5 | | | 115.00 | 115.00 | STEEL POLE | 2.04 | | |
| 6 | | | 115.00 | 115.00 | STEEL POLE | 0.35 | 0.32 | |
| 7 | | | 115.00 | 115.00 | STEEL POLE | 52.76 | 18.34 | |
| 8 | | | 115.00 | 115.00 | STEEL POLE | 4.13 | 0.23 | |
| 9 | | | 115.00 | 115.00 | STEEL POLE | 79.72 | 66.19 | |
| 10 | | | 115.00 | 115.00 | WOOD | 2.00 | | |
| 11 | | | 115.00 | 115.00 | WOOD | 0.13 | | |
| 12 | | | 115.00 | 115.00 | WOOD | 0.81 | | |
| 13 | | | 115.00 | 115.00 | WOOD | 1.55 | | |
| 14 | | | 115.00 | 115.00 | WOOD | 37.37 | | |
| 15 | | | 115.00 | 115.00 | WOOD | 60.91 | | |
| 16 | | | 115.00 | 115.00 | WOOD | 143.55 | 6.79 | |
| 17 | | | 115.00 | 115.00 | WOOD | 26.52 | 0.18 | |
| 18 | | | 115.00 | 115.00 | WOOD | 0.74 | 0.24 | |
| 19 | | | 115.00 | 115.00 | WOOD | 26.85 | 2.43 | |
| 20 | | | 115.00 | 115.00 | WOOD | 83.60 | | |
| 21 | | | 115.00 | 115.00 | WOOD | 3.05 | 0.79 | |
| 22 | | | 115.00 | 115.00 | WOOD POLE | 0.02 | 0.20 | |
| 23 | | | 115.00 | 115.00 | WOOD POLE | 0.15 | | |
| 24 | | | 115.00 | 115.00 | WOOD POLE | 6.40 | 0.32 | |
| 25 | | | 115.00 | 115.00 | WOOD POLE | 25.32 | | |
| 26 | | | 115.00 | 115.00 | WOOD POLE | 73.83 | | |
| 27 | | | 115.00 | 115.00 | WOOD POLE | 31.70 | | |
| 28 | | | 115.00 | 115.00 | WOOD POLE | 61.68 | 0.89 | |
| 29 | | | 115.00 | 115.00 | WOOD POLE | 7.41 | 0.26 | |
| 30 | | | 115.00 | 115.00 | WOOD POLE | 32.76 | | |
| 31 | | | 115.00 | 115.00 | WOOD POLE | 2.02 | | |
| 32 | | | 115.00 | 115.00 | WOOD POLE | 353.85 | 34.03 | |
| 33 | | | 115.00 | 115.00 | WOOD POLE | 5.06 | 0.13 | |
| 34 | | | 115.00 | 115.00 | WOOD POLE | 8.02 | 5.88 | |
| 35 | | | 115.00 | 115.00 | UNDERGROU | 8.64 | 5.25 | 135 |
| 36 | | | | | TOTAL | 12,051.28 | 2,475.35 | 1,247 |

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits (h) |
|----------|-------------|--------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | | | | | | | | |
| 2 | 66 KV LINES | | | | | | | |
| 3 | | | 66.00 | 66.00 | STEEL | 1.24 | | |
| 4 | | | 66.00 | 66.00 | STEEL | 0.02 | | |
| 5 | | | 66.00 | 66.00 | STEEL | 0.02 | | |
| 6 | | | 66.00 | 66.00 | STEEL POLE | 0.15 | | |
| 7 | | | 66.00 | 66.00 | STEEL POLE | 0.01 | | |
| 8 | | | 66.00 | 66.00 | WOOD | 0.01 | | |
| 9 | | | 66.00 | 66.00 | WOOD POLE | 0.04 | | |
| 10 | | | 66.00 | 66.00 | WOOD POLE | 0.16 | | |
| 11 | | | 66.00 | 66.00 | WOOD POLE | 0.24 | | |
| 12 | | | 66.00 | 66.00 | STEEL | 2.50 | | |
| 13 | | | 66.00 | 66.00 | STEEL | 2.25 | 0.02 | |
| 14 | | | 66.00 | 66.00 | STEEL | 0.37 | | |
| 15 | | | 66.00 | 66.00 | STEEL POLE | 0.02 | | |
| 16 | | | 66.00 | 66.00 | STEEL POLE | 0.11 | | |
| 17 | | | 66.00 | 66.00 | STEEL POLE | 0.01 | | |
| 18 | | | 66.00 | 66.00 | STEEL POLE | 0.21 | 0.18 | |
| 19 | | | 66.00 | 66.00 | WOOD | 0.37 | | |
| 20 | | | 66.00 | 66.00 | WOOD POLE | 0.09 | | |
| 21 | | | 66.00 | 66.00 | WOOD POLE | 0.16 | | |
| 22 | | | 66.00 | 66.00 | WOOD POLE | 0.25 | | |
| 23 | | | 66.00 | 66.00 | WOOD POLE | 2.63 | 0.09 | |
| 24 | | | 66.00 | 66.00 | WOOD POLE | 2.13 | | |
| 25 | | | 66.00 | 66.00 | STEEL | 0.41 | 1.24 | |
| 26 | | | 66.00 | 66.00 | STEEL | 3.84 | | |
| 27 | | | 66.00 | 66.00 | STEEL | 66.83 | 9.93 | |
| 28 | | | 66.00 | 66.00 | STEEL | 0.07 | 0.60 | |
| 29 | | | 66.00 | 66.00 | STEEL | 0.97 | | |
| 30 | | | 66.00 | 66.00 | STEEL | 0.10 | | |
| 31 | | | 66.00 | 66.00 | STEEL | 102.08 | 66.56 | |
| 32 | | | 66.00 | 66.00 | STEEL | 14.28 | 9.62 | |
| 33 | | | 66.00 | 66.00 | STEEL | 215.82 | 163.38 | |
| 34 | | | 66.00 | 66.00 | STEEL | 2.49 | 1.53 | |
| 35 | | | 66.00 | 66.00 | STEEL | 123.39 | 89.02 | |
| 36 | | | | | TOTAL | 12,051.28 | 2,475.35 | 1,247 |

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits (h) |
|----------|--------------------|--------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | 66 KV LINES CONT'D | | 66.00 | 66.00 | STEEL | | 1.76 | |
| 2 | | | 66.00 | 66.00 | STEEL | 65.01 | 49.49 | |
| 3 | | | 66.00 | 66.00 | STEEL | 0.03 | | |
| 4 | | | 66.00 | 66.00 | STEEL | 1.08 | | |
| 5 | | | 66.00 | 66.00 | STEEL POLE | 0.02 | | |
| 6 | | | 66.00 | 66.00 | STEEL POLE | 1.95 | 1.11 | |
| 7 | | | 66.00 | 66.00 | STEEL POLE | 17.23 | 1.43 | |
| 8 | | | 66.00 | 66.00 | STEEL POLE | 0.91 | 0.19 | |
| 9 | | | 66.00 | 66.00 | STEEL POLE | 22.84 | | |
| 10 | | | 66.00 | 66.00 | STEEL POLE | 27.23 | 2.07 | |
| 11 | | | 66.00 | 66.00 | STEEL POLE | 4.73 | 1.10 | |
| 12 | | | 66.00 | 66.00 | STEEL POLE | 0.21 | | |
| 13 | | | 66.00 | 66.00 | STEEL POLE | 0.19 | 0.02 | |
| 14 | | | 66.00 | 66.00 | STEEL POLE | 0.55 | 0.08 | |
| 15 | | | 66.00 | 66.00 | STEEL POLE | 26.53 | 16.71 | |
| 16 | | | 66.00 | 66.00 | STEEL POLE | 1.71 | | |
| 17 | | | 66.00 | 66.00 | STEEL POLE | 83.33 | 34.66 | |
| 18 | | | 66.00 | 66.00 | STEEL POLE | 0.29 | | |
| 19 | | | 66.00 | 66.00 | STEEL POLE | 264.85 | 126.90 | |
| 20 | | | 66.00 | 66.00 | STEEL POLE | 2.30 | | |
| 21 | | | 66.00 | 66.00 | STEEL POLE | 0.15 | 0.11 | |
| 22 | | | 66.00 | 66.00 | STEEL POLE | 0.23 | 0.13 | |
| 23 | | | 66.00 | 66.00 | WOOD | | 0.06 | |
| 24 | | | 66.00 | 66.00 | WOOD | 3.14 | 0.25 | |
| 25 | | | 66.00 | 66.00 | WOOD | 0.04 | 0.04 | |
| 26 | | | 66.00 | 66.00 | WOOD | 14.88 | | |
| 27 | | | 66.00 | 66.00 | WOOD | 0.09 | | |
| 28 | | | 66.00 | 66.00 | WOOD | 0.92 | | |
| 29 | | | 66.00 | 66.00 | WOOD | 15.71 | 0.77 | |
| 30 | | | 66.00 | 66.00 | WOOD | 8.70 | 1.02 | |
| 31 | | | 66.00 | 66.00 | WOOD | 0.40 | | |
| 32 | | | 66.00 | 66.00 | WOOD | 14.17 | 5.85 | |
| 33 | | | 66.00 | 66.00 | WOOD | 0.34 | | |
| 34 | | | 66.00 | 66.00 | WOOD | 16.80 | 12.24 | |
| 35 | | | 66.00 | 66.00 | WOOD | 24.28 | 8.61 | |
| 36 | | | | | TOTAL | 12,051.28 | 2,475.35 | 1,247 |

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits (h) |
|----------|--------------------|--------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | 66 KV LINES CONT'D | | 66.00 | 66.00 | WOOD | 0.15 | | |
| 2 | | | 66.00 | 66.00 | WOOD | 0.18 | | |
| 3 | | | 66.00 | 66.00 | WOOD POLE | 21.13 | | |
| 4 | | | 66.00 | 66.00 | WOOD POLE | 2.26 | 1.61 | |
| 5 | | | 66.00 | 66.00 | WOOD POLE | 0.02 | | |
| 6 | | | 66.00 | 66.00 | WOOD POLE | | 0.04 | |
| 7 | | | 66.00 | 66.00 | WOOD POLE | 218.07 | 12.15 | |
| 8 | | | 66.00 | 66.00 | WOOD POLE | 20.62 | 2.69 | |
| 9 | | | 66.00 | 66.00 | WOOD POLE | 21.33 | 12.55 | |
| 10 | | | 66.00 | 66.00 | WOOD POLE | 0.57 | | |
| 11 | | | 66.00 | 66.00 | WOOD POLE | 233.79 | 45.04 | |
| 12 | | | 66.00 | 66.00 | WOOD POLE | 91.68 | 9.70 | |
| 13 | | | 66.00 | 66.00 | WOOD POLE | 4.87 | 1.02 | |
| 14 | | | 66.00 | 66.00 | WOOD POLE | 6.10 | 0.97 | |
| 15 | | | 66.00 | 66.00 | WOOD POLE | 49.36 | 2.85 | |
| 16 | | | 66.00 | 66.00 | WOOD POLE | 308.32 | 71.79 | |
| 17 | | | 66.00 | 66.00 | WOOD POLE | 0.02 | | |
| 18 | | | 66.00 | 66.00 | WOOD POLE | 34.37 | 1.44 | |
| 19 | | | 66.00 | 66.00 | WOOD POLE | 736.63 | 136.33 | |
| 20 | | | 66.00 | 66.00 | WOOD POLE | 755.10 | 252.09 | |
| 21 | | | 66.00 | 66.00 | WOOD POLE | 0.03 | | |
| 22 | | | 66.00 | 66.00 | WOOD POLE | 0.10 | | |
| 23 | | | 66.00 | 66.00 | WOOD POLE | 2.55 | | |
| 24 | | | 66.00 | 66.00 | UNDERGROU | 1.88 | | |
| 25 | | | 66.00 | 66.00 | UNDERGROU | 0.39 | 0.19 | |
| 26 | | | 66.00 | 66.00 | UNDERGROU | 2.44 | | |
| 27 | | | 66.00 | 66.00 | UNDERGROU | 8.04 | 0.19 | |
| 28 | | | 66.00 | 66.00 | UNDERGROU | 0.06 | | |
| 29 | | | 66.00 | 66.00 | UNDERGROU | 152.18 | 51.21 | |
| 30 | | | 66.00 | 66.00 | UNDERGROU | 8.98 | 8.83 | |
| 31 | | | 66.00 | 66.00 | UNDERGROU | 5.45 | 1.29 | |
| 32 | | | 66.00 | 66.00 | UNDERGROU | 4.86 | | |
| 33 | | | 66.00 | 66.00 | UNDERGROU | 4.45 | 0.07 | |
| 34 | | | 66.00 | 66.00 | UNDERGROU | 0.20 | | |
| 35 | | | 66.00 | 66.00 | UNDERGROU | 3.27 | 93.66 | 832 |
| 36 | | | | | TOTAL | 12,051.28 | 2,475.35 | 1,247 |

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits (h) |
|----------|-------------|--------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | | | | | | | | |
| 2 | 55 KV LINES | | | | | | | |
| 3 | | | 55.00 | 55.00 | STEEL POLE | 0.30 | | |
| 4 | | | 55.00 | 55.00 | STEEL POLE | 0.08 | | |
| 5 | | | 55.00 | 55.00 | STEEL POLE | 0.41 | 0.04 | |
| 6 | | | 55.00 | 55.00 | STEEL POLE | 0.06 | | |
| 7 | | | 55.00 | 55.00 | WOOD | 0.79 | | |
| 8 | | | 55.00 | 55.00 | WOOD | 0.92 | | |
| 9 | | | 55.00 | 55.00 | WOOD | 0.77 | | |
| 10 | | | 55.00 | 55.00 | WOOD | 0.03 | | |
| 11 | | | 55.00 | 55.00 | WOOD | 0.26 | | |
| 12 | | | 55.00 | 55.00 | WOOD POLE | 2.99 | | |
| 13 | | | 55.00 | 55.00 | WOOD POLE | 6.68 | | |
| 14 | | | 55.00 | 55.00 | WOOD POLE | 50.35 | 0.26 | |
| 15 | | | 55.00 | 55.00 | WOOD POLE | 7.77 | 0.64 | |
| 16 | | | 55.00 | 55.00 | WOOD POLE | 16.30 | | |
| 17 | | | 55.00 | 55.00 | WOOD POLE | 2.36 | | |
| 18 | | | 55.00 | 55.00 | WOOD POLE | 6.60 | | 7 |
| 19 | | | | | | | | |
| 20 | 33 KV LINES | | | | | | | |
| 21 | | | 33.00 | 33.00 | STEEL | 8.32 | | |
| 22 | | | 33.00 | 33.00 | STEEL | 0.05 | | |
| 23 | | | 33.00 | 33.00 | STEEL | 0.02 | | |
| 24 | | | 33.00 | 33.00 | STEEL | 0.08 | | |
| 25 | | | 33.00 | 33.00 | STEEL POLE | 0.74 | | |
| 26 | | | 33.00 | 33.00 | STEEL POLE | 0.15 | 0.48 | |
| 27 | | | 33.00 | 33.00 | STEEL POLE | 4.42 | | |
| 28 | | | 33.00 | 33.00 | STEEL POLE | 0.08 | 0.04 | |
| 29 | | | 33.00 | 33.00 | STEEL POLE | 0.15 | 0.24 | |
| 30 | | | 33.00 | 33.00 | STEEL POLE | | 0.02 | |
| 31 | | | 33.00 | 33.00 | WOOD | 0.33 | | |
| 32 | | | 33.00 | 33.00 | WOOD | | 0.26 | |
| 33 | | | 33.00 | 33.00 | WOOD POLE | 2.55 | 0.72 | |
| 34 | | | 33.00 | 33.00 | WOOD POLE | 4.53 | | |
| 35 | | | 33.00 | 33.00 | WOOD POLE | 0.12 | | |
| 36 | | | | | TOTAL | 12,051.28 | 2,475.35 | 1,247 |

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits (h) |
|----------|--------------------|--------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | 33 KV LINES CONT'D | | 33.00 | 33.00 | WOOD POLE | 5.83 | 2.43 | |
| 2 | | | 33.00 | 33.00 | WOOD POLE | 0.34 | | |
| 3 | | | 33.00 | 33.00 | WOOD POLE | 4.12 | 9.94 | |
| 4 | | | 33.00 | 33.00 | WOOD POLE | 0.30 | 0.09 | |
| 5 | | | 33.00 | 33.00 | UNDERGROU | 0.32 | 0.10 | |
| 6 | | | 33.00 | 33.00 | UNDERGROU | 1.19 | 0.18 | 10 |
| 7 | | | | | | | | |
| 8 | | | | | | | | |
| 9 | | | | | | | | |
| 10 | | | | | | | | |
| 11 | | | | | | | | |
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| 31 | | | | | | | | |
| 32 | | | | | | | | |
| 33 | | | | | | | | |
| 34 | | | | | | | | |
| 35 | | | | | | | | |
| 36 | | | | | TOTAL | 12,051.28 | 2,475.35 | 1,247 |

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| | | | | | | | | 1 |
| 1272 KCM ACSR | 136,841 | 94,840,083 | 94,976,923 | | | | | 2 |
| 2312 KCM ACSR | | | | | | | | 3 |
| 1250 KCM XLP | | | | | | | | 4 |
| 300 KCM XLP GRD | | | | | | | | 5 |
| 2312 KCM ACSR | 668,871 | 16,125,107 | 16,793,978 | | | | | 6 |
| | | | | | | | | 7 |
| | | | | | | | | 8 |
| 2156 KCM ACSR | 3,721,748 | 46,112,158 | 49,833,906 | 229,931 | 204,113 | | 434,044 | 9 |
| 2156 KCM ACSR | 1,751,357 | 21,314,014 | 23,065,371 | 16,831 | 2,903 | | 19,734 | 10 |
| 1033.5 KCM ACSR | 4,029,224 | 14,046,058 | 18,075,283 | | 3,849 | | 3,849 | 11 |
| 2156 KCM ACSR | | | | | | | | 12 |
| 2156 KCM ACSR | 10,676,853 | 58,217,051 | 68,893,904 | | | | | 13 |
| 2156 KCM ACSR | 1,340,955 | 47,491,866 | 48,832,821 | 7,570 | 33,333 | 430,554 | 471,458 | 14 |
| 2156 KCM ACSR | 28,679,833 | 271,454,598 | 300,134,431 | | | 130,021 | 130,021 | 15 |
| 2156 KCM ACSR | 2,494,448 | 34,467,379 | 36,961,827 | 3,818 | 193,612 | | 197,429 | 16 |
| 2156 KCM ACSR | 177,040 | 2,428,944 | 2,605,984 | 225 | | | 225 | 17 |
| 2156 KCM ACSR | 1,448,120 | 30,680,819 | 32,128,939 | 9,387 | 237,548 | | 246,935 | 18 |
| 2156 KCM ACSR | 36,677 | 8,172,492 | 8,209,169 | 1,923 | 368 | | 2,291 | 19 |
| 2156 KCM ACSR | 5,495,635 | 41,159,502 | 46,655,137 | 13,094 | 178,660 | | 191,754 | 20 |
| 2156 KCM ACSR | 607,445 | 36,690,916 | 37,298,360 | | 92 | | 92 | 21 |
| 2156 KCM ACSR | 132,115 | 5,685,421 | 5,817,537 | 1,833 | 3,536 | | 5,369 | 22 |
| 2156 KCM ACSR | 151,231 | 5,932,890 | 6,084,122 | 893 | | | 893 | 23 |
| 2156 KCM ACSR | 748,544 | 3,487,162 | 4,235,706 | | | | | 24 |
| 2156 KCM ACSR | 6,013,388 | 30,127,863 | 36,141,252 | 2,299 | 26 | 103,446 | 105,771 | 25 |
| 2156 KCM ACSR | 15,244,178 | 436,954,632 | 452,198,810 | | | | | 26 |
| 2156 ACSR | 64,132,126 | 863,115,884 | 927,248,010 | 147,842 | 253,708 | | 401,550 | 27 |
| 2156 ACSR | | | | | | | | 28 |
| 5000 KCM CU | | | | | | | | 29 |
| 2156 ACSR | | 2,876,122 | 2,876,122 | 20,486 | 224,170 | | 244,656 | 30 |
| 1927 ACCR | | | | | | | | 31 |
| 2156 Bundle ACSR | | 7,296 | 7,296 | 18,621 | 63,010 | | 81,632 | 32 |
| 2156 ACSR | | | | | | | | 33 |
| 1033.5 KCM ACSR | 2,691,686 | 74,520,570 | 77,212,257 | | | | | 34 |
| 1033.5 KCM ACSR | 3,553,945 | 42,258,045 | 45,811,990 | 85,863 | 193,473 | | 279,336 | 35 |
| | 464,872,982 | 6,462,956,950 | 6,927,829,933 | 5,118,431 | 19,838,611 | 9,764,894 | 34,708,304 | 36 |

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| | | | | | | | | 1 |
| 1033.5 KCM ACSR | | | | | | | | 2 |
| 3000 KCM HPOF | | | | | | | | 3 |
| 1033.5 KCM ACSR | | | | | | | | 4 |
| 1590 KCM ACSR | | | | | | | | 5 |
| 1590 KCM ACSR | | | | | | | | 6 |
| 1590 KCM ACSR | | | | | | | | 7 |
| 605 KCM ACSR | | | | | | | | 8 |
| 605 KCM ACSR | | | | | | | | 9 |
| 650 KCM CAL | | | | | | | | 10 |
| 954 KCM SAC | | | | | | | | 11 |
| 1033.5 KCM ACSR | 11,017 | 900,063 | 911,080 | 2,907 | 2,200 | 804,573 | 809,680 | 12 |
| 1033.5 KCM ACSR | | | | | | | | 13 |
| 2156 KCM ACSR | 1,774,344 | 385,169,658 | 386,944,002 | | | | | 14 |
| | | | | | | | | 15 |
| | | | | | | | | 16 |
| 605 KCM ACSR | | 112,468 | 112,468 | 25,702 | 126,719 | | 152,422 | 17 |
| 606 KCM ACSR | | | | | | | | 18 |
| 607 KCM ACSR | | | | | | | | 19 |
| 605 KCM ACSR | 42,221 | 1,312,511 | 1,354,731 | 3,785 | 2,393 | | 6,177 | 20 |
| 1590 KCM ACSR | | 288 | 288 | 3,500 | 1,694 | | 5,193 | 21 |
| 1033.5 KCM ACSR | | | | 7,331 | 3,132 | | 10,464 | 22 |
| 605 KCM ACSR | 4,931,556 | 57,766,712 | 62,698,268 | 23,228 | 42,063 | | 65,291 | 23 |
| 1033.5 KCM ACSR | | | | | | | | 24 |
| 605 KCM ACSR | | | | | | | | 25 |
| 1033.5 KCM ACSR | | 85,040 | 85,040 | 1,233 | 31,934 | | 33,167 | 26 |
| 650 KCM CAL | | | | | | | | 27 |
| 1590 KCM ACSR | | 302,495 | 302,495 | 54,527 | 266,115 | | 320,642 | 28 |
| 1033.5 KCM ACSR | | 562,491 | 562,491 | 7,436 | 4,801 | | 12,237 | 29 |
| 605 KCM ACSR | | | | | | | | 30 |
| 1033.5 KCM ACSR | | 198,442 | 198,442 | 20,450 | 25,854 | | 46,304 | 31 |
| 1033.5 KCM ACSR | | 101,391 | 101,391 | | | | | 32 |
| 2156 ACSR | | 185,665 | 185,665 | 7,903 | 220,577 | | 228,480 | 33 |
| 2156 ACSR | | | | | | | | 34 |
| 1590 KCM ACSR | | | | | | | | 35 |
| | 464,872,982 | 6,462,956,950 | 6,927,829,933 | 5,118,431 | 19,838,611 | 9,764,894 | 34,708,304 | 36 |

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| | | | | | | | | 1 |
| 1590 KCM ACSR | | | | | | | | 2 |
| 1033 ACSR | | 238,667 | 238,667 | 27,552 | 173,637 | | 201,189 | 3 |
| 666.6 ACSS | | | | | | | | 4 |
| 1590 KCM ACSR | | 10,334 | 10,334 | 15,013 | 10,081 | | 25,094 | 5 |
| 605 KCM ACSR | | 16,624 | 16,624 | | 15 | | 15 | 6 |
| 1590 KCM ACSR | | 639,718 | 639,718 | 50,504 | 171,265 | | 221,768 | 7 |
| 1590 KCM ACSR | | | | | | | | 8 |
| 1590 KCM ACSR | | | | | | | | 9 |
| 1590 KCM ACSR | 7,876,192 | 133,171,835 | 141,048,027 | 745 | | | 745 | 10 |
| 2156 ACSR | | | | | | | | 11 |
| 1590 KCM ACSR | | 79,668 | 79,668 | 6,938 | 2,525 | | 9,463 | 12 |
| 1033.5 KCM ACSR | | 7,378 | 7,378 | 3,715 | 4,462 | | 8,177 | 13 |
| 1033.5 KCM ACSR | | | | | | | | 14 |
| 1033.5 KCM ACSR | | 806,842 | 806,842 | 5,829 | 2,904 | | 8,733 | 15 |
| 1033.5 KCM ACSR | 1,198,519 | 12,147,975 | 13,346,494 | | | | | 16 |
| 1033 KCM SAC | | | | | | | | 17 |
| 1033.5 KCM ACSR | | | | | | | | 18 |
| 1033 KCM SAC | | | | | | | | 19 |
| 1033.5 KCM ACSR | | | | | | | | 20 |
| 1590 KCM ACSR | 78,248 | 2,955,875 | 3,034,123 | 1,297 | 55,705 | | 57,002 | 21 |
| 2156 ACSR | | 6,441 | 6,441 | 11,610 | 9,480 | | 21,090 | 22 |
| 2156 ACSR | | | | | | | | 23 |
| 1033.5 KCM ACSR | | | | | | | | 24 |
| 1590 KCM ACSR | 186,657 | 276,517 | 463,174 | 2,292 | 5,189 | 2,544,122 | 2,551,603 | 25 |
| 1590 KCM ACSR | | | | | | | | 26 |
| 1033.5 KCM ACSR | 145,317 | 521,234 | 666,551 | | | | | 27 |
| 605 KCM ACSR | | | | | | | | 28 |
| 605 KCM ACSR | | | | | | | | 29 |
| 1033.5 KCM ACSR | | | | | | | | 30 |
| 1033.5 KCM ACSR | | | | | | | | 31 |
| 605 KCM ACSR | | | | | | | | 32 |
| 605 KCM ACSR | | | | | | | | 33 |
| 605 KCM ACSR | | | | | | | | 34 |
| 1033.5 KCM ACSR | 33,954 | 1,169,080 | 1,203,034 | | 14,112 | | 14,112 | 35 |
| | 464,872,982 | 6,462,956,950 | 6,927,829,933 | 5,118,431 | 19,838,611 | 9,764,894 | 34,708,304 | 36 |

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| | | | | | | | | 1 |
| 2156 KCM ACSR | | | | | | | | 2 |
| 1033.5 KCM ACSR | 72,932 | 1,968,581 | 2,041,513 | | | | | 3 |
| 2156 KCM ACSR | | | | | | | | 4 |
| 1033.5 KCM ACSR | | | | | | | | 5 |
| 1033 KCM SAC | | | | | | | | 6 |
| 1033.5 KCM ACSR | | | | | | | | 7 |
| 1590 KCM ACSR | | | | | | | | 8 |
| 1590 KCM ACSR | | | | | | | | 9 |
| 605 KCM ACSR | | | | | | | | 10 |
| 605 KCM ACSR | | | | | | | | 11 |
| 666.6 KCM ACSR | | | | | | | | 12 |
| 1033.5 KCM ACSR | 3,940,669 | 58,082,685 | 62,023,354 | | | | | 13 |
| 3000 KCM HPOF | | | | | | | | 14 |
| 605 KCM ACSR | | | | | | | | 15 |
| 1590 KCM ACSR | | | | | | | | 16 |
| 605 KCM ACSR | | | | | | | | 17 |
| 1033.5 KCM ACSR | 92,763,482 | 217,031,963 | 309,795,444 | 8,413 | 11,774 | 95 | 20,282 | 18 |
| 1033.5 KCM ACSR | | | | | | | | 19 |
| 1590 KCM ACSR | 9,623,730 | 35,252,595 | 44,876,325 | 9,438 | 2,621 | 6,490 | 18,549 | 20 |
| 1033.5 KCM ACSR | | | | | | | | 21 |
| 605 KCM ACSR | 31,372 | 664,174 | 695,546 | 5,527 | 695 | | | 22 |
| 1033.5 KCM ACSR | 1,424,549 | 4,562,079 | 5,986,628 | 276 | 56 | 16,926 | 17,258 | 23 |
| 1033.5 KCM ACSR | 3,514,705 | 32,435,898 | 35,950,603 | | | 1,437 | 1,437 | 24 |
| 1033.5 KCM ACSR | | | | | | | | 25 |
| 1590 KCM ACSR | | | | | | | | 26 |
| 1033.5 KCM ACSR | 1,634,441 | 7,342,280 | 8,976,722 | | | 2,762,163 | 2,762,163 | 27 |
| 650 KCM CAL | | | | | | | | 28 |
| 1033.5 KCM ACSR | 3,608,110 | 24,972,751 | 28,580,861 | | -5,261 | 26,243 | 20,982 | 29 |
| 1033.5 KCM ACSR | | | | | | | | 30 |
| 3000 KCM HPOF | | | | | | | | 31 |
| 1590 KCM ACSR | | | | | | | | 32 |
| 1590 KCM ACSR | | | | | | | | 33 |
| 336 KCM ACSR () | | | | | | | | 34 |
| 1033.5 KCM ACSR | 1,155,551 | 8,962,169 | 10,117,719 | 29,409 | 20,399 | 16,453 | 66,261 | 35 |
| | 464,872,982 | 6,462,956,950 | 6,927,829,933 | 5,118,431 | 19,838,611 | 9,764,894 | 34,708,304 | 36 |

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| | | | | | | | | 1 |
| 605 KCM ACSR | | | | | | | | 2 |
| 605 KCM ACSR | | | | | | | | 3 |
| 1033.5 KCM ACSR | 5,791,623 | 36,504,212 | 42,295,835 | | | 1,402,721 | 1,402,721 | 4 |
| 1033.5 KCM ACSR | | | | | | | | 5 |
| 1590 KCM ACSR | | | | | | | | 6 |
| 1590 KCM ACSR | | | | | | | | 7 |
| 605 KCM ACSR | | | | | | | | 8 |
| 1033.5 KCM ACSR | 4,304,652 | 16,843,264 | 21,147,916 | | | | | 9 |
| 1033.5 KCM ACSR | | | | | | | | 10 |
| 1590 KCM ACSR | | | | | | | | 11 |
| 605 KCM ACSR | 532,778 | 30,458,891 | 30,991,669 | 1,833 | 3,536 | | 5,369 | 12 |
| 1033.5 KCM ACSR | 13,288,604 | 54,869,196 | 68,157,801 | | | | | 13 |
| 1590 KCM ACSR | | | | | | | | 14 |
| 1033.5 KCM ACSR | 25,048 | 1,197,458 | 1,222,506 | | | | | 15 |
| 1590 KCM ACSR | 2,332,863 | 22,589,959 | 24,922,821 | | | 26,002 | 26,002 | 16 |
| 1033.5 KCM ACSR | | | | | | | | 17 |
| 605 KCM ACSR | 332,719 | 1,568,943 | 1,901,662 | | 1,389 | 67,101 | 68,490 | 18 |
| 605 KCM ACSR | | | | | | | | 19 |
| 1590 KCM ACSR | 12,056,709 | 11,710,845 | 23,767,554 | 9,919 | 38,868 | | 48,787 | 20 |
| 1590 KCM ACSR | | | | | | | | 21 |
| 605 KCM ACSR | 9,034 | 300,481 | 309,516 | 3,620 | | | | 22 |
| 666.6 KCM ACSR | | | | | | | | 23 |
| 605 KCM ACSR | 14,554,153 | 130,200,133 | 144,754,286 | | | | | 24 |
| 605 KCM ACSR | | | | | | | | 25 |
| 666.6 KCM ACSR | | | | | | | | 26 |
| 605 KCM ACSR | | 6,678,804 | 6,678,804 | 3,787 | | | | 27 |
| 605 KCM ACSR | | | | | | | | 28 |
| 2156 ACSR | | | | 20,486 | 224,170 | | 244,656 | 29 |
| 2156 ACSR | | | | 14,096 | 422,279 | | 436,375 | 30 |
| 2156 ACSR | | | | | | | | 31 |
| 2156 ACSR | | | | | | | | 32 |
| 1590 KCM ACSR | | | | | | | | 33 |
| 1590 KCM ACSR | | | | | | | | 34 |
| 2156 ACSR | 16,796,780 | 64,886,849 | 81,683,629 | 2,434 | -3,736 | | -1,302 | 35 |
| | 464,872,982 | 6,462,956,950 | 6,927,829,933 | 5,118,431 | 19,838,611 | 9,764,894 | 34,708,304 | 36 |

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

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| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| | | | | | | | | 1 |
| 2156 ACSR | 18,144,487 | 80,502,203 | 98,646,690 | 3,008 | 2,440 | | 5,448 | 2 |
| 2156 KCM ACSR | 71,262 | 76,831,765 | 76,903,027 | 2,215 | | | 2,215 | 3 |
| 2156 ACSR | 11,885,527 | 224,892,890 | 236,778,417 | 1,644 | 641 | | 2,285 | 4 |
| 2156 ACSR | | 237,004 | 237,004 | 1,385 | 180 | | 1,565 | 5 |
| 1033 ACSR | 18,165,988 | 291,401,711 | 309,567,699 | 114,518 | 475,761 | | 590,279 | 6 |
| 2156 KCMIL ACSR | | 51,478 | 51,478 | 3,520 | 1,966 | | 5,486 | 7 |
| 2156 KCM ACSR | | | | 7,701 | 684 | | 8,385 | 8 |
| 2156 KCM ACSR | | | | | | | | 9 |
| 1033.5 KCM ACSR | | | | | | | | 10 |
| 1033 KCM SAC | | | | | | | | 11 |
| 1033.5 KCM ACSR | | | | | | | | 12 |
| 1033.5 KCM ACSR | | | | | | | | 13 |
| 1033 KCM SAC | | | | | | | | 14 |
| 1033.5 KCM ACSR | | | | | | | | 15 |
| 1033.5 KCM ACSR | | | | | | | | 16 |
| 2156 ACSR | | | | 2,513 | 75 | | 2,588 | 17 |
| 2156 ACSR | | | | | | | | 18 |
| 2156 ACSR | | | | | | | | 19 |
| 1033.5 KCM ACSR | 7,585 | 864,815 | 872,399 | 57,187 | 355,338 | | 412,525 | 20 |
| 1590 ACSR | | 101,194 | 101,194 | | | | | 21 |
| 1590 ACSR | | | | | | | | 22 |
| 1590 ACSR | | | | | | | | 23 |
| 1033.5 KCM ACSR | | | | 11,368 | 9,433 | | 20,801 | 24 |
| 1590 ACSR | | 47,805,487 | 47,805,487 | 5,491 | 3,422 | | 8,913 | 25 |
| 1590 KCM ACSR | | 103,351 | 103,351 | 15,372 | 205,889 | | 221,261 | 26 |
| 1033 ACSR | | 31,685 | 31,685 | | | | | 27 |
| 1033 ACSR | | | | | | | | 28 |
| 1590 ACSR | | | | 2,788 | 1,617 | | 4,405 | 29 |
| 1033.5 ACSR | | | | 57,187 | 355,338 | | 412,525 | 30 |
| 605 ACSR | | | | | | | | 31 |
| 666.6 ACSR | | | | | | | | 32 |
| 1033.5 ACSR | | | | | | | | 33 |
| 1033.5 ACSR | | | | | | | | 34 |
| 1590 KCM ACSR | | | | 1,027 | | | 1,027 | 35 |
| | 464,872,982 | 6,462,956,950 | 6,927,829,933 | 5,118,431 | 19,838,611 | 9,764,894 | 34,708,304 | 36 |

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| | | | | | | | | 1 |
| 1033 ACSR | | 34,369 | 34,369 | 18,260 | 76,101 | | 94,361 | 2 |
| 1590 ACSR | | | | | | | | 3 |
| 1590 KCM ACSR | | 33,662,640 | 33,662,640 | 114,574 | 178,151 | | 292,725 | 4 |
| 1033.5 ACSR | | | | | | | | 5 |
| 1033.5 KCM ACSR | | | | | | | | 6 |
| 1033 ACSR | | 392,059 | 392,059 | 18,288 | 17,777 | | 36,065 | 7 |
| N/A | | | | | | | | 8 |
| N/A | | | | | | | | 9 |
| 1033 ACSR | | | | 3,105 | | | 3,105 | 10 |
| 1590 ACSR | | | | | | | | 11 |
| 1590 ACSR | | | | | | | | 12 |
| 1033 ACSR | | 82,149 | 82,149 | 39,423 | 259,712 | | 299,135 | 13 |
| 1590 ACSR | | | | | | | | 14 |
| 2741 ACCC | | | | | | | | 15 |
| 636 ACSS | | | | | | | | 16 |
| 1033 ACSR | | | | | | | | 17 |
| 1033 ACSR | | | | | | | | 18 |
| 1590 ACSR | | | | | | | | 19 |
| 605 ACSR | | | | | | | | 20 |
| 1033 ACSR | | | | | | | | 21 |
| 1590 ACSR | | | | | | | | 22 |
| 1334.6 ACSS | | 492,540 | 492,540 | 782 | | | 782 | 23 |
| 2156 ACSR | | 651,869 | 651,869 | 18,803 | 104,789 | | 123,592 | 24 |
| 1590 ACSR | | | | | | | | 25 |
| 1334.6 ACSS | | | | | | | | 26 |
| 1590 KCM ACSR | | | | 970 | 347 | | 1,317 | 27 |
| 1590 ACSR | | | | 11,368 | 9,433 | | 20,801 | 28 |
| 1590 KCM ACSR | | | | | | | | 29 |
| 954 ACSR | | | | | | | | 30 |
| 954 ACSR | | | | | | | | 31 |
| 1590 ACSR | | | | | | | | 32 |
| 1590 ACSR | | | | | | | | 33 |
| 1590 KCM ACSR | | | | | | | | 34 |
| 1590 KCM ACSR | | | | | | | | 35 |
| | 464,872,982 | 6,462,956,950 | 6,927,829,933 | 5,118,431 | 19,838,611 | 9,764,894 | 34,708,304 | 36 |

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| | | | | | | | | 1 |
| 1590 KCM ACSR | | | | | | | | 2 |
| 1590 ACSR | | | | | | | | 3 |
| 1590 ACSR | | | | | | | | 4 |
| 1590 KCM ACSR | | | | | | | | 5 |
| 1590 KCM ACSR | | | | | | | | 6 |
| 1590 KCM ACSR | | | | | | | | 7 |
| 1590 KCM ACSR | | | | | | | | 8 |
| 1590 ACSR | 3,268,655 | 60,391,262 | 63,659,917 | 2,030 | | | 2,030 | 9 |
| 1590 ACSR | | | | | | | | 10 |
| 1033 ACSR | | 105,429 | 105,429 | 14,741 | 8,198 | | 22,939 | 11 |
| 1590 ACSR | | | | | | | | 12 |
| 1590 ACSR | | | | | | | | 13 |
| 1033 ACSR | | | | | | | | 14 |
| 1033 ACSR | | | | | | | | 15 |
| 1033 ACSR | | | | | | | | 16 |
| 1590 ACSR | | | | | | | | 17 |
| 1590 ACSR | | | | | | | | 18 |
| 1590 ACSR | 2,530,844 | 214,455,556 | 216,986,400 | 2,029 | | | 2,029 | 19 |
| 1590 ACSR | | | | | | | | 20 |
| 605 ACSR | | | | 1,911 | 1,232 | | 3,142 | 21 |
| 1590 KCM ACSR | | 106,127 | 106,127 | 285 | | | 285 | 22 |
| N/A | | 349,910 | 349,910 | 14,581 | 474,594 | | 489,175 | 23 |
| N/A | | | | | | | | 24 |
| N/A | | | | | | | | 25 |
| N/A | | | | | | | | 26 |
| N/A | | | | | | | | 27 |
| 1590 KCM ACSR | | | | | | | | 28 |
| 1033 ACSR | | 358,829 | 358,829 | 33,212 | 486,124 | | 519,336 | 29 |
| 1033 ACSR | | | | | | | | 30 |
| 1033 ACSR | | | | | | | | 31 |
| 1033 ACSR | | | | | | | | 32 |
| 1033 ACSR | | | | | | | | 33 |
| 1033 ACSR | | | | | | | | 34 |
| 1033 ACSR | | | | | | | | 35 |
| | 464,872,982 | 6,462,956,950 | 6,927,829,933 | 5,118,431 | 19,838,611 | 9,764,894 | 34,708,304 | 36 |

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| | | | | | | | | 1 |
| 1590 ACSR | | | | | | | | 2 |
| 1590 ACSR | | | | | | | | 3 |
| 1590 ACSR | | | | | | | | 4 |
| 1590 ACSR | | | | | | | | 5 |
| 954 KCM SAC | | | | | | | | 6 |
| 4/0 ACSR | | | | | | | | 7 |
| 954 KCM SAC | | | | | | | | 8 |
| 1033.5 KCM ACSR | | | | | | | | 9 |
| 4/0 ACSR | | | | | | | | 10 |
| 954 KCM SAC | 51,282,286 | 1,589,114,116 | 1,640,396,403 | 2,082,317 | 3,271,280 | | 5,353,597 | 11 |
| 954 KCM SAC | | | | | | | | 12 |
| 954 KCM SAC | | | | | | | | 13 |
| 605 KCM ACSR | | | | | | | | 14 |
| | | | | | | | | 15 |
| | | | | | | | | 16 |
| 336 KCM ACSR | | | | 14,083 | 94,280 | | 108,362 | 17 |
| 336 KCM ACSR | | | | | | | | 18 |
| 336 KCM ACSR | | | | | | | | 19 |
| | | | | | | | | 20 |
| | | | | | | | | 21 |
| 115 KCM STRAND | 220,642 | 21,995,957 | 22,216,599 | 422,097 | 2,825,841 | 1,271 | 3,249,208 | 22 |
| 2/0 STRANDED CU | | | | | | | | 23 |
| 336 KCM ACSR | | | | | | | | 24 |
| 336.4 KCM ACSR | | | | | | | | 25 |
| 4/0 ACSR | | | | | | | | 26 |
| 4/0 STRANDED CU | | | | | | | | 27 |
| 636 KCM SAC | | | | | | | | 28 |
| 653.9 KCM ACSR | | | | | | | | 29 |
| 795 KCM SAC | | | | | | | | 30 |
| 954 KCM SAC | | | | | | | | 31 |
| 1033 KCM SAC | | | | | | | | 32 |
| 1033.5 KCM ACSR | | | | | | | | 33 |
| 2/0 STRANDED CU | | | | | | | | 34 |
| 266.8 KCM ACSR | | | | | | | | 35 |
| | 464,872,982 | 6,462,956,950 | 6,927,829,933 | 5,118,431 | 19,838,611 | 9,764,894 | 34,708,304 | 36 |

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| 336 KCM ACSR | | | | | | | | 1 |
| 336.4 KCM ACSR | | | | | | | | 2 |
| 4/0 ACSR | | | | | | | | 3 |
| 4/0 STRANDED CU | | | | | | | | 4 |
| 477 MCM AL | | | | | | | | 5 |
| 636 KCM SAC | | | | | | | | 6 |
| 653.9 KCM ACSR | | | | | | | | 7 |
| 795 KCM SAC | | | | | | | | 8 |
| 954 KCM SAC | | | | | | | | 9 |
| 1033 KCM SAC | | | | | | | | 10 |
| 1033.5 KCM ACSR | | | | | | | | 11 |
| 2/0 STRANDED CU | | | | | | | | 12 |
| 266.8 KCM ACSR | | | | | | | | 13 |
| 336 KCM ACSR | | | | | | | | 14 |
| 336.4 KCM ACSR | | | | | | | | 15 |
| 4/0 ACSR | | | | | | | | 16 |
| 4/0 STRANDED CU | | | | | | | | 17 |
| 636 KCM SAC | | | | | | | | 18 |
| 653.9 KCM ACSR | | | | | | | | 19 |
| 795 KCM SAC | | | | | | | | 20 |
| 954 KCM SAC | | | | | | | | 21 |
| 1033.5 KCM ACSR | | | | | | | | 22 |
| 115 KCM STRAND | | | | | | | | 23 |
| 2/0 STRANDED CU | | | | | | | | 24 |
| 266.8 KCM ACSR | | | | | | | | 25 |
| 336 KCM ACSR | | | | | | | | 26 |
| 336.4 KCM ACSR | | | | | | | | 27 |
| 4/0 ACSR | | | | | | | | 28 |
| 4/0 STRANDED CU | | | | | | | | 29 |
| 477 MCM AL | | | | | | | | 30 |
| 636 KCM SAC | | | | | | | | 31 |
| 653.9 KCM ACSR | | | | | | | | 32 |
| 795 KCM SAC | | | | | | | | 33 |
| 954 KCM SAC | | | | | | | | 34 |
| 1750 KCM XLP | | | | | | | | 35 |
| | 464,872,982 | 6,462,956,950 | 6,927,829,933 | 5,118,431 | 19,838,611 | 9,764,894 | 34,708,304 | 36 |

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| | | | | | | | | 1 |
| | | | | | | | | 2 |
| 115 KCM STRAND | 1,279,007 | 260,936,765 | 262,215,772 | 1,030,537 | 6,899,211 | 26,847 | 7,956,596 | 3 |
| 336 KCM ACSR | | | | | | | | 4 |
| 4/0 ACSR | | | | | | | | 5 |
| 115 KCM STRAND | | | | | | | | 6 |
| 4/0 ACSR | | | | | | | | 7 |
| 4/0 ACSR | | | | | | | | 8 |
| 115 KCM STRAND | | | | | | | | 9 |
| 336 KCM ACSR | | | | | | | | 10 |
| 4/0 ACSR | | | | | | | | 11 |
| 2/0 STRANDED CU | | | | | | | | 12 |
| 4/0 STRANDED CU | | | | | | | | 13 |
| 954 KCM SAC | | | | | | | | 14 |
| 1033.5 KCM ACSR | | | | | | | | 15 |
| 2/0 STRANDED CU | | | | | | | | 16 |
| 4/0 STRANDED CU | | | | | | | | 17 |
| 954 KCM SAC | | | | | | | | 18 |
| 4/0 STRANDED CU | | | | | | | | 19 |
| 2/0 STRANDED CU | | | | | | | | 20 |
| 336 KCM ACSR | | | | | | | | 21 |
| 336.4 KCM ACSR | | | | | | | | 22 |
| 4/0 STRANDED CU | | | | | | | | 23 |
| 954 KCM SAC | | | | | | | | 24 |
| 1033.5 KCM ACSR | | | | | | | | 25 |
| 1590 KCM ACSR | | | | | | | | 26 |
| 2/0 STRANDED CU | | | | | | | | 27 |
| 250 KCM | | | | | | | | 28 |
| 3/0 SOLID CU | | | | | | | | 29 |
| 300 KCM | | | | | | | | 30 |
| 336 KCM ACSR | | | | | | | | 31 |
| 336.4 KCM ACSR | | | | | | | | 32 |
| 4/0 STRANDED CU | | | | | | | | 33 |
| 605 KCM ACSR | | | | | | | | 34 |
| 653.9 KCM ACSR | | | | | | | | 35 |
| | 464,872,982 | 6,462,956,950 | 6,927,829,933 | 5,118,431 | 19,838,611 | 9,764,894 | 34,708,304 | 36 |

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
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| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| 666.6 KCM ACSR | | | | | | | | 1 |
| 954 KCM SAC | | | | | | | | 2 |
| NO. 2 SAC | | | | | | | | 3 |
| NO. 2 STRANDED | | | | | | | | 4 |
| 1/0 ACSR | | | | | | | | 5 |
| 1033.5 KCM ACSR | | | | | | | | 6 |
| 2/0 STRANDED CU | | | | | | | | 7 |
| 250 KCM | | | | | | | | 8 |
| 3/0 SOLID CU | | | | | | | | 9 |
| 336 KCM ACSR | | | | | | | | 10 |
| 336.4 KCM ACSR | | | | | | | | 11 |
| 336.4 KCM SAC | | | | | | | | 12 |
| 4/0 ACSR | | | | | | | | 13 |
| 4/0 SAC | | | | | | | | 14 |
| 4/0 STRANDED CU | | | | | | | | 15 |
| 605 KCM ACSR | | | | | | | | 16 |
| 653.9 KCM ACSR | | | | | | | | 17 |
| 954 KCM ACSR | | | | | | | | 18 |
| 954 KCM SAC | | | | | | | | 19 |
| NO 2 SOLID CU | | | | | | | | 20 |
| NO. 2 SAC | | | | | | | | 21 |
| NO. 2 STRANDED | | | | | | | | 22 |
| 1033.5 KCM ACSR | | | | | | | | 23 |
| 2/0 STRANDED CU | | | | | | | | 24 |
| 250 KCM | | | | | | | | 25 |
| 3/0 SOLID CU | | | | | | | | 26 |
| 3/0 STRANDED CU | | | | | | | | 27 |
| 300 KCM | | | | | | | | 28 |
| 336 KCM ACSR | | | | | | | | 29 |
| 336.4 KCM ACSR | | | | | | | | 30 |
| 4/0 SAC | | | | | | | | 31 |
| 4/0 STRANDED CU | | | | | | | | 32 |
| 605 KCM ACSR | | | | | | | | 33 |
| 653.9 KCM ACSR | | | | | | | | 34 |
| 954 KCM SAC | | | | | | | | 35 |
| | 464,872,982 | 6,462,956,950 | 6,927,829,933 | 5,118,431 | 19,838,611 | 9,764,894 | 34,708,304 | 36 |

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
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10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| NO. 2 SAC | | | | | | | | 1 |
| 3/0 SOLID CU | | | | | | | | 2 |
| 1/0 ACSR | | | | | | | | 3 |
| 1033.5 KCM ACSR | | | | | | | | 4 |
| 1590 KCM ACSR | | | | | | | | 5 |
| 1750 KCM XLP | | | | | | | | 6 |
| 2/0 STRANDED CU | | | | | | | | 7 |
| 250 KCM | | | | | | | | 8 |
| 3/0 SOLID CU | | | | | | | | 9 |
| 300 KCM | | | | | | | | 10 |
| 336 KCM ACSR | | | | | | | | 11 |
| 336.4 KCM ACSR | | | | | | | | 12 |
| 336.4 KCM SAC | | | | | | | | 13 |
| 4/0 ACSR | | | | | | | | 14 |
| 4/0 SAC | | | | | | | | 15 |
| 4/0 STRANDED CU | | | | | | | | 16 |
| 400 KCM LPOF CU | | | | | | | | 17 |
| 605 KCM ACSR | | | | | | | | 18 |
| 653.9 KCM ACSR | | | | | | | | 19 |
| 954 KCM SAC | | | | | | | | 20 |
| NO 2 SOLID CU | | | | | | | | 21 |
| NO. 2 SAC | | | | | | | | 22 |
| NO. 2 STRANDED | | | | | | | | 23 |
| 1000 KCM HPOF | | | | | | | | 24 |
| 1250 KCM XLP | | | | | | | | 25 |
| 1500 KCM EPR | | | | | | | | 26 |
| 1500 KCM XLP | | | | | | | | 27 |
| 1590 KCM ACSR | | | | | | | | 28 |
| 1750 KCM XLP | | | | | | | | 29 |
| 2000 KCM HPOF | | | | | | | | 30 |
| 3000 KCM CU | | | | | | | | 31 |
| 500 KCM HPOF CU | | | | | | | | 32 |
| 750 KCM HPOF CU | | | | | | | | 33 |
| 954 KCM SAC | | | | | | | | 34 |
| NO CABLE | | | | | | | | 35 |
| | 464,872,982 | 6,462,956,950 | 6,927,829,933 | 5,118,431 | 19,838,611 | 9,764,894 | 34,708,304 | 36 |

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| | | | | | | | | 1 |
| | | | | | | | | 2 |
| 2/0 STRANDED CU | 10,585 | 920,181 | 930,765 | 25,787 | 172,635 | 6,264 | 204,685 | 3 |
| 336 KCM ACSR | | | | | | | | 4 |
| 4/0 ACSR | | | | | | | | 5 |
| NO. 2 STRANDED | | | | | | | | 6 |
| 2/0 STRANDED CU | | | | | | | | 7 |
| 336 KCM ACSR | | | | | | | | 8 |
| 4/0 ACSR | | | | | | | | 9 |
| NO. 2 ACSR | | | | | | | | 10 |
| NO. 2 STRANDED | | | | | | | | 11 |
| 115 KCM STRAND | | | | | | | | 12 |
| 2/0 ACSR | | | | | | | | 13 |
| 2/0 STRANDED CU | | | | | | | | 14 |
| 336 KCM ACSR | | | | | | | | 15 |
| 4/0 ACSR | | | | | | | | 16 |
| NO. 2 ACSR | | | | | | | | 17 |
| NO. 2 STRANDED | | | | | | | | 18 |
| | | | | | | | | 19 |
| | | | | | | | | 20 |
| 2/0 STRANDED CU | 1,325 | 87,115 | 88,440 | 8,973 | 60,074 | 1,392,165 | 1,461,212 | 21 |
| 336 KCM ACSR | | | | | | | | 22 |
| 4/0 STRANDED CU | | | | | | | | 23 |
| 653.9 KCM ACSR | | | | | | | | 24 |
| 2/0 STRANDED CU | | | | | | | | 25 |
| 336 KCM ACSR | | | | | | | | 26 |
| 336.4 KCM ACSR | | | | | | | | 27 |
| 4/0 SAC | | | | | | | | 28 |
| 653.9 KCM ACSR | | | | | | | | 29 |
| 954 KCM SAC | | | | | | | | 30 |
| 336 KCM ACSR | | | | | | | | 31 |
| 653.9 KCM ACSR | | | | | | | | 32 |
| 2/0 STRANDED CU | | | | | | | | 33 |
| 336 KCM ACSR | | | | | | | | 34 |
| 336.4 KCM ACSR | | | | | | | | 35 |
| | 464,872,982 | 6,462,956,950 | 6,927,829,933 | 5,118,431 | 19,838,611 | 9,764,894 | 34,708,304 | 36 |

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| 4/0 SAC | | | | | | | | 1 |
| 4/0 STRANDED CU | | | | | | | | 2 |
| 653.9 KCM ACSR | | | | | | | | 3 |
| 954 KCM SAC | | | | | | | | 4 |
| 1500 KCM XLP | | | | | | | | 5 |
| 750 KCM HPOF CU | | | | | | | | 6 |
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| | 464,872,982 | 6,462,956,950 | 6,927,829,933 | 5,118,431 | 19,838,611 | 9,764,894 | 34,708,304 | 36 |

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

| Line No. | LINE DESIGNATION | | Line Length in Miles (c) | SUPPORTING STRUCTURE | | CIRCUITS PER STRUCTURE | |
|----------|----------------------------|--------------|--------------------------|----------------------|------------------------------|------------------------|--------------|
| | From (a) | To (b) | | Type (d) | Average Number per Miles (e) | Present (f) | Ultimate (g) |
| 1 | OVERHEAD | CONSTRUCTION | | | | | |
| 2 | No new lines added in 2019 | | | | | | |
| 3 | | | | | | | |
| 4 | | | | | | | |
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| 14 | | | | | | | |
| 15 | | | | | | | |
| 16 | UNDERGROUND | CONSTRUCTION | | | | | |
| 17 | No new lines added in 2019 | | | | | | |
| 18 | | | | | | | |
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| 42 | | | | | | | |
| 43 | | | | | | | |
| 44 | TOTAL | | | | | | |

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

| CONDUCTORS | | | Voltage KV (Operating) (k) | LINE COST | | | | | Line No. |
|-------------|----------------------|-------------------------------------|-------------------------------------|--------------------------------|--------------------------------------|----------------------------------|-------------------------------|--------------|-------------|
| Size (h) | Specification (i) | Configuration and Spacing (j) | | Land and Land Rights (l) | Poles, Towers and Fixtures (m) | Conductors and Devices (n) | Asset Retire. Costs (o) | Total (p) | |
| | | | | | | | | | 1 |
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) | | |
|----------|--|------------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | ANTELOPE-LANCASTER | TU | 500.00 | 220.00 | 13.80 |
| 2 | ANTELOPE-LANCASTER | TU | 220.00 | 66.00 | |
| 3 | BAILEY-LANCASTER | TU | 220.00 | 66.00 | |
| 4 | BARRE-FULLERTON | TU | 220.00 | 66.00 | |
| 5 | BARRE-FULLERTON | TU | 66.00 | 12.00 | |
| 6 | CAMINO-TWENTY-NINE | TU | 220.00 | 16.00 | |
| 7 | CENTER-WHITTIER | TU | 220.00 | 66.00 | |
| 8 | CENTER-WHITTIER | TU | 66.00 | 12.00 | |
| 9 | CHEVMAIN-EL SEGUNDO | TU | 220.00 | 66.00 | |
| 10 | CHEVMAIN-EL SEGUNDO | TU | 66.00 | 16.00 | |
| 11 | CHEVMAIN-EL SEGUNDO | TU | 66.00 | 13.20 | |
| 12 | CHINO-ONTARIO | TU | 220.00 | 66.00 | |
| 13 | CHINO-ONTARIO | TU | 72.00 | 12.00 | |
| 14 | CHINO-ONTARIO | TU | 66.00 | 12.00 | |
| 15 | CIMA-HI DESERT | TU | 220.00 | 16.00 | |
| 16 | COLORADO RIVER-BLYTHE | TU | 500.00 | 220.00 | 13.80 |
| 17 | COLORADO RIVER-BLYTHE | TU | 66.00 | 12.00 | |
| 18 | COLORADO RIVER-BLYTHE | TU | 66.00 | 4.00 | |
| 19 | DEL AMO-LONG BEACH | TU | 220.00 | 66.00 | |
| 20 | DEL AMO-LONG BEACH | TU | 66.00 | 12.00 | |
| 21 | DEVERS-PALM SPRINGS | TA | 500.00 | 220.00 | |
| 22 | DEVERS-PALM SPRINGS | TA | 500.00 | 17.00 | |
| 23 | DEVERS-PALM SPRINGS | TA | 220.00 | 115.00 | |
| 24 | DEVERS-PALM SPRINGS | TA | 115.00 | 12.00 | |
| 25 | EAGLE MOUNTAIN-BLYTHE | TU | 220.00 | 161.00 | |
| 26 | EAGLE MOUNTAIN-BLYTHE | TU | 220.00 | 66.00 | 72.00 |
| 27 | EAGLE MOUNTAIN-BLYTHE | TU | 220.00 | 66.00 | 12.00 |
| 28 | EAGLE MOUNTAIN-BLYTHE | TU | 66.00 | 12.00 | |
| 29 | EAGLE ROCK-MONROVIA | TU | 220.00 | 66.00 | |
| 30 | EL CASCO-CALIMESA | TU | 220.00 | 115.00 | |
| 31 | EL CASCO-CALIMESA | TU | 115.00 | 12.00 | |
| 32 | EL NIDO-INGLEWOOD | TA | 220.00 | 66.00 | |
| 33 | EL NIDO-INGLEWOOD | TA | 66.00 | 16.00 | |
| 34 | ELDORADO-CLARK CO., N | TA | 500.00 | 220.00 | 13.80 |
| 35 | ELLIS-HUNTINGTON BEACH | TU | 220.00 | 66.00 | |
| 36 | ELLIS-HUNTINGTON BEACH | TU | 66.00 | 12.00 | |
| 37 | GOLETA-SANTA BARBARA | TU | 220.00 | 66.00 | |
| 38 | GOLETA-SANTA BARBARA | TU | 66.00 | 16.00 | |
| 39 | GOLETA-SANTA BARBARA | TU | 66.00 | 12.00 | |
| 40 | GOULD-MONROVIA | TU | 220.00 | 66.00 | |

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) | | |
|----------|--|------------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | GOULD-MONROVIA | TU | 66.00 | 16.00 | |
| 2 | GOULD-MONROVIA | TU | 33.00 | 16.00 | |
| 3 | HINSON-LONG BEACH | TU | 220.00 | 66.00 | |
| 4 | INYO-BISHOP | TU | 220.00 | 115.00 | |
| 5 | IVANPAH-NIPTON | TU | 220.00 | 115.00 | |
| 6 | JOHANNA-SANTA ANA | TU | 220.00 | 66.00 | |
| 7 | JOHANNA-SANTA ANA | TU | 66.00 | 12.00 | |
| 8 | KRAMER-RIDGECREST | TU | 230.00 | 115.00 | |
| 9 | KRAMER-RIDGECREST | TU | 115.00 | 33.00 | |
| 10 | KRAMER-RIDGECREST | TU | 33.00 | 2.40 | |
| 11 | LA CIENEGA-SANTA MONICA | TU | 220.00 | 66.00 | |
| 12 | LA FRESA-REDONDO | TU | 220.00 | 66.00 | |
| 13 | LA FRESA-REDONDO | TU | 66.00 | 16.00 | |
| 14 | LAGUNA BELL-MONTEBELLO | TU | 220.00 | 66.00 | |
| 15 | LAGUNA BELL-MONTEBELLO | TU | 66.00 | 16.00 | |
| 16 | LIGHTHIPE-LONG BEACH | TA | 220.00 | 66.00 | |
| 17 | LIGHTHIPE-LONG BEACH | TA | 66.00 | 12.00 | |
| 18 | LUGO-HI DESERT | TA | 500.00 | 220.00 | |
| 19 | MESA-MONTEBELLO | TA | 220.00 | 66.00 | |
| 20 | MESA-MONTEBELLO | TA | 66.00 | 16.00 | |
| 21 | MESA-MONTEBELLO | TA | 66.00 | 12.00 | |
| 22 | MIRA LOMA-ONTARIO | TA | 525.00 | 220.00 | 13.80 |
| 23 | MIRA LOMA-ONTARIO | TA | 230.00 | 70.50 | |
| 24 | MIRA LOMA-ONTARIO | TA | 66.00 | 12.00 | |
| 25 | MIRAGE-PALM SPRINGS | TU | 220.00 | 115.00 | |
| 26 | MOORPARK-THOUSAND OAK | TU | 220.00 | 66.00 | |
| 27 | MOORPARK-THOUSAND OAK | TU | 66.00 | 16.00 | |
| 28 | OLINDA-FULLERTON | TU | 220.00 | 66.00 | |
| 29 | OLINDA-FULLERTON | TU | 66.00 | 12.00 | |
| 30 | PADUA-FOOTHILL | TU | 220.00 | 66.00 | |
| 31 | PADUA-FOOTHILL | TU | 66.00 | 12.00 | |
| 32 | RANCHO VISTA-ETIWANDA | TU | 500.00 | 220.00 | 13.80 |
| 33 | RECTOR-VISALIA | TA | 230.00 | 66.00 | |
| 34 | RECTOR-VISALIA | TA | 230.00 | 9.50 | |
| 35 | RECTOR-VISALIA | TA | 220.00 | 66.00 | |
| 36 | RECTOR-VISALIA | TA | 220.00 | 10.00 | |
| 37 | RECTOR-VISALIA | TA | 66.00 | 12.00 | |
| 38 | RECTOR-VISALIA | TA | 66.00 | 12.00 | |
| 39 | RECTOR-VISALIA | TA | 66.00 | 4.00 | |
| 40 | RED BLUFF-VIDAL | TU | 500.00 | 220.00 | 13.80 |

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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|------------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | RIO HONDO-MONROVIA | TU | 230.00 | 66.00 | |
| 2 | RIO HONDO-MONROVIA | TU | 220.00 | 66.00 | |
| 3 | RIO HONDO-MONROVIA | TU | 66.00 | 16.00 | |
| 4 | RIO HONDO-MONROVIA | TU | 66.00 | 12.00 | |
| 5 | SAN BERNARDINO-INLAND | TU | 220.00 | 66.00 | |
| 6 | SAN BERNARDINO-INLAND | TU | 66.00 | 12.00 | |
| 7 | SANTA CLARA-VENTURA | TU | 220.00 | 72.00 | |
| 8 | SANTA CLARA-VENTURA | TU | 220.00 | 66.00 | |
| 9 | SANTIAGO-EL TORO | TU | 220.00 | 66.00 | |
| 10 | SANTIAGO-EL TORO | TU | 66.00 | 33.00 | |
| 11 | SANTIAGO-EL TORO | TU | 66.00 | 12.00 | |
| 12 | SAUGUS-SAN FERNANDO | TU | 220.00 | 66.00 | |
| 13 | SAUGUS-SAN FERNANDO | TU | 66.00 | 16.00 | |
| 14 | SERRANO-ORANGE | TU | 500.00 | 220.00 | |
| 15 | SPRINGVILLE-PORTERVILLE | TU | 220.00 | 66.00 | |
| 16 | SPRINGVILLE-PORTERVILLE | TU | 66.00 | 12.00 | |
| 17 | VALLEY-SAN JACINTO | TA | 525.00 | 120.00 | |
| 18 | VALLEY-SAN JACINTO | TA | 115.00 | 12.00 | |
| 19 | VESTAL-DELANO | TU | 220.00 | 66.00 | |
| 20 | VESTAL-DELANO | TU | 66.00 | 12.00 | |
| 21 | VESTAL-DELANO | TU | 66.00 | 12.00 | |
| 22 | VICTOR-HI DESERT | TU | 220.00 | 115.00 | |
| 23 | VICTOR-HI DESERT | TU | 115.00 | 33.00 | |
| 24 | VICTOR-HI DESERT | TU | 115.00 | 12.00 | |
| 25 | VIEJO-LAKE FOREST | TU | 220.00 | 66.00 | |
| 26 | VIEJO-LAKE FOREST | TU | 66.00 | 12.00 | |
| 27 | VILLA PARK-SANTA ANA | TU | 220.00 | 66.00 | |
| 28 | VILLA PARK-SANTA ANA | TU | 66.00 | 12.00 | |
| 29 | VINCENT-LANCASTER | TA | 500.00 | 220.00 | |
| 30 | VISTA-INLAND | TA | 220.00 | 115.00 | |
| 31 | VISTA-INLAND | TA | 220.00 | 66.00 | |
| 32 | WALNUT-COVINA | TU | 220.00 | 66.00 | |
| 33 | WALNUT-COVINA | TU | 66.00 | 12.00 | |
| 34 | ALAMITOS-LONG BEACH | TU | 220.00 | 66.00 | |
| 35 | BIG CREEK 1-BIG CREEK | TU | 230.00 | 13.10 | |
| 36 | BIG CREEK 1-BIG CREEK | TU | 33.90 | 7.40 | |
| 37 | BIG CREEK 1-BIG CREEK | TU | 33.00 | 14.40 | |
| 38 | BIG CREEK 1-BIG CREEK | TU | 13.40 | 7.20 | |
| 39 | BIG CREEK 2-NR. BIG CREEK | TU | 230.00 | 7.20 | |
| 40 | BIG CREEK 2-NR. BIG CREEK | TU | 220.00 | 13.80 | |

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| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) | | |
|----------|--|------------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | BIG CREEK 3-NR. AUBERRY | TU | 240.00 | 13.80 | |
| 2 | BIG CREEK 3-NR. AUBERRY | TU | 230.00 | 13.80 | |
| 3 | BIG CREEK 4-NR. AUBERRY | TU | 240.00 | 11.50 | |
| 4 | BIG CREEK 4-NR. AUERRY | TU | 12.00 | 2.40 | |
| 5 | BIG CREEK 8-NR. BIG CREEK | TU | 240.00 | 13.50 | |
| 6 | BOREL-LAKE ISABELLA | TU | 66.00 | 2.40 | |
| 7 | BUCKWIND-NORTH PALM SPRINGS | TU | 115.00 | 12.47 | |
| 8 | CHEVGEN-EL SEGUNDO | TU | 66.00 | 13.80 | |
| 9 | COOL WATER-DAGGETT | TU | 115.00 | 13.20 | |
| 10 | COOL WATER-DAGGETT | TU | 115.00 | 4.16 | |
| 11 | EASTWOOD-SHAVER LAKE | TU | 220.00 | 13.80 | |
| 12 | ETIWANDA-ETIWANDA | TU | 230.00 | 18.00 | |
| 13 | ETIWANDA-ETIWANDA | TU | 220.00 | 66.00 | |
| 14 | ETIWANDA-ETIWANDA | TU | 220.00 | 16.00 | |
| 15 | ETIWANDA-ETIWANDA | TU | 67.00 | 16.00 | |
| 16 | ETIWANDA-ETIWANDA | TU | 66.00 | 12.00 | |
| 17 | ETIWANDA-ETIWANDA | TU | 66.00 | 4.00 | |
| 18 | HUNTINGTON BEACH-HUNTINGTON BEACH | TU | 66.00 | 4.00 | |
| 19 | KAWEAH 1-THREE RIVERS | TU | 66.00 | 2.40 | |
| 20 | KAWEAH 2-THREE RIVERS | TU | 66.00 | 2.40 | |
| 21 | KAWEAH 3-THREE RIVERS | TU | 72.00 | 2.40 | |
| 22 | KERN RIVER 1-KERN CANYON | TU | 70.00 | 2.60 | |
| 23 | KERN RIVER 3-KERNVILLE | TU | 71.54 | 11.00 | |
| 24 | LUNDY-NR. LEE VINING | TU | 55.00 | 16.00 | |
| 25 | LUNDY-NR. LEE VINING | TU | 55.00 | 2.40 | |
| 26 | MAMMOTH POOL-BIG CREEK | TU | 230.00 | 13.20 | |
| 27 | MCGRATH BEACH-OXNARD | TU | 66.00 | 13.00 | |
| 28 | MIDWIND-LANCASTER | TU | 66.00 | 12.00 | |
| 29 | ORMOND BEACH-OXNARD | TU | 220.00 | 66.00 | |
| 30 | PARKER-BLYTHE | TU | 161.00 | 66.00 | |
| 31 | PEBBLY BEACH-AVALON | TU | 12.00 | 2.40 | |
| 32 | POOLE-NR. LEE VINING | TU | 12.00 | 7.00 | |
| 33 | POOLE-NR. LEE VINING | TU | 7.20 | 122.00 | |
| 34 | PORTAL-BIG CREEK | TU | 33.00 | 4.00 | |
| 35 | RENWIND-PALM SPRINGS | TU | 115.00 | 12.47 | |
| 36 | RUSH CREEK-NR. JUNE LAKE | TU | 115.00 | 2.40 | |
| 37 | SANTA ANA RIVER 1-FOOTHILL | TU | 34.40 | 2.40 | |
| 38 | SANTA ANA RIVER 3-FOOTHILL | TU | 34.50 | 4.16 | |
| 39 | SOUTHWIND-LANCASTER | TU | 66.00 | 12.00 | |
| 40 | VENWIND-PALM SPRINGS | TU | 115.00 | 12.00 | |

SUBSTATIONS

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| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) | | |
|----------|--|------------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | WHIRLWIND-ROSAMOND | TU | 500.00 | 220.00 | 13.80 |
| 2 | WINDHUB-TEHACAHPI | TU | 533.00 | 220.00 | 13.80 |
| 3 | WINDHUB-TEHACAHPI | TU | 230.00 | 66.00 | |
| 4 | ACTON-SAN JACINTO | DU | 66.00 | 12.00 | |
| 5 | AEROJET-AZUSA | DU | 66.00 | 12.00 | |
| 6 | AFG-HESPERIA | DU | 115.00 | 12.00 | |
| 7 | AIR PRODUCTS-CARSON | DU | 66.00 | 16.00 | |
| 8 | ALDER-FOOTHILL | DU | 66.00 | 12.00 | |
| 9 | ALESSANDRO-SAN JACINTO | DU | 115.00 | 33.00 | |
| 10 | ALESSANDRO-SAN JACINTO | DU | 115.00 | 12.00 | |
| 11 | ALHAMBRA-MONTEBELLO | DU | 66.00 | 16.00 | |
| 12 | ALHAMBRA-MONTEBELLO | DU | 66.00 | 4.00 | |
| 13 | ALLEN-MONROVIA | DU | 16.00 | 4.00 | |
| 14 | ALON-COMPTON | DU | 66.00 | 12.00 | |
| 15 | AMADOR-EL MONTE | DU | 66.00 | 16.00 | |
| 16 | AMADOR-EL MONTE | DU | 66.00 | 4.00 | |
| 17 | AMALIA-MONTEBELLO | DU | 16.00 | 4.00 | |
| 18 | AMARGO-RIDGECREST | DU | 33.00 | 4.00 | |
| 19 | AMBOY-TWENTY-NINE PALMS | DU | 33.00 | 12.00 | |
| 20 | AMCO-TORRANCE | DU | 66.00 | 12.00 | |
| 21 | AMCO-TORRANCE | DU | 12.00 | 4.00 | |
| 22 | AMERON-ETIWANDA | DU | 66.00 | 33.00 | |
| 23 | ANAVERDE-LANCASTER | DU | 66.00 | 12.00 | |
| 24 | ANITA-MONROVIA | DU | 66.00 | 16.00 | |
| 25 | ANITA-MONROVIA | DU | 66.00 | 4.00 | |
| 26 | APL-LONG BEACH | DU | 66.00 | 4.00 | |
| 27 | APOLLO-HUNTINGTON BEACH | DU | 66.00 | 12.00 | |
| 28 | APPLE VALLEY-HI DESERT | DU | 115.00 | 12.00 | |
| 29 | AQUEDUCT-HI DESERT | DU | 115.00 | 12.00 | |
| 30 | ARCADIA-MONROVIA | DU | 66.00 | 16.00 | |
| 31 | ARCADIA-MONROVIA | DU | 66.00 | 4.00 | |
| 32 | ARCHIBALD-FOOTHILL | DU | 66.00 | 12.00 | |
| 33 | ARCHLINE-ONTARIO | DU | 66.00 | 12.00 | |
| 34 | ARCO-LONG BEACH | DU | 66.00 | 12.00 | |
| 35 | ARRO-SAN BERNARDINO | DU | 33.00 | 4.00 | |
| 36 | ARROWHEAD-ARROWHEAD | DU | 115.00 | 33.00 | |
| 37 | ARROWHEAD-ARROWHEAD | DU | 33.00 | 12.00 | |
| 38 | ARROYO-GLENDORA | DU | 66.00 | 16.00 | |
| 39 | ARROYO-GLENDORA | DU | 16.00 | 4.00 | |
| 40 | ASTRO-LONG BEACH | DU | 66.00 | 12.00 | |

SUBSTATIONS

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2. Substations which serve only one industrial or street railway customer should not be listed below.
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| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | ATHENS-COMPTON | DU | 16.00 | 4.00 | |
| 2 | ATWOOD-FULLERTON | DU | 66.00 | 12.00 | |
| 3 | AULD-SAN JACINTO | DU | 115.00 | 33.00 | |
| 4 | AULD-SAN JACINTO | DU | 115.00 | 12.00 | |
| 5 | AZUSA-AZUSA | DU | 66.00 | 12.00 | |
| 6 | BAIN-MIRA LOMA | DU | 66.00 | 12.00 | |
| 7 | BAKER-HI DESERT | DU | 115.00 | 33.00 | |
| 8 | BAKER-HI DESERT | DU | 115.00 | 12.00 | |
| 9 | BANDINI-COMPTON | DU | 66.00 | 16.00 | |
| 10 | BANNING-INLAND | DU | 115.00 | 33.00 | |
| 11 | BARSTOW-HI DESERT | DU | 33.00 | 12.00 | |
| 12 | BARTOLO-WHITTIER | DU | 12.00 | 4.00 | |
| 13 | BASSETT-COVINA | DU | 66.00 | 12.00 | |
| 14 | BASTA-FULLERTON | DU | 12.00 | 4.00 | |
| 15 | BAYSIDE-HUNTINGTON BEACH | DU | 66.00 | 12.00 | |
| 16 | BEAUMONT-INLAND | DU | 12.00 | 4.00 | |
| 17 | BEDFORD-SANTA MONICA | DU | 16.00 | 4.00 | |
| 18 | BELDING-PALM SPRINGS | DU | 33.00 | 4.00 | |
| 19 | BELMONT-LONG BEACH | DU | 12.00 | 4.00 | |
| 20 | BELVEDERE-MONTEBELLO | DU | 16.00 | 4.00 | |
| 21 | BEVERLY-SANTA MONICA | DU | 66.00 | 16.00 | |
| 22 | BEVERLY-SANTA MONICA | DU | 66.00 | 4.00 | |
| 23 | BICKNELL-MONTEBELLO | DU | 16.00 | 4.00 | |
| 24 | BIXBY-LONG BEACH | DU | 12.00 | 4.00 | |
| 25 | BLACK MOUNTAIN-APPLE VALLEY | DU | 115.00 | 4.00 | |
| 26 | BLISS-TULARE | DU | 66.00 | 12.00 | |
| 27 | BLOOMINGTON-FOOTHILL | DU | 66.00 | 12.00 | |
| 28 | BLUFF COVE-REDONDO | DU | 16.00 | 4.00 | |
| 29 | BLYTHE CITY-BLYTHE | DU | 33.00 | 12.00 | |
| 30 | BLYTHE CITY-BLYTHE | DU | 33.00 | 4.80 | |
| 31 | BOLSA-HUNTINGTON BEACH | DU | 66.00 | 12.00 | |
| 32 | BOOST-LONG BEACH | DU | 66.00 | 12.00 | |
| 33 | BORREGO-EL TORO | DU | 66.00 | 12.00 | |
| 34 | BOTTLE-CABAZON | DU | 115.00 | 4.00 | |
| 35 | BOVINE-LONG BEACH | DU | 66.00 | 12.00 | |
| 36 | BOWL-LONG BEACH | DU | 66.00 | 12.00 | |
| 37 | BOWL-LONG BEACH | DU | 66.00 | 4.00 | |
| 38 | BOXWOOD-PORTERVILLE | DU | 66.00 | 12.00 | |
| 39 | BRADBURY-MONROVIA | DU | 66.00 | 16.00 | |
| 40 | BREA-FULLERTON | DU | 66.00 | 12.00 | |

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| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | BREEZE-LANCASTER | DU | 66.00 | 12.00 | |
| 2 | BREW-IRWINDALE | DU | 66.00 | 4.00 | |
| 3 | BREWSTER-COMPTON | DU | 16.00 | 4.00 | |
| 4 | BRIDGE-REDONDO | DU | 66.00 | 4.00 | |
| 5 | BRIGHTON-REDONDO | DU | 66.00 | 16.00 | |
| 6 | BROADWAY-LONG BEACH | DU | 66.00 | 12.00 | |
| 7 | BROADWAY-LONG BEACH | DU | 12.00 | 4.00 | |
| 8 | BROOKHURST-HUNTINGTON BEACH | DU | 66.00 | 12.00 | |
| 9 | BROWNING-DELANO | DU | 66.00 | 12.00 | |
| 10 | BRYAN-SANTA ANA | DU | 66.00 | 12.00 | |
| 11 | BRYMAN-HI DESERT | DU | 33.00 | 4.00 | |
| 12 | BULLIS-COMPTON | DU | 66.00 | 16.00 | |
| 13 | BULLIS-COMPTON | DU | 66.00 | 4.00 | |
| 14 | BUNKER-SAN JACITO | DU | 115.00 | 12.00 | |
| 15 | BURNT MILL-LAKE ARROWHEAD | DU | 33.00 | 12.00 | |
| 16 | BURPIT-ORANGE | DU | 66.00 | 4.00 | |
| 17 | CABAZON-PALM SPRINGS | DU | 33.00 | 12.00 | |
| 18 | CABRILLO-EL TORO | DU | 66.00 | 12.00 | |
| 19 | CADY-HI DESERT | DU | 33.00 | 12.00 | |
| 20 | CAJALCO-PERRIS | DU | 115.00 | 12.00 | |
| 21 | CAL CEMENT-MOJAVE | DU | 66.00 | 4.00 | |
| 22 | CALCITY-CAL CITY | DU | 33.00 | 12.00 | |
| 23 | CALDEN-COMPTON | DU | 66.00 | 16.00 | |
| 24 | CALECTRIC-INLAND | DU | 115.00 | 33.00 | |
| 25 | CAMARILLO-VENTURA | DU | 66.00 | 16.00 | |
| 26 | CAMDEN-SANTA ANA | DU | 66.00 | 12.00 | |
| 27 | CAMERON-LONG BEACH | DU | 66.00 | 12.00 | |
| 28 | CANTIL-RIDGECREST | DU | 33.00 | 12.00 | |
| 29 | CANYON-FULLERTON | DU | 66.00 | 12.00 | |
| 30 | CANYON LAKE-SAN JACINTO | DU | 33.00 | 12.00 | |
| 31 | CAPITAN-SANTA BARBARA | DU | 66.00 | 16.00 | |
| 32 | CAPSULE-SAN BERNARDINO | DU | 33.00 | 4.00 | |
| 33 | CAPTIVE-DELANO | DU | 66.00 | 12.00 | |
| 34 | CARBOGEN-LONG BEACH | DU | 66.00 | 12.00 | |
| 35 | CARBONIC-CARSON | DU | 66.00 | 12.00 | |
| 36 | CARDIFF-INLAND | DU | 66.00 | 12.00 | |
| 37 | CARDIFF-INLAND | DU | 66.00 | 4.00 | |
| 38 | CARMENITA-WHITTIER | DU | 66.00 | 12.00 | |
| 39 | CARODEAN-TWENTY-NINE PALMS | DU | 115.00 | 12.00 | |
| 40 | CAROLINA-FULLERTON | DU | 66.00 | 12.00 | |

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| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|------------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | CARPINTERIA-CARPINTERIA | DU | 66.00 | 16.00 | |
| 2 | CARSON-COMPTON | DU | 66.00 | 16.00 | |
| 3 | CASITAS-VENTURA | DU | 66.00 | 16.00 | |
| 4 | CEDARWOOD-HUNTINGTON BEACH | DU | 12.00 | 4.00 | |
| 5 | CERTIFIED-LONG BEACH | DU | 66.00 | 12.00 | |
| 6 | CHANNEL ISLAND-TEHACHAPI | DU | 66.00 | 16.00 | |
| 7 | CHARMIN-OXNARD | DU | 66.00 | 12.00 | |
| 8 | CHARMIN-OXNARD | DU | 66.00 | 4.00 | |
| 9 | CHASE-ONTARIO | DU | 66.00 | 12.00 | |
| 10 | CHATHAM-VISALIA | DU | 66.00 | 12.00 | |
| 11 | CHATSWORTH-THOUSAND OAK | DU | 66.00 | 16.00 | |
| 12 | CHERRY-LONG BEACH | DU | 66.00 | 12.00 | |
| 13 | CHESTNUT-SANTA ANA | DU | 66.00 | 12.00 | |
| 14 | CHEVCENTRAL-EL SUGUNDO | DU | 66.00 | 16.00 | |
| 15 | CHIQUITA-EL TORO | DU | 66.00 | 12.00 | |
| 16 | CITRUS-COVINA | DU | 66.00 | 12.00 | |
| 17 | CLAREMONT-CLAREMONT | DU | 66.00 | 4.00 | |
| 18 | CLARK-LONG BEACH | DU | 66.00 | 4.00 | |
| 19 | COFFEE-PALM SPRINGS | DU | 33.00 | 12.00 | |
| 20 | COLONIA-VENTURA | DU | 66.00 | 16.00 | |
| 21 | COLORADO-SANTA MONICA | DU | 66.00 | 16.00 | |
| 22 | COLORADO-SANTA MONICA | DU | 66.00 | 4.00 | |
| 23 | COLOSSUS-VALENCIA | DU | 66.00 | 16.00 | |
| 24 | COLTON-FOOTHILL | DU | 66.00 | 12.00 | |
| 25 | COLTON CEMENT-COLTON | DU | 66.00 | 12.00 | |
| 26 | COLUMBINE-DELANO | DU | 66.00 | 12.00 | |
| 27 | COMPRESS-TORRANCE | DU | 66.00 | 12.00 | |
| 28 | COMPTON-COMPTON | DU | 16.00 | 4.00 | |
| 29 | CONCHO-PALM SPRINGS | DU | 115.00 | 12.00 | |
| 30 | CONVERSE FLATS-CAMP ANGELUS | DU | 33.00 | 12.00 | |
| 31 | CORNERS-LONG BEACH | DU | 66.00 | 2.40 | |
| 32 | CORNUTA-COMPTON | DU | 66.00 | 12.00 | |
| 33 | CORONA-ONTARIO | DU | 66.00 | 33.00 | |
| 34 | CORONA-ONTARIO | DU | 66.00 | 12.00 | |
| 35 | CORONA-ONTARIO | DU | 33.00 | 4.00 | |
| 36 | CORRECTION-TEHACHAPI | DU | 66.00 | 12.00 | |
| 37 | CORTEZ-COVINA | DU | 66.00 | 12.00 | |
| 38 | CORUM-LANCASTER | DU | 66.00 | 12.00 | |
| 39 | COSMIC-HAWTHORNE | DU | 66.00 | 12.00 | |
| 40 | COSO-LITTLE LAKE | DU | 115.00 | 12.00 | |

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| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | COSTA MESA-HUNTINGTON BEACH | DU | 12.00 | 4.00 | |
| 2 | COTTONWOOD-HI DESERT | DU | 115.00 | 33.00 | |
| 3 | CRATER-THOUSAND OAK | DU | 66.00 | 16.00 | |
| 4 | CREST-REDONDO | DU | 66.00 | 16.00 | |
| 5 | CRESTMORE-RUBIDOUX | DU | 66.00 | 4.00 | |
| 6 | CROWN-HUNTINGTON BEACH | DU | 66.00 | 12.00 | |
| 7 | CRYCO-INDUSTRY | DU | 66.00 | 13.80 | |
| 8 | CUCAMONGA-FOOTHILL | DU | 66.00 | 12.00 | |
| 9 | CUDAHY-COMPTON | DU | 66.00 | 16.00 | |
| 10 | CUDAHY-COMPTON | DU | 66.00 | 4.00 | |
| 11 | CULVER-SANTA MONICA | DU | 66.00 | 16.00 | |
| 12 | CULVER-SANTA MONICA | DU | 66.00 | 4.00 | |
| 13 | CUMMINGS-LANCASTER | DU | 66.00 | 12.00 | |
| 14 | CYBER-EL SEGUNDO | DU | 66.00 | 12.00 | |
| 15 | CYPRESS-FULLERTON | DU | 66.00 | 12.00 | |
| 16 | DAGGETT-BARSTOW | DU | 33.00 | 4.00 | |
| 17 | DAIRYMANS-TULARE | DU | 66.00 | 12.00 | |
| 18 | DAISY-LONG BEACH | DU | 12.00 | 4.00 | |
| 19 | DALTON-MONROVIA | DU | 66.00 | 12.00 | |
| 20 | DATABANK-CORONA | DU | 66.00 | 12.00 | |
| 21 | DECLEZ-FOOTHILL | DU | 66.00 | 12.00 | |
| 22 | DECLEZ-FOOTHILL | DU | 12.00 | 4.00 | |
| 23 | DEFRAIN-BLYTHE | DU | 33.00 | 12.00 | |
| 24 | DEL MAR-EL SEGUNDO | DU | 66.00 | 13.20 | |
| 25 | DEL ROSA-INLAND | DU | 66.00 | 12.00 | |
| 26 | DEL SUR-LANCASTER | DU | 66.00 | 12.00 | |
| 27 | DELANO-DELANO | DU | 66.00 | 12.00 | |
| 28 | DELANO-DELANO | DU | 66.00 | 4.00 | |
| 29 | DESAL-SANTA BARBARA | DU | 66.00 | 12.00 | |
| 30 | DESERT OUTPOST-CATHEDRAL CITY | DU | 33.00 | 12.00 | |
| 31 | DIAMOND BAR-COVINA | DU | 66.00 | 12.00 | |
| 32 | DIEMER-YORBA LINDA | DU | 66.00 | 4.00 | |
| 33 | DIKE-LONG BEACH | DU | 66.00 | 12.00 | |
| 34 | DITMAR-REDONDO | DU | 66.00 | 16.00 | |
| 35 | DITMAR-REDONDO | DU | 16.00 | 4.00 | |
| 36 | DOCK-LONG BEACH | DU | 66.00 | 25.00 | |
| 37 | DOHENY-SANTA MONICA | DU | 16.00 | 4.00 | |
| 38 | DOMHILL-CARSON | DU | 66.00 | 4.00 | |
| 39 | DOUGLAS-EL SEGUNDO | DU | 66.00 | 16.00 | |
| 40 | DOUGOIL-PARAMOUNT | DU | 66.00 | 12.00 | |

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| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|------------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | DOWNEY-WHITTIER | DU | 12.00 | 4.00 | |
| 2 | DOWNEY MED-WHITTIER | DU | 66.00 | 12.00 | |
| 3 | DOWNS-RIDGECREST | DU | 115.00 | 12.00 | |
| 4 | DUARTE-MONROVIA | DU | 16.00 | 4.00 | |
| 5 | DUNES-BLYTHE | DU | 33.00 | 12.00 | |
| 6 | DUNN SIDING-HI DESERT | DU | 115.00 | 12.00 | |
| 7 | EARLIMART-DELANO | DU | 66.00 | 12.00 | |
| 8 | EAST BARSTOW-HI DESERT | DU | 33.00 | 4.00 | |
| 9 | EATON-MONROVIA | DU | 66.00 | 16.00 | |
| 10 | EDINGER-SANTA ANA | DU | 12.00 | 4.00 | |
| 11 | EDWARDS-RIDGECREST | DU | 115.00 | 33.00 | |
| 12 | EISENHOWER-PALM SPRINGS | DU | 115.00 | 33.00 | |
| 13 | EISENHOWER-PALM SPRINGS | DU | 115.00 | 12.00 | |
| 14 | EL SOBRANTE-ONTARIO | DU | 33.00 | 12.00 | |
| 15 | ELCANS-VISALIA | DU | 66.00 | 12.00 | |
| 16 | ELIZABETH LAKE-VENTURA | DU | 66.00 | 16.00 | |
| 17 | ELSINORE-SAN JACINTO | DU | 115.00 | 33.00 | |
| 18 | ELSINORE-SAN JACINTO | DU | 115.00 | 12.00 | |
| 19 | ELY-FULLERTON | DU | 66.00 | 12.00 | |
| 20 | ERIC-LONG BEACH | DU | 66.00 | 12.00 | |
| 21 | ESTERO-VENTURA | DU | 66.00 | 16.00 | |
| 22 | ESTRELLA-EL TORO | DU | 66.00 | 12.00 | |
| 23 | EUCLID-ONTARIO | DU | 12.00 | 4.00 | |
| 24 | FAIR OAKS-MONROVIA | DU | 16.00 | 4.00 | |
| 25 | FAIRFAX-LOS ANGELES | DU | 66.00 | 16.00 | |
| 26 | FAIRFAX-LOS ANGELES | DU | 16.00 | 4.00 | |
| 27 | FAIRVIEW-SANTA ANA | DU | 66.00 | 12.00 | |
| 28 | FARRELL-PALM SPRINGS | DU | 115.00 | 12.00 | |
| 29 | FEDERALGEN-COMMERCE | DU | 66.00 | 12.00 | |
| 30 | FELTON-INGLEWOOD | DU | 66.00 | 16.00 | |
| 31 | FELTON-INGLEWOOD | DU | 16.00 | 4.00 | |
| 32 | FERNWOOD-COMPTON | DU | 66.00 | 16.00 | |
| 33 | FIBRE-RIVERSIDE | DU | 66.00 | 4.00 | |
| 34 | FILLMORE-VENTURA | DU | 66.00 | 16.00 | |
| 35 | FIREHOUSE-ONTARIO | DU | 66.00 | 12.00 | |
| 36 | FLORADAY-WHITTIER | DU | 12.00 | 4.00 | |
| 37 | FOGARTY-LITTLE LAKE | DU | 115.00 | 12.00 | |
| 38 | FOREST HOME-INLAND | DU | 33.00 | 2.40 | |
| 39 | FORGE-RANCHO CUCAMONGA | DU | 66.00 | 12.00 | |
| 40 | FORT IRWIN-FORT IRWIN | DU | 33.00 | 12.00 | |

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|----------|--|------------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | FRANCIS-ONTARIO | DU | 66.00 | 12.00 | |
| 2 | FRAZIER PARK-LANCASTER | DU | 66.00 | 16.00 | |
| 3 | FREMONT-COMPTON | DU | 66.00 | 16.00 | |
| 4 | FREMONT-COMPTON | DU | 16.00 | 4.00 | |
| 5 | FRUITLAND-COMPTON | DU | 66.00 | 16.00 | |
| 6 | FRUITLAND-COMPTON | DU | 66.00 | 4.00 | |
| 7 | FUEL-LONG BEACH | DU | 66.00 | 4.00 | |
| 8 | FULLERTON-FULLERTON | DU | 66.00 | 12.00 | |
| 9 | FULLERTON-FULLERTON | DU | 66.00 | 4.00 | |
| 10 | GAGE-COMPTON | DU | 16.00 | 4.00 | |
| 11 | GALAXY-MANHATTAN BEACH | DU | 66.00 | 12.00 | |
| 12 | GALAXY-MANHATTAN BEACH | DU | 66.00 | 4.00 | |
| 13 | GALE-HI DESERT | DU | 115.00 | 33.00 | |
| 14 | GALLATIN-WHITTIER | DU | 66.00 | 12.00 | |
| 15 | GANESHA-COVINA | DU | 66.00 | 16.00 | |
| 16 | GANESHA-COVINA | DU | 66.00 | 12.00 | |
| 17 | GANESHA-COVINA | DU | 12.00 | 4.00 | |
| 18 | GARFIELD-EL MONTE | DU | 66.00 | 4.00 | |
| 19 | GARNET-PALM SPRINGS | DU | 115.00 | 33.00 | |
| 20 | GARNET-PALM SPRINGS | DU | 33.00 | 12.00 | |
| 21 | GARVEY-MONTEBELLO | DU | 16.00 | 4.00 | |
| 22 | GATX-CARSON | DU | 66.00 | 12.00 | |
| 23 | GAVILAN-SAN JACINTO | DU | 33.00 | 12.00 | |
| 24 | GAVIOTA-SANTA BARBARA | DU | 66.00 | 16.00 | |
| 25 | GENAMIC-RANCHO CUCAMONGA | DU | 66.00 | 12.00 | |
| 26 | GEORGE A.F.B.-ADELANTO | DU | 33.00 | 4.00 | |
| 27 | GETTY-VENTURA | DU | 66.00 | 16.00 | |
| 28 | GILBERT-FULLERTON | DU | 66.00 | 12.00 | |
| 29 | GISLER-HUNTINGTON BEACH | DU | 66.00 | 12.00 | |
| 30 | GLEN AVON-ONTARIO | DU | 66.00 | 12.00 | |
| 31 | GLEN IVY-GLEN IVY HOT | DU | 33.00 | 12.00 | |
| 32 | GLENNVILLE-DELANO | DU | 66.00 | 12.00 | |
| 33 | GOLDSTONE-BARSTOW | DU | 33.00 | 12.00 | |
| 34 | GOLDTOWN-LANCASTER | DU | 66.00 | 12.00 | |
| 35 | GONZALES-VENTURA | DU | 66.00 | 16.00 | |
| 36 | GORMAN-LANCASTER | DU | 66.00 | 12.00 | |
| 37 | GOSHEN-VISALIA | DU | 66.00 | 12.00 | |
| 38 | GRAHAM-COMPTON | DU | 16.00 | 4.00 | |
| 39 | GRANADA-MONTEBELLO | DU | 16.00 | 4.00 | |
| 40 | GREAT LAKES-ROSAMOND | DU | 66.00 | 12.00 | |

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| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|------------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | GREENHORN-DELANO | DU | 66.00 | 2.00 | |
| 2 | GREENING-LONG BEACH | DU | 66.00 | 12.00 | |
| 3 | HAAGEN-TULARE | DU | 66.00 | 4.00 | |
| 4 | HAMILTON-HUNTINGTON BEACH | DU | 66.00 | 12.00 | |
| 5 | HANFORD-HANFORD | DU | 66.00 | 4.00 | |
| 6 | HANJIN-LONG BEACH | DU | 66.00 | 12.00 | |
| 7 | HARVARD-HI DESERT | DU | 33.00 | 12.00 | |
| 8 | HASKELL-SAN FERNANDO | DU | 66.00 | 16.00 | |
| 9 | HATHAWAY-LONG BEACH | DU | 66.00 | 12.00 | |
| 10 | HATHAWAY-LONG BEACH | DU | 66.00 | 4.00 | |
| 11 | HAVASU-BLYTHE | DU | 66.00 | 16.00 | |
| 12 | HAVEDA-REDONDO | DU | 16.00 | 4.00 | |
| 13 | HAVILAH-KERNVILLE | DU | 66.00 | 12.00 | |
| 14 | HEDDA-LONG BEACH | DU | 12.00 | 4.00 | |
| 15 | HELENDALE-HI DESERT | DU | 33.00 | 12.00 | |
| 16 | HELIJET-PALMDALE | DU | 66.00 | 12.00 | |
| 17 | HELIJET-PALMDALE | DU | 12.00 | 4.00 | |
| 18 | HEMET-SAN JACINTO | DU | 33.00 | 12.00 | |
| 19 | HESPERIA-HI DESERT | DU | 115.00 | 12.00 | |
| 20 | HI DESERT-TWENTY-NINE PALMS | DU | 115.00 | 33.00 | |
| 21 | HI DESERT-TWENTY-NINE PALMS | DU | 34.50 | 24.94 | |
| 22 | HIGHLAND-INLAND | DU | 66.00 | 12.00 | |
| 23 | HILLGEN-CITY OF INDUSTRY | DU | 66.00 | 12.00 | |
| 24 | HINKLEY-HI DESERT | DU | 33.00 | 12.00 | |
| 25 | HOLGATE-BORON | DU | 33.00 | 12.00 | |
| 26 | HOLIDAY-PALM SPRINGS | DU | 33.00 | 4.00 | |
| 27 | HOMART-INLAND | DU | 115.00 | 12.00 | |
| 28 | HOPEFUL-DUARTE | DU | 66.00 | 12.00 | |
| 29 | HOWARD-INGLEWOOD | DU | 66.00 | 4.00 | |
| 30 | HOYT-EL MONTE | DU | 16.00 | 4.00 | |
| 31 | HUGHESAIR-EL SEGUNDO | DU | 66.00 | 12.00 | |
| 32 | HUGHTRON-TORRANCE | DU | 66.00 | 4.00 | |
| 33 | HUNTINGTON PARK-COMPTON | DU | 16.00 | 4.00 | |
| 34 | HUSTON-ARROWHEAD | DU | 33.00 | 12.00 | |
| 35 | HUSTON-ARROWHEAD | DU | 33.00 | 2.40 | |
| 36 | IMPERIAL-WHITTIER | DU | 66.00 | 12.00 | |
| 37 | IMPERIAL-WHITTIER | DU | 66.00 | 4.00 | |
| 38 | INDIAN WELLS-PALM SPRINGS | DU | 115.00 | 12.00 | |
| 39 | INDUSTRY-COVINA | DU | 66.00 | 12.00 | |
| 40 | INGLEWOOD-INGLEWOOD | DU | 66.00 | 16.00 | |

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
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| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|------------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | INGLEWOOD-INGLEWOOD | DU | 66.00 | 4.00 | |
| 2 | INJECTION-LONG BEACH | DU | 66.00 | 12.00 | |
| 3 | INLAND-ONTARIO | DU | 66.00 | 12.00 | |
| 4 | INYOKERN-RIDGECREST | DU | 115.00 | 33.00 | |
| 5 | INYOKERN-RIDGECREST | DU | 33.00 | 12.00 | |
| 6 | INYOKERN TOWN-RIDGECREST | DU | 33.00 | 4.80 | |
| 7 | IRON MT. SCE-DESERT CENTER | DU | 16.00 | 6.90 | |
| 8 | IRVINE-EL TORO | DU | 66.00 | 12.00 | |
| 9 | ISABELLA-KERNVILLE | DU | 66.00 | 12.00 | |
| 10 | ISLA VISTA-SANTA BARBARA | DU | 66.00 | 16.00 | |
| 11 | IVAR-MONTEBELLO | DU | 16.00 | 4.00 | |
| 12 | IVYGLEN-ONTARIO | DU | 115.00 | 12.00 | |
| 13 | JEFFERSON-ONTARIO | DU | 66.00 | 12.00 | |
| 14 | JERSEY-COMPTON | DU | 66.00 | 16.00 | |
| 15 | JOSHUA TREE-TWENTY-NINE PALMS | DU | 33.00 | 12.00 | |
| 16 | KEMPSTER-FOOTHILL | DU | 33.00 | 4.00 | |
| 17 | KERNVILLE-KERNVILLE | DU | 66.00 | 16.00 | |
| 18 | KIMBALL-CHINO | DU | 66.00 | 12.00 | |
| 19 | LA CANADA-MONROVIA | DU | 66.00 | 16.00 | |
| 20 | LA CANADA-MONROVIA | DU | 16.00 | 4.00 | |
| 21 | LA HABRA-FULLERTON | DU | 66.00 | 12.00 | |
| 22 | LA MIRADA-WHITTIER | DU | 66.00 | 12.00 | |
| 23 | LA PALMA-FULLERTON | DU | 66.00 | 12.00 | |
| 24 | LA VETA-SANTA ANA | DU | 66.00 | 12.00 | |
| 25 | LAFAYETTE-HUNTINGTON BEACH | DU | 66.00 | 12.00 | |
| 26 | LAKEVIEW-NUEVO | DU | 115.00 | 12.00 | |
| 27 | LAKESWOOD-LONG BEACH | DU | 66.00 | 4.00 | |
| 28 | LAMPSON-SANTA ANA | DU | 66.00 | 12.00 | |
| 29 | LANCASTER-LANCASTER | DU | 66.00 | 12.00 | |
| 30 | LANCASTER-LANCASTER | DU | 12.00 | 4.00 | |
| 31 | LANDING-BLYTHE | DU | 66.00 | 16.00 | |
| 32 | LANPRI-LANCASTER | DU | 66.00 | 12.00 | |
| 33 | LARK ELLEN-COVINA | DU | 66.00 | 12.00 | |
| 34 | LAS LOMAS-IRVINE | DU | 66.00 | 12.00 | |
| 35 | LATIGO-THOUSAND OAK | DU | 66.00 | 16.00 | |
| 36 | LAUREL-TULARE | DU | 66.00 | 12.00 | |
| 37 | LAWNDALE-INGLEWOOD | DU | 16.00 | 4.00 | |
| 38 | LAYFAIR-COVINA | DU | 66.00 | 12.00 | |
| 39 | LAYFAIR-COVINA | DU | 66.00 | 4.00 | |
| 40 | LEATHERNECK-TWENTY-NINE PALMS | DU | 115.00 | 34.50 | |

SUBSTATIONS

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| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) | | |
|----------|--|------------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | LEHMAN-OXNARD | DU | 66.00 | 12.00 | |
| 2 | LEMON COVE-VISALIA | DU | 66.00 | 12.00 | |
| 3 | LENNOX-INGLEWOOD | DU | 66.00 | 17.00 | |
| 4 | LENNOX-INGLEWOOD | DU | 16.00 | 4.00 | |
| 5 | LEVY-VENTURA | DU | 66.00 | 16.00 | |
| 6 | LIBERTY-VISALIA | DU | 66.00 | 12.00 | |
| 7 | LIMESTONE-EL TORO | DU | 66.00 | 12.00 | |
| 8 | LINDEN-LONG BEACH | DU | 12.00 | 4.00 | |
| 9 | LINDSAY-PORTERVILLE | DU | 66.00 | 12.00 | |
| 10 | LINDSAY-PORTERVILLE | DU | 66.00 | 4.00 | |
| 11 | LIQUID-IRWINDALE | DU | 66.00 | 4.00 | |
| 12 | LITTLE ROCK-PALMDALE | DU | 66.00 | 12.00 | |
| 13 | LIVE OAK-COVINA | DU | 66.00 | 12.00 | |
| 14 | LOCKHEED-SAUGUS | DU | 66.00 | 16.00 | |
| 15 | LOCUST-LONG BEACH | DU | 12.00 | 4.00 | |
| 16 | LONGDON-COMPTON | DU | 16.00 | 4.00 | |
| 17 | LORAIN-LANCASTER | DU | 66.00 | 12.00 | |
| 18 | LOS CERRITOS-LONG BEACH | DU | 66.00 | 12.00 | |
| 19 | LOS CERRITOS-LONG BEACH | DU | 12.00 | 4.00 | |
| 20 | LOSULFUR-EL SEGUNDO | DU | 66.00 | 13.20 | |
| 21 | LUCAS-LONG BEACH | DU | 66.00 | 12.00 | |
| 22 | LUCAS-LONG BEACH | DU | 66.00 | 4.00 | |
| 23 | LUCERNE-HI DESERT | DU | 33.00 | 12.00 | |
| 24 | LUNADA-REDONDO | DU | 16.00 | 4.00 | |
| 25 | LYNWOOD-COMPTON | DU | 66.00 | 4.00 | |
| 26 | MACARTHUR-HUNTINGTON BEACH | DU | 66.00 | 12.00 | |
| 27 | MACNEIL-BURBANK | DU | 66.00 | 12.00 | |
| 28 | MADRID-REDONDO | DU | 16.00 | 4.00 | |
| 29 | MALIBU-THOUSAND OAK | DU | 66.00 | 16.00 | |
| 30 | MANHATTAN-REDONDO | DU | 16.00 | 4.00 | |
| 31 | MARASCHINO-INLAND | DU | 115.00 | 12.00 | |
| 32 | MARINE-SANTA MONICA | DU | 66.00 | 16.00 | |
| 33 | MARION-FULLERTON | DU | 66.00 | 12.00 | |
| 34 | MARIPOSA-DELANO | DU | 66.00 | 12.00 | |
| 35 | MARYMOUNT-REDONDO | DU | 66.00 | 16.00 | |
| 36 | MASCOT-HANFORD | DU | 66.00 | 12.00 | |
| 37 | MAXWELL-SAN JACINTO | DU | 115.00 | 12.00 | |
| 38 | MAYBERRY-SAN JACINTO | DU | 115.00 | 12.00 | |
| 39 | MAYFLOWER-MONROVIA | DU | 16.00 | 4.00 | |
| 40 | MENTONE-INLAND | DU | 115.00 | 12.00 | |

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| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) | | |
|----------|--|------------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | MERCED-COVINA | DU | 66.00 | 12.00 | |
| 2 | MICHILLINDA-MONROVIA | DU | 16.00 | 4.00 | |
| 3 | MILITARY-TEMECULA | DU | 33.00 | 12.00 | |
| 4 | MILLIKEN-INLAND | DU | 66.00 | 12.00 | |
| 5 | MINNEOLA-HI DESERT | DU | 33.00 | 12.00 | |
| 6 | MISSILE-POINT MUGU | DU | 66.00 | 16.00 | |
| 7 | MOBILE SUBSTATIONS-TORRANCE | DU | 115.00 | 33.00 | |
| 8 | MOBILE SUBSTATIONS-TORRANCE | DU | 66.00 | 2.40 | |
| 9 | MOBILE SUBSTATIONS-TORRANCE | DU | 33.00 | 4.00 | |
| 10 | MOBILE SUBSTATIONS-TORRANCE | DU | 33.00 | 2.40 | |
| 11 | MOBILE SUBSTATIONS-TORRANCE | DU | 16.00 | 2.40 | |
| 12 | MOBILE SUBSTATIONS-TORRANCE | DU | 12.00 | 2.40 | |
| 13 | MOBILOIL-TORRANCE | DU | 66.00 | 12.00 | |
| 14 | MOBILOIL-TORRANCE | DU | 12.00 | 2.40 | |
| 15 | MOBILOIL-TORRANCE | DU | 12.00 | 0.48 | |
| 16 | MODENA-SANTA ANA | DU | 66.00 | 12.00 | |
| 17 | MODOC-SANTA BARBARA | DU | 16.00 | 4.00 | |
| 18 | MONETA-REDONDO | DU | 16.00 | 4.00 | |
| 19 | MONOLITH-LANCASTER | DU | 66.00 | 12.00 | |
| 20 | MONROVIA-MONROVIA | DU | 16.00 | 4.00 | |
| 21 | MONTECITO-SANTA BARBARA | DU | 16.00 | 4.00 | |
| 22 | MOOG-TORRANCE | DU | 66.00 | 12.00 | |
| 23 | MORAGA-TEMECULA | DU | 115.00 | 12.00 | |
| 24 | MORENO-MORENO VALLEY | DU | 115.00 | 12.00 | |
| 25 | MORNINGSIDE-INGLEWOOD | DU | 16.00 | 4.00 | |
| 26 | MORRO-EL TORO | DU | 66.00 | 12.00 | |
| 27 | MOULTON-EL TORO | DU | 66.00 | 12.00 | |
| 28 | MOUNTAIN PASS-HI DESERT | DU | 115.00 | 33.00 | |
| 29 | MOUNTAIN PASS-HI DESERT | DU | 33.00 | 12.00 | |
| 30 | MOVIE-CULVER CITY | DU | 66.00 | 16.00 | |
| 31 | MT. VERNON-INLAND | DU | 33.00 | 4.00 | |
| 32 | MURPHY-WHITTIER | DU | 66.00 | 12.00 | |
| 33 | MURRIETTA 2-SAN JACINTO | DU | 33.00 | 12.00 | |
| 34 | MUSCOY-INLAND | DU | 33.00 | 4.00 | |
| 35 | NAOMI-COMPTON | DU | 16.00 | 4.00 | |
| 36 | NAPLES-LONG BEACH | DU | 12.00 | 4.00 | |
| 37 | NAROD-ONTARIO | DU | 66.00 | 12.00 | |
| 38 | NARROWS-WHITTIER | DU | 66.00 | 12.00 | |
| 39 | NATURAL-TWENTY-NINE PALMS | DU | 66.00 | 12.00 | |
| 40 | NAVY MOLE-LONG BEACH | DU | 66.00 | 12.00 | |

SUBSTATIONS

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| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|------------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | NEENACH-LANCASTER | DU | 66.00 | 12.00 | |
| 2 | NELSON-SAN JACINTO | DU | 115.00 | 33.00 | |
| 3 | NELSON-SAN JACINTO | DU | 115.00 | 12.00 | |
| 4 | NEPTUNE-LONG BEACH | DU | 66.00 | 12.00 | |
| 5 | NEPTUNE-LONG BEACH | DU | 66.00 | 4.00 | |
| 6 | NEWBURY-THOUSAND OAK | DU | 66.00 | 16.00 | |
| 7 | NEWCOMB-SAN JACINTO | DU | 115.00 | 12.00 | |
| 8 | NEWHALL-SAN FERNANDO | DU | 66.00 | 16.00 | |
| 9 | NEWMARK-MONTEBELLO | DU | 66.00 | 16.00 | |
| 10 | NEWMARK-MONTEBELLO | DU | 66.00 | 4.00 | |
| 11 | NIAGARA-RIALTO | DU | 66.00 | 12.00 | |
| 12 | NIAGRA-RIALTO | DU | 66.00 | 12.00 | |
| 13 | NIGUEL-EL TORO | DU | 66.00 | 12.00 | |
| 14 | NIGUEL-EL TORO | DU | 66.00 | 4.00 | |
| 15 | NOGALES-COVINA | DU | 66.00 | 12.00 | |
| 16 | NOLA-COMPTON | DU | 66.00 | 16.00 | |
| 17 | NORSEAL-SEAL BEACH | DU | 66.00 | 12.00 | |
| 18 | NORTH INTAKE-BLYTHE | DU | 33.00 | 12.00 | |
| 19 | NORTH MUROC-RIDGECREST | DU | 33.00 | 12.00 | |
| 20 | NORTH OAKS-SAN FERNANDO | DU | 66.00 | 16.00 | |
| 21 | NORTHROP-HAWTHORNE | DU | 66.00 | 4.00 | |
| 22 | NORTHWIND-LANCASTER | DU | 66.00 | 12.00 | |
| 23 | NORWELD-BREA | DU | 66.00 | 12.00 | |
| 24 | NUGGET-TWENTY-NINE PALMS | DU | 34.90 | 24.90 | |
| 25 | OAK GROVE-VISALIA | DU | 66.00 | 12.00 | |
| 26 | OAK PARK-THOUSAND OAK | DU | 66.00 | 16.00 | |
| 27 | OASIS-LANCASTER | DU | 66.00 | 12.00 | |
| 28 | OCEAN PARK-SANTA MONICA | DU | 16.00 | 4.00 | |
| 29 | OCEANVIEW-HUNTINGTON BEACH | DU | 66.00 | 12.00 | |
| 30 | OCTOL-TULARE | DU | 66.00 | 12.00 | |
| 31 | OJAI-VENTURA | DU | 66.00 | 16.00 | |
| 32 | OLDFIELD-LONG BEACH | DU | 12.00 | 4.00 | |
| 33 | OLIVE LAKE-BLYTHE | DU | 33.00 | 12.00 | |
| 34 | OLYMPIC-SANTA MONICA | DU | 16.00 | 4.00 | |
| 35 | ONEILL-RANCHO SANTA | DU | 66.00 | 12.00 | |
| 36 | ONSHORE-ELLWOOD | DU | 66.00 | 12.00 | |
| 37 | ORANGE-SANTA ANA | DU | 66.00 | 12.00 | |
| 38 | ORCOGEN-HUNTINGTON BEACH | DU | 66.00 | 12.00 | |
| 39 | ORCOSAN-FOUNTAIN VALLEY | DU | 66.00 | 12.00 | |
| 40 | ORDWAY-HI DESERT | DU | 33.00 | 12.00 | |

SUBSTATIONS

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| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) | | |
|----------|--|------------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | ORO GRANDE-HI DESERT | DU | 33.00 | 12.00 | |
| 2 | ORTEGA-SANTA BARBARA | DU | 66.00 | 33.00 | 2.40 |
| 3 | PACLINE-CARSON | DU | 66.00 | 2.40 | |
| 4 | PALM CANYON-PALM SPRINGS | DU | 33.00 | 12.00 | |
| 5 | PALM CANYON-PALM SPRINGS | DU | 33.00 | 4.00 | |
| 6 | PALM SPRINGS-PALM SPRINGS | DU | 33.00 | 4.00 | |
| 7 | PALM VILLAGE-PALM SPRINGS | DU | 33.00 | 12.00 | |
| 8 | PALM VILLAGE-PALM SPRINGS | DU | 33.00 | 4.80 | |
| 9 | PALMDALE-LANCASTER | DU | 66.00 | 12.00 | |
| 10 | PALOS VERDES-REDONDO | DU | 16.00 | 4.00 | |
| 11 | PAPER-FULLERTON | DU | 66.00 | 4.00 | |
| 12 | PARKWOOD-FULLERTON | DU | 66.00 | 12.00 | |
| 13 | PASSONS-WHITTIER | DU | 66.00 | 12.00 | |
| 14 | PAUBA-SAN JACINTO | DU | 115.00 | 12.00 | |
| 15 | PAULARINO-HUNTINGTON BEACH | DU | 12.00 | 4.00 | |
| 16 | PEARL-SANTA MONICA | DU | 16.00 | 4.00 | |
| 17 | PECHANGA-SAN JACINTO | DU | 115.00 | 33.00 | |
| 18 | PECHANGA-SAN JACINTO | DU | 115.00 | 12.00 | |
| 19 | PEDLEY-ONTARIO | DU | 66.00 | 12.00 | |
| 20 | PEERLESS-RIDGECREST | DU | 33.00 | 12.00 | |
| 21 | PEPPER-INLAND | DU | 115.00 | 12.00 | |
| 22 | PEREZ-ONTARIO | DU | 33.00 | 4.00 | |
| 23 | PERRY-REDONDO | DU | 16.00 | 4.00 | |
| 24 | PEYTON-ONTARIO | DU | 66.00 | 12.00 | |
| 25 | PHARMACY-THOUSAND OAK | DU | 66.00 | 16.00 | |
| 26 | PHELAN-HI DESERT | DU | 115.00 | 33.00 | |
| 27 | PHELAN-HI DESERT | DU | 115.00 | 12.00 | |
| 28 | PICO-LONG BEACH | DU | 66.00 | 12.00 | |
| 29 | PIER-LONG BEACH | DU | 66.00 | 12.00 | |
| 30 | PIERPONT-VENTURA | DU | 16.00 | 4.00 | |
| 31 | PIONEER-WHITTIER | DU | 66.00 | 12.00 | |
| 32 | PIONEER-WHITTIER | DU | 12.00 | 4.00 | |
| 33 | PIPE-ETIWANDA | DU | 66.00 | 12.00 | |
| 34 | PITCHGEN-SAUGUS | DU | 66.00 | 12.00 | |
| 35 | PIUTE-LANCASTER | DU | 66.00 | 12.00 | |
| 36 | PIXLEY-DELANO | DU | 66.00 | 12.00 | |
| 37 | PLACENTIA-FULLERTON | DU | 66.00 | 12.00 | |
| 38 | PLASTER-SOUTH GATE | DU | 66.00 | 2.40 | |
| 39 | PLASTIC-CHINO | DU | 66.00 | 12.00 | |
| 40 | PLAYA-SANTA BARBARA | DU | 16.00 | 4.00 | |

SUBSTATIONS

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| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | POLARIS-EL SEGUNDO | DU | 66.00 | 4.00 | |
| 2 | POLARIS-EL SEGUNDO | DU | 16.00 | 4.00 | |
| 3 | POMONA-COVINA | DU | 12.00 | 4.00 | |
| 4 | POPLAR-PORTERVILLE | DU | 66.00 | 12.00 | |
| 5 | PORTERVILLE-PORTERVILLE | DU | 66.00 | 12.00 | |
| 6 | PORTERVILLE-PORTERVILLE | DU | 66.00 | 4.00 | |
| 7 | POTRERO-THOUSAND OAK | DU | 66.00 | 16.00 | |
| 8 | PROCESS-LONG BEACH | DU | 66.00 | 12.00 | |
| 9 | PROCGEN-OXNARD | DU | 66.00 | 12.00 | |
| 10 | PROCTOR-COMPTON | DU | 66.00 | 12.00 | |
| 11 | PROTEIN-TULARE | DU | 66.00 | 12.00 | |
| 12 | PUENTE-COVINA | DU | 66.00 | 12.00 | |
| 13 | PUREWATER-REDLANDS | DU | 115.00 | 4.00 | |
| 14 | QUARTZ HILL-LANCASTER | DU | 66.00 | 12.00 | |
| 15 | QUINN-DELANO | DU | 66.00 | 12.00 | |
| 16 | RAILROAD-COVINA | DU | 66.00 | 12.00 | |
| 17 | RALPHS-COMPTON | DU | 66.00 | 4.00 | |
| 18 | RAMONA-MONTEBELLO | DU | 66.00 | 4.00 | |
| 19 | RANCHO-HI DESERT | DU | 33.00 | 12.00 | |
| 20 | RANDALL-FOOTHILL | DU | 66.00 | 12.00 | |
| 21 | RANDOLPH-COMPTON | DU | 66.00 | 16.00 | |
| 22 | RANDBURG-RIDGECREST | DU | 115.00 | 33.00 | |
| 23 | RAVENDALE-MONTEBELLO | DU | 66.00 | 16.00 | |
| 24 | RAVENDALE-MONTEBELLO | DU | 66.00 | 4.00 | |
| 25 | RECOVERY-HUNTINGTON BEACH | DU | 66.00 | 12.00 | |
| 26 | RECTIFIER-TEMECULA | DU | 115.00 | 33.00 | |
| 27 | REDLANDS-INLAND | DU | 66.00 | 12.00 | |
| 28 | REDLANDS-INLAND | DU | 66.00 | 4.00 | |
| 29 | REDMAN-LANCASTER | DU | 66.00 | 12.00 | |
| 30 | REDONDO-REDONDO | DU | 16.00 | 4.00 | |
| 31 | REDUCTION-ETIWANDA | DU | 66.00 | 12.00 | |
| 32 | REDUCTION-ETIWANDA | DU | 66.00 | 4.00 | |
| 33 | REFINERY-CARSON | DU | 66.00 | 12.00 | |
| 34 | REFUSE-COMMERCE | DU | 66.00 | 12.00 | |
| 35 | RENO-INDUSTRY | DU | 66.00 | 4.00 | |
| 36 | REPETTO-MONTEBELLO | DU | 66.00 | 16.00 | |
| 37 | REPETTO-MONTEBELLO | DU | 66.00 | 4.00 | |
| 38 | RIALTO-FOOTHILL | DU | 33.00 | 12.00 | |
| 39 | RIALTO-FOOTHILL | DU | 33.00 | 4.00 | |
| 40 | RIDGECREST-RIDGECREST | DU | 33.00 | 4.80 | |

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|------------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | RINGMILL-PARAMOUNT | DU | 66.00 | 4.00 | |
| 2 | RIPLEY-BLYTHE | DU | 33.00 | 12.00 | |
| 3 | RITEAID-LANCASTER | DU | 66.00 | 12.00 | |
| 4 | RITTER RANCH-PALMDALE | DU | 66.00 | 12.00 | |
| 5 | RIVERA-WHITTIER | DU | 12.00 | 4.00 | |
| 6 | RIVERTEX-ORO GRANDE | DU | 115.00 | 13.80 | |
| 7 | RIVERWAY-VISALIA | DU | 66.00 | 12.00 | |
| 8 | ROADWAY-HI DESERT | DU | 115.00 | 12.00 | |
| 9 | ROCKAIR-PALMDALE | DU | 66.00 | 12.00 | |
| 10 | ROCKET TEST-BORON | DU | 115.00 | 33.00 | |
| 11 | ROLLING HILLS-REDONDO | DU | 66.00 | 16.00 | |
| 12 | ROLLING HILLS-REDONDO | DU | 66.00 | 4.00 | |
| 13 | ROSAMOND-LANCASTER | DU | 66.00 | 16.00 | |
| 14 | ROSAMOND-LANCASTER | DU | 66.00 | 12.00 | |
| 15 | ROSECRANS-EL SEGUNDO | DU | 66.00 | 16.00 | |
| 16 | ROSEMEAD-MONTEBELLO | DU | 66.00 | 16.00 | |
| 17 | ROYAL-SIMI VALLEY | DU | 66.00 | 16.00 | |
| 18 | RUBIDOUX-RUBIDOUX | DU | 33.00 | 12.00 | |
| 19 | RUBIDOUX-RUBIDOUX | DU | 33.00 | 4.00 | |
| 20 | RUNNING SPRINGS-ARROWHEAD | DU | 33.00 | 12.00 | |
| 21 | RUSH-MONTEBELLO | DU | 66.00 | 16.00 | |
| 22 | SAN ANTONIO-COVINA | DU | 66.00 | 12.00 | |
| 23 | SAN DIMAS-COVINA | DU | 66.00 | 12.00 | |
| 24 | SAN FERNANDO-SAN FERNANDO | DU | 66.00 | 16.00 | |
| 25 | SAN GABRIEL-MONTEBELLO | DU | 66.00 | 4.00 | |
| 26 | SAN MARCOS-SANTA BARBARA | DU | 66.00 | 16.00 | |
| 27 | SAN MARINO-MONROVIA | DU | 16.00 | 4.00 | |
| 28 | SAN MIGUEL-VENTURA | DU | 66.00 | 16.00 | |
| 29 | SAN VICENTE-SANTA MONICA | DU | 16.00 | 4.00 | |
| 30 | SANIGEN-WALNUT | DU | 66.00 | 12.00 | |
| 31 | SANTA BARBARA-SANTA BARBARA | DU | 66.00 | 16.00 | |
| 32 | SANTA BARBARA-SANTA BARBARA | DU | 66.00 | 4.00 | |
| 33 | SANTA FE SPRINGS-WHITTIER | DU | 66.00 | 12.00 | |
| 34 | SANTA MONICA-SANTA MONICA | DU | 66.00 | 16.00 | |
| 35 | SANTA MONICA-SANTA MONICA | DU | 66.00 | 4.00 | |
| 36 | SANTA ROSA-PALM SPRINGS | DU | 115.00 | 33.00 | |
| 37 | SANTA ROSA-PALM SPRINGS | DU | 115.00 | 12.00 | |
| 38 | SANTA SUSANA-THOUSAND OAK | DU | 66.00 | 16.00 | |
| 39 | SANTEE-INDUSTRY | DU | 66.00 | 12.00 | |
| 40 | SATICOY-VENTURA | DU | 66.00 | 16.00 | |

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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | SAVAGE-HESPERIA | DU | 115.00 | 12.00 | |
| 2 | SAWTELLE-SANTA MONICA | DU | 66.00 | 16.00 | |
| 3 | SEABRIGHT-LONG BEACH | DU | 66.00 | 12.00 | |
| 4 | SEARLES-RIDGECREST | DU | 115.00 | 33.00 | |
| 5 | SECOND AVENUE-BLYTHE | DU | 33.00 | 12.00 | |
| 6 | SEPULVEDA-INGLEWOOD | DU | 66.00 | 16.00 | |
| 7 | SERRFGEN-LONG BEACH | DU | 66.00 | 12.00 | |
| 8 | SERVER-EL SEGUNDO | DU | 66.00 | 16.00 | |
| 9 | SHANDIN-INLAND | DU | 115.00 | 12.00 | |
| 10 | SHAWNEE-HUNTINGTON BEACH | DU | 66.00 | 12.00 | |
| 11 | SHELLSOM-SOMIS | DU | 66.00 | 2.40 | |
| 12 | SHELLWATT-CARSON | DU | 66.00 | 12.00 | |
| 13 | SHIP-LONG BEACH | DU | 66.00 | 12.00 | |
| 14 | SHRED-SOUTHGATE | DU | 66.00 | 12.00 | |
| 15 | SHULTZ-SOUTH GATE | DU | 66.00 | 16.00 | |
| 16 | SHUTTLE-LANCASTER | DU | 66.00 | 12.00 | |
| 17 | SIERRA MADRE-MONROVIA | DU | 16.00 | 4.00 | |
| 18 | SIGGEN-NORWALK | DU | 66.00 | 12.00 | |
| 19 | SIGNAL HILL-LONG BEACH | DU | 66.00 | 12.00 | |
| 20 | SIGNAL HILL-LONG BEACH | DU | 12.00 | 4.00 | |
| 21 | SILVER SPUR-PALM SPRINGS | DU | 33.00 | 12.00 | |
| 22 | SIMPSON PAPER-FULLERTON | DU | 66.00 | 4.00 | |
| 23 | SIXTEENTH STREET-INLAND | DU | 33.00 | 12.00 | |
| 24 | SKINWATER-WINCHESTER | DU | 33.00 | 4.00 | |
| 25 | SKYLARK-SAN JACINTO | DU | 115.00 | 12.00 | |
| 26 | SLATER-HUNTINGTON BEACH | DU | 66.00 | 12.00 | |
| 27 | SMILEY-INLAND | DU | 12.00 | 4.00 | |
| 28 | SOCO-HUNTINGTON BEACH | DU | 66.00 | 33.00 | |
| 29 | SOLEMINT-SAN FERNANDO | DU | 66.00 | 16.00 | |
| 30 | SOMERSET-COMPTON | DU | 66.00 | 12.00 | |
| 31 | SOMERSET-COMPTON | DU | 66.00 | 4.00 | |
| 32 | SOMIS-VENTURA | DU | 66.00 | 16.00 | |
| 33 | SONY-CULVER CITY | DU | 66.00 | 16.00 | |
| 34 | SOPIPE-INDUSTRY | DU | 66.00 | 4.00 | |
| 35 | SOQUEL-CHINO HILLS | DU | 66.00 | 12.00 | |
| 36 | SOUTH GATE-COMPTON | DU | 16.00 | 4.00 | |
| 37 | SOUTHBASE-E.A.F.B. | DU | 115.00 | 33.00 | |
| 38 | SPACE-REDONDO BEACH | DU | 66.00 | 4.00 | |
| 39 | SPONGE-PICO RIVERA | DU | 66.00 | 2.40 | |
| 40 | STADIUM-LONG BEACH | DU | 66.00 | 12.00 | |

SUBSTATIONS

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| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) | | |
|----------|---|------------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | STADLER-SAN JACINTO | DU | 115.00 | 12.00 | |
| 2 | STANHILL-INGLEWOOD | DU | 66.00 | 12.00 | |
| 3 | STATE STREET-LONG BEACH | DU | 66.00 | 12.00 | |
| 4 | STENT-TEMECULA | DU | 115.00 | 12.00 | |
| 5 | STETSON-SAN JACINTO | DU | 115.00 | 12.00 | |
| 6 | STEVEDORE-LONG BEACH | DU | 66.00 | 12.00 | |
| 7 | STEWART-WHITTIER | DU | 66.00 | 12.00 | |
| 8 | STODDARD-INLAND | DU | 33.00 | 4.00 | |
| 9 | STRATHMORE-PORTERVILLE | DU | 66.00 | 12.00 | |
| 10 | SULLIVAN-SANTA ANA | DU | 66.00 | 12.00 | |
| 11 | SULLIVAN-SANTA ANA | DU | 66.00 | 4.00 | |
| 12 | SUN CITY-SAN JACINTO | DU | 115.00 | 12.00 | |
| 13 | SUNNY DUNES-PALM SPRINGS | DU | 33.00 | 4.00 | |
| 14 | SUNNYHILLS-FULLERTON | DU | 66.00 | 12.00 | |
| 15 | SUNNYSIDE-LONG BEACH | DU | 66.00 | 12.00 | |
| 16 | SUNNYSIDE-LONG BEACH | DU | 66.00 | 4.00 | |
| 17 | TAHITI-SANTA MONICA | DU | 66.00 | 16.00 | |
| 18 | TAHITI-SANTA MONICA | DU | 66.00 | 12.00 | |
| 19 | TALBERT-SANTA ANA | DU | 66.00 | 12.00 | |
| 20 | TAMARISK-PALM SPRINGS | DU | 115.00 | 12.00 | |
| 21 | TAPIA-THOUSAND OAK | DU | 66.00 | 16.00 | |
| 22 | TEAM-WESTMINSTER | DU | 66.00 | 12.00 | |
| 23 | TELEGRAPH-WHITTIER | DU | 66.00 | 12.00 | |
| 24 | TEMPLE-MONROVIA | DU | 16.00 | 4.00 | |
| 25 | TENAJA-MURRIETA | DU | 115.00 | 12.00 | |
| 26 | TENNESSEE-INLAND | DU | 66.00 | 12.00 | |
| 27 | TERRA BELLA-PORTERVILLE | DU | 66.00 | 12.00 | |
| 28 | TERRACE-MONTEBELLO | DU | 16.00 | 4.00 | |
| 29 | THORNHILL-PALM SPRINGS | DU | 115.00 | 12.00 | |
| 30 | THOUSAND OAKS-THOUSAND OAK | DU | 66.00 | 16.00 | |
| 31 | THREE RIVERS-VISALIA | DU | 66.00 | 12.00 | |
| 32 | THRIVE-FONTANA | DU | 66.00 | 12.00 | |
| 33 | THRUST-CHATSWORTH | DU | 66.00 | 4.00 | |
| 34 | THUMS ISLAND ABCD-ISLAND GRISSOM-LONG BEACH | DU | 66.00 | 4.00 | |
| 35 | THUNDERBIRD-PALM SPRINGS | DU | 33.00 | 4.80 | |
| 36 | TIDELANDS-LONG BEACH | DU | 66.00 | 12.00 | |
| 37 | TIEFORT-HI DESERT | DU | 115.00 | 33.00 | |
| 38 | TIMBERWINE-BIG CREEK | DU | 33.00 | 12.00 | |
| 39 | TIMOTEO-INLAND | DU | 66.00 | 12.00 | |
| 40 | TIPPECANOE-INLAND | DU | 12.00 | 4.00 | |

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| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|------------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | TIPTON-TULARE | DU | 66.00 | 12.00 | |
| 2 | TOPANGA-THOUSAND OAK | DU | 16.00 | 4.00 | |
| 3 | TOPAZ-REDONDO | DU | 66.00 | 4.00 | |
| 4 | TORRANCE-REDONDO | DU | 66.00 | 16.00 | |
| 5 | TORREY-PIRU | DU | 66.00 | 16.00 | |
| 6 | TORTILLA-HI DESERT | DU | 115.00 | 33.00 | |
| 7 | TORTILLA-HI DESERT | DU | 115.00 | 12.00 | |
| 8 | TOYOTA-LONG BEACH | DU | 66.00 | 12.00 | |
| 9 | TRASK-SANTA ANA | DU | 66.00 | 12.00 | |
| 10 | TRITON-RANCHO PALO VERDE | DU | 115.00 | 12.00 | |
| 11 | TRONA-RIDGECREST | DU | 33.00 | 12.00 | |
| 12 | TROPHY-COVINA | DU | 66.00 | 12.00 | |
| 13 | TULARE-TULARE | DU | 66.00 | 12.00 | |
| 14 | TWENTYNINE PALMS-TWENTY-NINE PALMS | DU | 33.00 | 12.00 | |
| 15 | TWENTYNINE PALMS-TWENTY-NINE PALMS | DU | 33.00 | 4.80 | |
| 16 | UNIOIL-OXNARD | DU | 66.00 | 16.00 | |
| 17 | UNIVERSAL-UNIVERSAL CITY | DU | 66.00 | 12.00 | |
| 18 | UPLAND-FOOTHILL | DU | 66.00 | 12.00 | |
| 19 | UPLAND-FOOTHILL | DU | 66.00 | 4.00 | |
| 20 | VAIL-MONTEBELLO | DU | 66.00 | 16.00 | |
| 21 | VALDEZ-THOUSAND OAK | DU | 66.00 | 16.00 | |
| 22 | VEGAS-SANTA BARBARA | DU | 66.00 | 16.00 | |
| 23 | VENICE HILL-VISALIA | DU | 66.00 | 12.00 | |
| 24 | VENIDA-VISALIA | DU | 66.00 | 12.00 | |
| 25 | VERA-SANTA ANA | DU | 66.00 | 12.00 | |
| 26 | VERDANT-BLYTHE | DU | 33.00 | 12.00 | |
| 27 | VICTORIA-REDONDO | DU | 66.00 | 16.00 | |
| 28 | VICTORVILLE-HI DESERT | DU | 33.00 | 12.00 | |
| 29 | VICTORVILLE-HI DESERT | DU | 33.00 | 4.00 | |
| 30 | VISALIA-VISALIA | DU | 66.00 | 12.00 | |
| 31 | WABASH-MONTEBELLO | DU | 66.00 | 12.00 | |
| 32 | WAKEFIELD-VENTURA | DU | 66.00 | 16.00 | |
| 33 | WALKER BASIN-KERNVILLE | DU | 66.00 | 12.00 | |
| 34 | WALTERIA-REDONDO | DU | 66.00 | 16.00 | |
| 35 | WALTERIA-REDONDO | DU | 66.00 | 4.00 | |
| 36 | WASHINGTON-SANTA ANA | DU | 66.00 | 12.00 | |
| 37 | WASTEWATER-OXNARD | DU | 66.00 | 16.00 | |
| 38 | WATSON-COMPTON | DU | 66.00 | 12.00 | |
| 39 | WAVE-HUNTINGTON BEACH | DU | 66.00 | 12.00 | |
| 40 | WELDON-KERNVILLE | DU | 66.00 | 12.00 | |

SUBSTATIONS

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| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|------------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | WESBASIN-EL SEGUNDO | DU | 66.00 | 16.00 | |
| 2 | WEST BARSTOW-HI DESERT | DU | 33.00 | 4.00 | |
| 3 | WEST RIVERSIDE-ONTARIO | DU | 33.00 | 12.00 | |
| 4 | WESTEX-SIGNAL HILL | DU | 66.00 | 12.00 | |
| 5 | WESTHILL-EL SEGUNDO | DU | 66.00 | 16.00 | |
| 6 | WESTPAC-GORMAN | DU | 66.00 | 4.00 | |
| 7 | WEYMOUTH-LA VERNE | DU | 66.00 | 4.00 | |
| 8 | WHARF-LONG BEACH | DU | 66.00 | 12.00 | |
| 9 | WHEATLAND-DELANO | DU | 66.00 | 12.00 | |
| 10 | WHIPPLE-BLYTHE | DU | 66.00 | 33.00 | |
| 11 | WHITEWATER-PALM SPRINGS | DU | 33.00 | 4.00 | |
| 12 | WILLAMETTE-OXNARD | DU | 66.00 | 12.00 | |
| 13 | WILSONA-LANCASTER | DU | 66.00 | 12.00 | |
| 14 | WIMBLEDON-FOOTHILL | DU | 66.00 | 12.00 | |
| 15 | WINDSOR HILLS-INGLEWOOD | DU | 66.00 | 16.00 | |
| 16 | WINDSOR HILLS-INGLEWOOD | DU | 16.00 | 4.00 | |
| 17 | WOODRUFF-COMPTON | DU | 12.00 | 4.00 | |
| 18 | WOODVILLE-PORTERVILLE | DU | 66.00 | 12.00 | |
| 19 | WRIGHTWOOD-HI DESERT | DU | 33.00 | 12.00 | |
| 20 | WRIGHTWOOD-HI DESERT | DU | 12.00 | 2.40 | |
| 21 | YERMO-HI DESERT | DU | 33.00 | 12.00 | |
| 22 | YORBA LINDA-FULLERTON | DU | 66.00 | 12.00 | |
| 23 | YUCAIPA-INLAND | DU | 66.00 | 12.00 | |
| 24 | YUCCA-TWENTY-NINE PALMS | DU | 115.00 | 12.00 | |
| 25 | YUKON-INGLEWOOD | DU | 66.00 | 16.00 | |
| 26 | YUKON-INGLEWOOD | DU | 66.00 | 4.00 | |
| 27 | ZANJA-YUCAIPA | DU | 115.00 | 33.00 | |
| 28 | | | | | |
| 29 | | | | | |
| 30 | NOTE: | | | | |
| 31 | TU - Transmission Unattended | | | | |
| 32 | TA - Transmission Attended | | | | |
| 33 | DU - Distribution Unattended | | | | |
| 34 | DA - Distribution Attended | | | | |
| 35 | | | | | |
| 36 | Summary: Capacity: | | | | |
| 37 | 744 DU 32337 | | | | |
| 38 | 28 TA 27310 | | | | |
| 39 | 135 TU 53879 | | | | |
| 40 | 907 113526 | | | | |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 2611 | 7 | | | | | 1 |
| 1120 | 4 | | | | | 2 |
| 560 | 2 | | | | | 3 |
| 840 | 3 | | | | | 4 |
| 112 | 4 | | *PEAKER | 1 | 75 | 5 |
| 13 | 1 | | | | | 6 |
| 840 | 3 | | | | | 7 |
| 84 | 3 | | *PEAKER | 1 | 75 | 8 |
| 332 | 2 | | *CUSTOMER SUBSTATION | | | 9 |
| 99 | 3 | | *CUSTOMER SUBSTATION | | | 10 |
| 90 | 3 | | *CUSTOMER SUBSTATION | | | 11 |
| 840 | 3 | | | | | 12 |
| 120 | 6 | 1 | | | | 13 |
| 80 | 4 | | | | | 14 |
| 5 | 1 | | MOBIL GENERATOR | 1 | 1 | 15 |
| 1119 | 3 | | | | | 16 |
| 84 | 3 | | | | | 17 |
| 3 | 1 | 1 | | | | 18 |
| 1120 | 4 | | | | | 19 |
| 56 | 2 | | | | | 20 |
| 2238 | 6 | 1 | | | | 21 |
| 330 | 3 | 1 | | | | 22 |
| 810 | 3 | 2 | | | | 23 |
| 56 | 2 | | | | | 24 |
| 280 | 1 | | | | | 25 |
| 144 | 1 | | | | | 26 |
| 133 | 1 | | | | | 27 |
| 14 | 1 | 1 | | | | 28 |
| 560 | 2 | | | | | 29 |
| 500 | 2 | | | | | 30 |
| 56 | 2 | | | | | 31 |
| 560 | 2 | | | | | 32 |
| 112 | 4 | | | | | 33 |
| 2115 | 11 | | | | | 34 |
| 1120 | 4 | | | | | 35 |
| 45 | 2 | | | | | 36 |
| 560 | 2 | | | | | 37 |
| 56 | 2 | | | | | 38 |
| 6 | 3 | | | | | 39 |
| 560 | 2 | | | | | 40 |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 28 | 2 | | | | | 1 |
| 14 | 1 | | | | | 2 |
| 840 | 3 | | | | | 3 |
| 100 | 2 | | *PHASE SHIFTER | 1 | 56 | 4 |
| 560 | 2 | | | | | 5 |
| 560 | 2 | | | | | 6 |
| 73 | 3 | | | | | 7 |
| 500 | 2 | | | | | 8 |
| 56 | 2 | | | | | 9 |
| 2 | 3 | 1 | | | | 10 |
| 840 | 3 | | | | | 11 |
| 1030 | 4 | | | | | 12 |
| 112 | 2 | | | | | 13 |
| 1030 | 4 | | | | | 14 |
| 56 | 2 | | | | | 15 |
| 840 | 3 | | | | | 16 |
| 45 | 2 | | | | | 17 |
| 2238 | 6 | 1 | | | | 18 |
| 840 | 3 | | | | | 19 |
| 56 | 2 | | | | | 20 |
| 2 | 1 | | | | | 21 |
| 4476 | 12 | 1 | | | | 22 |
| 840 | 3 | 1 | | | | 23 |
| 56 | 2 | | *PEAKER | 1 | 75 | 24 |
| 840 | 3 | | | | | 25 |
| 1120 | 4 | | | | | 26 |
| 106 | 4 | | | | | 27 |
| 840 | 3 | | | | | 28 |
| 28 | 1 | | | | | 29 |
| 840 | 3 | | | | | 30 |
| 112 | 4 | | | | | 31 |
| 2238 | 6 | 1 | | | | 32 |
| 1120 | 4 | 1 | | | | 33 |
| 200 | 3 | 1 | | | | 34 |
| 1120 | 4 | | | | | 35 |
| 200 | 3 | 1 | | | | 36 |
| 57 | 3 | | | | | 37 |
| 44 | 2 | | | | | 38 |
| 13 | 1 | | | | | 39 |
| 1119 | 3 | 1 | | | | 40 |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 560 | 2 | | | | | 1 |
| 560 | 2 | | | | | 2 |
| 40 | 2 | | | | | 3 |
| 78 | 3 | | | | | 4 |
| 810 | 3 | | | | | 5 |
| 56 | 2 | | | | | 6 |
| 280 | 1 | | | | | 7 |
| 560 | 2 | | | | | 8 |
| 1060 | 4 | | | | | 9 |
| 56 | 2 | | | | | 10 |
| 157 | 6 | | | | | 11 |
| 1120 | 4 | | | | | 12 |
| 112 | 4 | | | | | 13 |
| 3357 | 9 | 2 | | | | 14 |
| 560 | 2 | | TEMPORARY BANK | 1 | 280 | 15 |
| 28 | 1 | | | | | 16 |
| 2800 | 5 | | | | | 17 |
| 73 | 3 | | | | | 18 |
| 530 | 2 | | | | | 19 |
| 41 | 2 | | | | | 20 |
| 40 | 7 | | | | | 21 |
| 1120 | 4 | | | | | 22 |
| 162 | 3 | | | | | 23 |
| 112 | 4 | | | | | 24 |
| 560 | 2 | | | | | 25 |
| 56 | 2 | | | | | 26 |
| 780 | 3 | | | | | 27 |
| 90 | 4 | | | | | 28 |
| 4476 | 12 | 1 | | | | 29 |
| 504 | 2 | | | | | 30 |
| 1090 | 4 | 1 | | | | 31 |
| 840 | 3 | | | | | 32 |
| 100 | 4 | | | | | 33 |
| 560 | 2 | | | | | 34 |
| 116 | 2 | | | | | 35 |
| 14 | 1 | | | | | 36 |
| 10 | 1 | | | | | 37 |
| 60 | 1 | | | | | 38 |
| 80 | 4 | | | | | 39 |
| 120 | 1 | | | | | 40 |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|---|--|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 229 | 2 | | | | | 1 |
| 44 | 1 | | | | | 2 |
| 133 | 1 | 1 | | | | 3 |
| 1 | 6 | | | | | 4 |
| 84 | 1 | | | | | 5 |
| 21 | 1 | | | | | 6 |
| 65 | 1 | | *CUSTOMER SUBSTATION | | | 7 |
| 168 | 3 | | | | | 8 |
| 158 | 2 | | | | | 9 |
| 5 | 3 | | | | | 10 |
| 250 | 1 | | | | | 11 |
| 720 | 2 | | | | | 12 |
| 1120 | 4 | | | | | 13 |
| 270 | 6 | 1 | | | | 14 |
| 163 | 1 | | | | | 15 |
| 112 | 4 | | | | | 16 |
| 24 | 2 | | | | | 17 |
| 1 | 1 | | | | | 18 |
| 4 | 1 | | | | | 19 |
| 2 | 1 | | | | | 20 |
| 4 | 3 | 1 | | | | 21 |
| 38 | 4 | | | | | 22 |
| 50 | 6 | 1 | | | | 23 |
| 14 | 2 | | | | | 24 |
| 4 | 1 | | | | | 25 |
| 180 | 2 | | | | | 26 |
| 75 | 1 | | *CUSTOMER SUBSTATION | | | 27 |
| 14 | 1 | | *CUSTOMER SUBSTATION | | | 28 |
| 100 | 1 | | | | | 29 |
| 7 | 2 | | | | | 30 |
| 11 | 8 | 1 | | | | 31 |
| 2 | 3 | 1 | | | | 32 |
| 21 | 1 | | | | | 33 |
| 11 | 1 | | | | | 34 |
| 20 | 1 | | *CUSTOMER SUBSTATION | | | 35 |
| 14 | 1 | | | | | 36 |
| 4 | 1 | | | | | 37 |
| 3 | 1 | | | | | 38 |
| 14 | 1 | | *CUSTOMER SUBSTATION | | | 39 |
| 56 | 2 | | *CUSTOMER SUBSTATION | | | 40 |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|---|--|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 3117 | 9 | 2 | | | | 1 |
| 3996 | 12 | 2 | | | | 2 |
| 560 | 2 | | | | | 3 |
| 56 | 2 | | | | | 4 |
| 14 | 1 | | *CUSTOMER SUBSTATION | | | 5 |
| 14 | 1 | | | | | 6 |
| 22 | 1 | | *CUSTOMER SUBSTATION | | | 7 |
| 129 | 5 | | | | | 8 |
| 56 | 2 | | | | | 9 |
| 101 | 4 | | | | | 10 |
| 112 | 4 | | | | | 11 |
| 21 | 4 | 1 | | | | 12 |
| 13 | 2 | | | | | 13 |
| 56 | 2 | | | | | 14 |
| 76 | 3 | | | | | 15 |
| 24 | 6 | 1 | | | | 16 |
| 14 | 2 | | | | | 17 |
| 2 | 3 | 1 | | | | 18 |
| 3 | 1 | | | | | 19 |
| 28 | 1 | | *CUSTOMER SUBSTATION | | | 20 |
| 10 | 1 | | *CUSTOMER SUBSTATION | | | 21 |
| 80 | 4 | | *CUSTOMER SUBSTATION | | | 22 |
| 73 | 3 | | | | | 23 |
| 84 | 3 | | | | | 24 |
| 21 | 2 | | | | | 25 |
| 14 | 1 | | *CUSTOMER SUBSTATION | | | 26 |
| 22 | 1 | | *CUSTOMER SUBSTATION | | | 27 |
| 84 | 3 | | | | | 28 |
| 84 | 3 | | | | | 29 |
| 96 | 4 | | | | | 30 |
| 28 | 2 | | | | | 31 |
| 73 | 3 | | | | | 32 |
| 101 | 4 | | | | | 33 |
| 7 | 1 | | *CUSTOMER SUBSTATION | | | 34 |
| 24 | 2 | | | | | 35 |
| 56 | 2 | | | | | 36 |
| 6 | 2 | 1 | | | | 37 |
| 84 | 3 | | | | | 38 |
| 3 | 3 | 1 | | | | 39 |
| 27 | 2 | | | | | 40 |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 8 | 1 | | | | | 1 |
| 50 | 2 | | | | | 2 |
| 112 | 2 | | | | | 3 |
| 112 | 4 | | | | | 4 |
| 84 | 4 | | | | | 5 |
| 56 | 2 | | | | | 6 |
| 8 | 1 | | | | | 7 |
| 5 | 3 | 1 | | | | 8 |
| 84 | 3 | | | | | 9 |
| 101 | 3 | | | | | 10 |
| 11 | 2 | | | | | 11 |
| 6 | 3 | | | | | 12 |
| 81 | 3 | | | | | 13 |
| 11 | 1 | | | | | 14 |
| 84 | 3 | | | | | 15 |
| 6 | 1 | | | | | 16 |
| 25 | 4 | | | | | 17 |
| 9 | 1 | 1 | | | | 18 |
| 10 | 1 | | | | | 19 |
| 10 | 1 | | | | | 20 |
| 168 | 6 | | | | | 21 |
| 38 | 3 | | | | | 22 |
| 11 | 1 | | | | | 23 |
| 8 | 1 | | | | | 24 |
| 27 | 2 | | *CUSTOMER SUBSTATION | | | 25 |
| 56 | 2 | | | | | 26 |
| 112 | 4 | | | | | 27 |
| 11 | 4 | | | | | 28 |
| 28 | 2 | | | | | 29 |
| 25 | 2 | | | | | 30 |
| 40 | 2 | | | | | 31 |
| 28 | 1 | | *CUSTOMER SUBSTATION | | | 32 |
| 84 | 3 | | | | | 33 |
| 28 | 1 | | *CUSTOMER SUBSTATION | | | 34 |
| 56 | 2 | | | | | 35 |
| 42 | 2 | | | | | 36 |
| 14 | 2 | | | | | 37 |
| 28 | 1 | | | | | 38 |
| 100 | 4 | | | | | 39 |
| 64 | 3 | | | | | 40 |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|---|--|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 45 | 2 | | | | | 1 |
| 19 | 1 | | *CUSTOMER SUBSTATION | | | 2 |
| 21 | 2 | | | | | 3 |
| 20 | 2 | | | | | 4 |
| 56 | 2 | | | | | 5 |
| 50 | 2 | | | | | 6 |
| 4 | 2 | | | | | 7 |
| 45 | 2 | | | | | 8 |
| 56 | 2 | | | | | 9 |
| 101 | 4 | | | | | 10 |
| 1 | 3 | | | | | 11 |
| 78 | 3 | | | | | 12 |
| 12 | 6 | | | | | 13 |
| 84 | 3 | | | | | 14 |
| 14 | 2 | | | | | 15 |
| 14 | 1 | | *CUSTOMER SUBSTATION | | | 16 |
| 19 | 2 | | | | | 17 |
| 104 | 6 | | | | | 18 |
| 5 | 3 | 1 | | | | 19 |
| 73 | 3 | | | | | 20 |
| 45 | 2 | | *CUSTOMER SUBSTATION | | | 21 |
| 42 | 3 | | | | | 22 |
| 28 | 2 | | | | | 23 |
| 112 | 4 | | | | | 24 |
| 73 | 3 | | | | | 25 |
| 45 | 2 | | | | | 26 |
| 56 | 2 | | | | | 27 |
| 4 | 3 | 1 | | | | 28 |
| 53 | 3 | | | | | 29 |
| 14 | 1 | | | | | 30 |
| 28 | 2 | | | | | 31 |
| 6 | 3 | | *CUSTOMER SUBSTATION | | | 32 |
| 11 | 1 | | *CUSTOMER SUBSTATION | | | 33 |
| 56 | 2 | | *CUSTOMER SUBSTATION | | | 34 |
| 6 | 1 | | *CUSTOMER SUBSTATION | | | 35 |
| 101 | 4 | | | | | 36 |
| 112 | 2 | | | | | 37 |
| 84 | 3 | | | | | 38 |
| 42 | 2 | | | | | 39 |
| 101 | 4 | | | | | 40 |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|---|--|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 48 | 2 | | | | | 1 |
| 66 | 3 | | | | | 2 |
| 56 | 2 | | | | | 3 |
| 6 | 3 | 1 | | | | 4 |
| 11 | 1 | | *CUSTOMER SUBSTATION | | | 5 |
| 56 | 2 | | | | | 6 |
| 67 | 2 | | *CUSTOMER SUBSTATION | | | 7 |
| 22 | 1 | | *CUSTOMER SUBSTATION | | | 8 |
| 112 | 4 | | | | | 9 |
| 28 | 1 | 1 | | | | 10 |
| 56 | 3 | | | | | 11 |
| 45 | 2 | | | | | 12 |
| 101 | 4 | | | | | 13 |
| 168 | 4 | | *CUSTOMER SUBSTATION | | | 14 |
| 104 | 4 | | | | | 15 |
| 95 | 4 | | | | | 16 |
| 28 | 1 | | *CUSTOMER SUBSTATION | | | 17 |
| 20 | 2 | | | | | 18 |
| 56 | 4 | | | | | 19 |
| 84 | 3 | | | | | 20 |
| 84 | 3 | | | | | 21 |
| 9 | 3 | 1 | | | | 22 |
| 14 | 1 | | *CUSTOMER SUBSTATION | | | 23 |
| 56 | 2 | | | | | 24 |
| 30 | 6 | | *CUSTOMER SUBSTATION | | | 25 |
| 28 | 1 | | | | | 26 |
| 112 | 4 | | *CUSTOMER SUBSTATION | | | 27 |
| 13 | 2 | | | | | 28 |
| 56 | 2 | | | | | 29 |
| 1 | 3 | 1 | | | | 30 |
| 5 | 1 | | *CUSTOMER SUBSTATION | | | 31 |
| 56 | 2 | | | | | 32 |
| 112 | 2 | | | | | 33 |
| 134 | 5 | | | | | 34 |
| 3 | 2 | | | | | 35 |
| 8 | 1 | | *CUSTOMER SUBSTATION | | | 36 |
| 101 | 4 | | | | | 37 |
| 14 | 1 | | | | | 38 |
| 28 | 1 | | *CUSTOMER SUBSTATION | | | 39 |
| 13 | 2 | | | | | 40 |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 15 | 2 | | | | | 1 |
| 56 | 2 | | | | | 2 |
| 28 | 2 | | | | | 3 |
| 56 | 2 | | | | | 4 |
| 25 | 2 | | *CUSTOMER SUBSTATION | | | 5 |
| 92 | 6 | | | | | 6 |
| 17 | 1 | | | | | 7 |
| 118 | 5 | | | | | 8 |
| 96 | 4 | | | | | 9 |
| 25 | 7 | | | | | 10 |
| 70 | 3 | | | | | 11 |
| 21 | 4 | 1 | | | | 12 |
| 28 | 1 | 4 | | | | 13 |
| 22 | 1 | | *CUSTOMER SUBSTATION | | | 14 |
| 73 | 3 | | | | | 15 |
| 1 | 3 | 1 | | | | 16 |
| 22 | 1 | | *CUSTOMER SUBSTATION | | | 17 |
| 7 | 1 | | | | | 18 |
| 56 | 2 | | | | | 19 |
| 14 | 1 | | *CUSTOMER SUBSTATION | | | 20 |
| 101 | 4 | | | | | 21 |
| 7 | 1 | | | | | 22 |
| 7 | 1 | | | | | 23 |
| 45 | 2 | | *CUSTOMER SUBSTATION | | | 24 |
| 112 | 4 | | | | | 25 |
| 56 | 2 | | | | | 26 |
| 84 | 3 | | | | | 27 |
| 6 | 3 | 1 | | | | 28 |
| 14 | 1 | | *CUSTOMER SUBSTATION | | | 29 |
| 10 | 2 | | | | | 30 |
| 45 | 2 | | | | | 31 |
| 10 | 1 | | *CUSTOMER SUBSTATION | | | 32 |
| 45 | 2 | | *CUSTOMER SUBSTATION | | | 33 |
| 45 | 2 | | | | | 34 |
| 17 | 4 | | | | | 35 |
| 100 | 3 | | *CUSTOMER SUBSTATION | | | 36 |
| 69 | 3 | | | | | 37 |
| 14 | 1 | | *CUSTOMER SUBSTATION | | | 38 |
| 28 | 2 | | *CUSTOMER SUBSTATION | | | 39 |
| 28 | 1 | | *CUSTOMER SUBSTATION | | | 40 |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 15 | 4 | | | | | 1 |
| 14 | 1 | | *CUSTOMER SUBSTATION | | | 2 |
| 84 | 3 | | | | | 3 |
| 11 | 1 | | | | | 4 |
| 14 | 1 | | | | | 5 |
| 5 | 3 | | | | | 6 |
| 42 | 2 | | | | | 7 |
| 4 | 3 | 1 | | | | 8 |
| 56 | 2 | | | | | 9 |
| 10 | 2 | | | | | 10 |
| 50 | 4 | | | | | 11 |
| 112 | 2 | | | | | 12 |
| 45 | 2 | | | | | 13 |
| 28 | 2 | | | | | 14 |
| 11 | 1 | | | | | 15 |
| 84 | 3 | | | | | 16 |
| 112 | 2 | | | | | 17 |
| 56 | 2 | | | | | 18 |
| 106 | 4 | | | | | 19 |
| 73 | 3 | | | | | 20 |
| 45 | 2 | | | | | 21 |
| 112 | 4 | | | | | 22 |
| 6 | 3 | 1 | | | | 23 |
| 15 | 2 | | | | | 24 |
| 78 | 3 | | | | | 25 |
| 12 | 6 | 1 | | | | 26 |
| 96 | 4 | | | | | 27 |
| 112 | 4 | | | | | 28 |
| 45 | 2 | | *CUSTOMER SUBSTATION | | | 29 |
| 45 | 2 | | | | | 30 |
| 9 | 4 | | | | | 31 |
| 48 | 2 | | | | | 32 |
| 22 | 1 | | *CUSTOMER SUBSTATION | | | 33 |
| 50 | 2 | | | | | 34 |
| 101 | 4 | | | | | 35 |
| 14 | 2 | | | | | 36 |
| 56 | 2 | | | | | 37 |
| 1 | 3 | 1 | | | | 38 |
| 14 | 1 | | *CUSTOMER SUBSTATION | | | 39 |
| 22 | 1 | | | | | 40 |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 93 | 4 | | | | | 1 |
| 28 | 1 | 1 | | | | 2 |
| 65 | 3 | | | | | 3 |
| 21 | 2 | | | | | 4 |
| 56 | 2 | | | | | 5 |
| 9 | 3 | 1 | | | | 6 |
| 11 | 1 | | *CUSTOMER SUBSTATION | | | 7 |
| 94 | 4 | | | | | 8 |
| 9 | 3 | 1 | | | | 9 |
| 8 | 3 | 1 | | | | 10 |
| 14 | 1 | | *CUSTOMER SUBSTATION | | | 11 |
| 14 | 1 | | *CUSTOMER SUBSTATION | | | 12 |
| 53 | 4 | 1 | | | | 13 |
| 45 | 2 | | | | | 14 |
| 28 | 1 | | | | | 15 |
| 56 | 2 | 1 | | | | 16 |
| 6 | 3 | | | | | 17 |
| 9 | 3 | 1 | | | | 18 |
| 112 | 2 | | | | | 19 |
| 14 | 1 | | | | | 20 |
| 21 | 2 | | | | | 21 |
| 14 | 1 | | *CUSTOMER SUBSTATION | | | 22 |
| 28 | 2 | | | | | 23 |
| 22 | 1 | | | | | 24 |
| 41 | 2 | | | | | 25 |
| 15 | 2 | | | | | 26 |
| 22 | 1 | | *CUSTOMER SUBSTATION | | | 27 |
| 90 | 4 | | | | | 28 |
| 100 | 4 | | | | | 29 |
| 78 | 3 | | | | | 30 |
| 6 | 1 | | | | | 31 |
| 4 | 3 | 1 | | | | 32 |
| 4 | 1 | | | | | 33 |
| 56 | 2 | | | | | 34 |
| 84 | 3 | | | | | 35 |
| 28 | 1 | | | | | 36 |
| 42 | 2 | | | | | 37 |
| 7 | 1 | | | | | 38 |
| 11 | 2 | | | | | 39 |
| 19 | 1 | | | | | 40 |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 1 | 1 | 1 | | | | 1 |
| 45 | 2 | | | | | 2 |
| 6 | 1 | | *CUSTOMER SUBSTATION | | | 3 |
| 56 | 2 | | | | | 4 |
| 112 | 4 | | | | | 5 |
| 14 | 1 | | *CUSTOMER SUBSTATION | | | 6 |
| 4 | 1 | | | | | 7 |
| 101 | 4 | | | | | 8 |
| 42 | 2 | | | | | 9 |
| 14 | 1 | 1 | | | | 10 |
| 6 | 1 | | | | | 11 |
| 6 | 3 | 1 | | | | 12 |
| 3 | 1 | | | | | 13 |
| 11 | 1 | | | | | 14 |
| 25 | 2 | | | | | 15 |
| 56 | 2 | | *CUSTOMER SUBSTATION | | | 16 |
| 8 | 1 | | *CUSTOMER SUBSTATION | | | 17 |
| 25 | 2 | | | | | 18 |
| 56 | 2 | | | | | 19 |
| 56 | 2 | | | | | 20 |
| 28 | 2 | | | | | 21 |
| 101 | 4 | | | | | 22 |
| 56 | 2 | | *CUSTOMER SUBSTATION | | | 23 |
| 14 | 2 | | | | | 24 |
| 5 | 1 | | | | | 25 |
| 18 | 2 | | | | | 26 |
| 56 | 3 | | | | | 27 |
| 25 | 2 | | *CUSTOMER SUBSTATION | | | 28 |
| 28 | 2 | | | | | 29 |
| 17 | 2 | | | | | 30 |
| 56 | 2 | | *CUSTOMER SUBSTATION | | | 31 |
| 14 | 1 | | *CUSTOMER SUBSTATION | | | 32 |
| 21 | 2 | | | | | 33 |
| 11 | 2 | | | | | 34 |
| 5 | 1 | | | | | 35 |
| 48 | 2 | | | | | 36 |
| 21 | 2 | | | | | 37 |
| 112 | 4 | | | | | 38 |
| 101 | 4 | | | | | 39 |
| 56 | 2 | | | | | 40 |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|---|--|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 19 | 6 | | | | | 1 |
| 17 | 1 | | *CUSTOMER SUBSTATION | | | 2 |
| 56 | 2 | | *CUSTOMER SUBSTATION | | | 3 |
| 112 | 2 | | | | | 4 |
| 56 | 2 | 1 | | | | 5 |
| 2 | 3 | 1 | | | | 6 |
| 5 | 3 | | | | | 7 |
| 101 | 4 | | | | | 8 |
| 28 | 1 | 1 | | | | 9 |
| 48 | 2 | | | | | 10 |
| 11 | 1 | | | | | 11 |
| 56 | 2 | | | | | 12 |
| 112 | 4 | | | | | 13 |
| 78 | 3 | | | | | 14 |
| 5 | 1 | | | | | 15 |
| 17 | 6 | 1 | | | | 16 |
| 9 | 4 | 1 | | | | 17 |
| 84 | 3 | | | | | 18 |
| 45 | 2 | | | | | 19 |
| 15 | 2 | | | | | 20 |
| 101 | 4 | | | | | 21 |
| 56 | 2 | | | | | 22 |
| 78 | 3 | | | | | 23 |
| 98 | 4 | | | | | 24 |
| 73 | 3 | | | | | 25 |
| 56 | 2 | | | | | 26 |
| 25 | 2 | | | | | 27 |
| 78 | 3 | | | | | 28 |
| 90 | 4 | | | | | 29 |
| 6 | 6 | 1 | | | | 30 |
| 22 | 1 | 1 | | | | 31 |
| 10 | 1 | | *CUSTOMER SUBSTATION | | | 32 |
| 84 | 3 | | | | | 33 |
| 56 | 2 | | | | | 34 |
| 56 | 2 | | | | | 35 |
| 56 | 2 | | | | | 36 |
| 6 | 3 | | | | | 37 |
| 73 | 3 | | | | | 38 |
| 7 | 1 | | | | | 39 |
| 84 | 3 | | | | | 40 |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 28 | 1 | | *CUSTOMER SUBSTATION | | | 1 |
| 28 | 1 | | | | | 2 |
| 56 | 2 | | | | | 3 |
| 14 | 4 | | | | | 4 |
| 48 | 2 | | | | | 5 |
| 112 | 4 | | | | | 6 |
| 149 | 6 | | | | | 7 |
| 11 | 1 | | | | | 8 |
| 56 | 2 | | | | | 9 |
| 3 | 3 | 1 | | | | 10 |
| 11 | 1 | | *CUSTOMER SUBSTATION | | | 11 |
| 56 | 2 | | | | | 12 |
| 76 | 3 | | | | | 13 |
| 56 | 2 | | *CUSTOMER SUBSTATION | | | 14 |
| 20 | 2 | | | | | 15 |
| 14 | 1 | | | | | 16 |
| 3 | 3 | 1 | | | | 17 |
| 40 | 2 | | | | | 18 |
| 8 | 3 | | | | | 19 |
| 67 | 3 | | *CUSTOMER SUBSTATION | | | 20 |
| 56 | 2 | | | | | 21 |
| 15 | 6 | | | | | 22 |
| 28 | 2 | | | | | 23 |
| 6 | 3 | 1 | | | | 24 |
| 21 | 2 | | | | | 25 |
| 101 | 4 | | | | | 26 |
| 15 | 2 | | | | | 27 |
| 8 | 3 | 1 | | | | 28 |
| 56 | 2 | | | | | 29 |
| 6 | 3 | | | | | 30 |
| 84 | 3 | | | | | 31 |
| 56 | 2 | | | | | 32 |
| 81 | 4 | | | | | 33 |
| 20 | 1 | 1 | | | | 34 |
| 20 | 2 | | | | | 35 |
| 56 | 2 | | | | | 36 |
| 90 | 4 | | | | | 37 |
| 106 | 4 | | | | | 38 |
| 11 | 2 | | | | | 39 |
| 28 | 2 | | | | | 40 |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|---|--|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 62 | 3 | | | | | 1 |
| 15 | 2 | | | | | 2 |
| 14 | 1 | | | | | 3 |
| 112 | 4 | | | | | 4 |
| 11 | 2 | | | | | 5 |
| 22 | 1 | | *CUSTOMER SUBSTATION | | | 6 |
| 64 | 2 | | | | | 7 |
| 17 | 1 | | | | | 8 |
| 10 | 1 | | | | | 9 |
| 5 | 1 | | | | | 10 |
| 1 | 1 | | | | | 11 |
| 1 | 1 | | | | | 12 |
| 168 | 6 | | *CUSTOMER SUBSTATION | | | 13 |
| 38 | 20 | | *CUSTOMER SUBSTATION | | | 14 |
| 19 | 19 | | *CUSTOMER SUBSTATION | | | 15 |
| 101 | 4 | | | | | 16 |
| 12 | 6 | 1 | | | | 17 |
| 15 | 6 | | | | | 18 |
| 56 | 3 | | | | | 19 |
| 17 | 2 | | | | | 20 |
| 6 | 3 | 1 | | | | 21 |
| 7 | 1 | | *CUSTOMER SUBSTATION | | | 22 |
| 112 | 4 | | | | | 23 |
| 45 | 2 | | | | | 24 |
| 6 | 3 | | | | | 25 |
| 42 | 2 | | | | | 26 |
| 90 | 4 | | | | | 27 |
| 28 | 2 | | | | | 28 |
| 9 | 2 | | | | | 29 |
| 45 | 2 | | | | | 30 |
| 25 | 2 | | | | | 31 |
| 45 | 2 | | | | | 32 |
| 28 | 2 | | | | | 33 |
| 4 | 6 | 1 | | | | 34 |
| 7 | 1 | | | | | 35 |
| 12 | 6 | | | | | 36 |
| 101 | 4 | | | | | 37 |
| 90 | 4 | | | | | 38 |
| 56 | 2 | | | | | 39 |
| 25 | 1 | | *CUSTOMER SUBSTATION | | | 40 |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 28 | 1 | | | | | 1 |
| 106 | 2 | | | | | 2 |
| 73 | 3 | | | | | 3 |
| 45 | 2 | | | | | 4 |
| 25 | 2 | | | | | 5 |
| 101 | 4 | | | | | 6 |
| 112 | 4 | | | | | 7 |
| 112 | 4 | | | | | 8 |
| 28 | 2 | | | | | 9 |
| 20 | 4 | 1 | | | | 10 |
| 28 | 1 | | | | | 11 |
| 28 | 1 | | | | | 12 |
| 84 | 3 | | | | | 13 |
| 11 | 1 | | | | | 14 |
| 101 | 4 | | | | | 15 |
| 45 | 2 | | | | | 16 |
| 28 | 2 | | *CUSTOMER SUBSTATION | | | 17 |
| 5 | 1 | | | | | 18 |
| 2 | 3 | 1 | | | | 19 |
| 101 | 4 | | | | | 20 |
| 56 | 2 | | *CUSTOMER SUBSTATION | | | 21 |
| 12 | 3 | | *CUSTOMER SUBSTATION | | | 22 |
| 14 | 1 | | *CUSTOMER SUBSTATION | | | 23 |
| 28 | 2 | | | | | 24 |
| 101 | 4 | | | | | 25 |
| 56 | 3 | | | | | 26 |
| 73 | 3 | | | | | 27 |
| 15 | 2 | | | | | 28 |
| 56 | 2 | | | | | 29 |
| 56 | 2 | 1 | | | | 30 |
| 66 | 4 | | | | | 31 |
| 14 | 2 | | | | | 32 |
| 28 | 2 | | | | | 33 |
| 11 | 4 | | | | | 34 |
| 84 | 3 | | | | | 35 |
| 11 | 1 | | *CUSTOMER SUBSTATION | | | 36 |
| 81 | 4 | | | | | 37 |
| 28 | 1 | | *CUSTOMER SUBSTATION | | | 38 |
| 56 | 2 | | *CUSTOMER SUBSTATION | | | 39 |
| 28 | 2 | | | | | 40 |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 3 | 3 | 1 | | | | 1 |
| 28 | 3 | 1 | | | | 2 |
| 9 | 1 | | *CUSTOMER SUBSTATION | | | 3 |
| 28 | 2 | | | | | 4 |
| 5 | 3 | 1 | | | | 5 |
| 21 | 2 | | | | | 6 |
| 45 | 2 | | | | | 7 |
| 5 | 3 | | | | | 8 |
| 90 | 4 | | | | | 9 |
| 8 | 3 | 1 | | | | 10 |
| 22 | 1 | | *CUSTOMER SUBSTATION | | | 11 |
| 73 | 3 | | | | | 12 |
| 56 | 2 | | | | | 13 |
| 56 | 3 | | | | | 14 |
| 5 | 2 | | | | | 15 |
| 5 | 6 | | | | | 16 |
| 56 | 1 | | | | | 17 |
| 84 | 3 | | | | | 18 |
| 56 | 2 | | | | | 19 |
| 2 | 3 | 1 | | | | 20 |
| 76 | 3 | | | | | 21 |
| 3 | 3 | 1 | | | | 22 |
| 18 | 2 | | | | | 23 |
| 100 | 4 | | | | | 24 |
| 56 | 2 | | *CUSTOMER SUBSTATION | | | 25 |
| 25 | 1 | | | | | 26 |
| 50 | 2 | | | | | 27 |
| 87 | 4 | | | | | 28 |
| 28 | 1 | | *CUSTOMER SUBSTATION | | | 29 |
| 15 | 2 | | | | | 30 |
| 53 | 2 | | | | | 31 |
| 15 | 2 | | | | | 32 |
| 39 | 2 | | *CUSTOMER SUBSTATION | | | 33 |
| 28 | 1 | | *CUSTOMER SUBSTATION | | | 34 |
| 14 | 1 | | | | | 35 |
| 56 | 2 | | | | | 36 |
| 73 | 3 | | | | | 37 |
| 14 | 1 | | *CUSTOMER SUBSTATION | | | 38 |
| 14 | 1 | | *CUSTOMER SUBSTATION | | | 39 |
| 6 | 5 | 1 | | | | 40 |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 22 | 1 | | *CUSTOMER SUBSTATION | | | 1 |
| 9 | 1 | | *CUSTOMER SUBSTATION | | | 2 |
| 12 | 6 | | | | | 3 |
| 38 | 4 | | | | | 4 |
| 112 | 4 | | | | | 5 |
| 9 | 6 | 2 | | | | 6 |
| 112 | 4 | | | | | 7 |
| 28 | 1 | | | | | 8 |
| 56 | 2 | | *CUSTOMER SUBSTATION | | | 9 |
| 48 | 2 | | | | | 10 |
| 22 | 1 | | *CUSTOMER SUBSTATION | | | 11 |
| 56 | 2 | | | | | 12 |
| 34 | 1 | | *CUSTOMER SUBSTATION | | | 13 |
| 56 | 2 | | | | | 14 |
| 70 | 2 | | | | | 15 |
| 106 | 4 | | | | | 16 |
| 14 | 1 | | *CUSTOMER SUBSTATION | | | 17 |
| 32 | 2 | | | | | 18 |
| 45 | 2 | | | | | 19 |
| 101 | 4 | | | | | 20 |
| 56 | 2 | | | | | 21 |
| 28 | 2 | | | | | 22 |
| 81 | 4 | | | | | 23 |
| 14 | 1 | | | | | 24 |
| 28 | 1 | | *CUSTOMER SUBSTATION | | | 25 |
| 22 | 1 | | *CUSTOMER SUBSTATION | | | 26 |
| 56 | 2 | | | | | 27 |
| 21 | 2 | | | | | 28 |
| 6 | 3 | 1 | | | | 29 |
| 21 | 2 | | | | | 30 |
| 28 | 1 | | *CUSTOMER SUBSTATION | | | 31 |
| 14 | 1 | | *CUSTOMER SUBSTATION | | | 32 |
| 13 | 1 | | *CUSTOMER SUBSTATION | | | 33 |
| 13 | 1 | | *CUSTOMER SUBSTATION | | | 34 |
| 8 | 1 | | *CUSTOMER SUBSTATION | | | 35 |
| 73 | 3 | | | | | 36 |
| 6 | 3 | | | | | 37 |
| 10 | 1 | | | | | 38 |
| 8 | 3 | | | | | 39 |
| 6 | 3 | | | | | 40 |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|---|--|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 14 | 1 | | *CUSTOMER SUBSTATION | | | 1 |
| 6 | 1 | | | | | 2 |
| 22 | 1 | | *CUSTOMER SUBSTATION | | | 3 |
| 28 | 1 | | | | | 4 |
| 21 | 2 | | | | | 5 |
| 56 | 2 | | *CUSTOMER SUBSTATION | | | 6 |
| 56 | 2 | | | | | 7 |
| 84 | 4 | | | | | 8 |
| 14 | 1 | | *CUSTOMER SUBSTATION | | | 9 |
| 27 | 3 | | *CUSTOMER SUBSTATION | | | 10 |
| 50 | 2 | | | | | 11 |
| 9 | 3 | 1 | | | | 12 |
| 14 | 1 | | | | | 13 |
| 20 | 1 | 1 | | | | 14 |
| 19 | 3 | | *CUSTOMER SUBSTATION | | | 15 |
| 95 | 4 | | | | | 16 |
| 112 | 4 | | | | | 17 |
| 11 | 1 | | | | | 18 |
| 25 | 3 | 1 | | | | 19 |
| 11 | 2 | | | | | 20 |
| 101 | 4 | | | | | 21 |
| 101 | 4 | | | | | 22 |
| 95 | 4 | | | | | 23 |
| 56 | 2 | | | | | 24 |
| 25 | 2 | | | | | 25 |
| 50 | 4 | | | | | 26 |
| 11 | 1 | 1 | | | | 27 |
| 102 | 4 | | | | | 28 |
| 6 | 3 | 1 | | | | 29 |
| 22 | 1 | | *CUSTOMER SUBSTATION | | | 30 |
| 99 | 6 | | | | | 31 |
| 12 | 6 | 1 | | | | 32 |
| 96 | 5 | 1 | | | | 33 |
| 56 | 2 | | | | | 34 |
| 25 | 2 | | | | | 35 |
| 112 | 2 | | | | | 36 |
| 112 | 4 | | | | | 37 |
| 104 | 4 | | | | | 38 |
| 11 | 1 | | *CUSTOMER SUBSTATION | | | 39 |
| 50 | 2 | | | | | 40 |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|---|--|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 112 | 4 | | | | | 1 |
| 56 | 2 | | | | | 2 |
| 38 | 6 | | | | | 3 |
| 28 | 1 | | | | | 4 |
| 5 | 3 | 1 | | | | 5 |
| 90 | 4 | | | | | 6 |
| 45 | 2 | | *CUSTOMER SUBSTATION | | | 7 |
| 56 | 2 | | *CUSTOMER SUBSTATION | | | 8 |
| 84 | 3 | | | | | 9 |
| 50 | 3 | | | | | 10 |
| 2 | 3 | | *CUSTOMER SUBSTATION | | | 11 |
| 112 | 4 | | *CUSTOMER SUBSTATION | | | 12 |
| 84 | 3 | | *CUSTOMER SUBSTATION | | | 13 |
| 7 | 1 | | *CUSTOMER SUBSTATION | | | 14 |
| 28 | 1 | | *CUSTOMER SUBSTATION | | | 15 |
| 101 | 4 | | | | | 16 |
| 11 | 1 | | | | | 17 |
| 45 | 2 | | *CUSTOMER SUBSTATION | | | 18 |
| 28 | 2 | | | | | 19 |
| 8 | 3 | | | | | 20 |
| 28 | 2 | | | | | 21 |
| 22 | 1 | | | | | 22 |
| 28 | 2 | | | | | 23 |
| 14 | 1 | | | | | 24 |
| 73 | 3 | | | | | 25 |
| 56 | 3 | | | | | 26 |
| 5 | 1 | | | | | 27 |
| 9 | 3 | 1 | *CUSTOMER SUBSTATION | | | 28 |
| 56 | 2 | | | | | 29 |
| 44 | 2 | | | | | 30 |
| 15 | 2 | | | | | 31 |
| 28 | 2 | | | | | 32 |
| 14 | 1 | | *CUSTOMER SUBSTATION | | | 33 |
| 14 | 1 | | *CUSTOMER SUBSTATION | | | 34 |
| 56 | 2 | | | | | 35 |
| 13 | 2 | | | | | 36 |
| 28 | 1 | | *CUSTOMER SUBSTATION | | | 37 |
| 40 | 2 | | *CUSTOMER SUBSTATION | | | 38 |
| 8 | 1 | | *CUSTOMER SUBSTATION | | | 39 |
| 88 | 4 | | | | | 40 |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 112 | 4 | | | | | 1 |
| 56 | 2 | | *CUSTOMER SUBSTATION | | | 2 |
| 56 | 2 | | | | | 3 |
| 14 | 1 | | *CUSTOMER SUBSTATION | | | 4 |
| 101 | 4 | | | | | 5 |
| 56 | 2 | | *CUSTOMER SUBSTATION | | | 6 |
| 68 | 3 | | | | | 7 |
| 28 | 2 | | | | | 8 |
| 37 | 4 | | | | | 9 |
| 84 | 4 | | | | | 10 |
| 6 | 3 | | | | | 11 |
| 56 | 2 | | | | | 12 |
| 11 | 2 | | | | | 13 |
| 28 | 2 | | *CUSTOMER SUBSTATION | | | 14 |
| 106 | 3 | | | | | 15 |
| 21 | 2 | | | | | 16 |
| 10 | 1 | | | | | 17 |
| 10 | 1 | | | | | 18 |
| 56 | 3 | | | | | 19 |
| 112 | 4 | | | | | 20 |
| 28 | 2 | | | | | 21 |
| 45 | 2 | | | | | 22 |
| 112 | 4 | | | | | 23 |
| 11 | 1 | | | | | 24 |
| 56 | 2 | | | | | 25 |
| 56 | 2 | | | | | 26 |
| 56 | 2 | | | | | 27 |
| 7 | 1 | | | | | 28 |
| 56 | 2 | | | | | 29 |
| 112 | 4 | | | | | 30 |
| 14 | 1 | | | | | 31 |
| 28 | 1 | | *CUSTOMER SUBSTATION | | | 32 |
| 6 | 1 | | *CUSTOMER SUBSTATION | | | 33 |
| 170 | 8 | | *CUSTOMER SUBSTATION | | | 34 |
| 6 | 3 | | | | | 35 |
| 22 | 1 | | *CUSTOMER SUBSTATION | | | 36 |
| 56 | 2 | | | | | 37 |
| 14 | 1 | | | | | 38 |
| 101 | 4 | | | | | 39 |
| 10 | 2 | | | | | 40 |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 56 | 3 | | | | | 1 |
| 30 | 3 | 1 | | | | 2 |
| 25 | 2 | | | | | 3 |
| 101 | 4 | | | | | 4 |
| 11 | 1 | | *CUSTOMER SUBSTATION | | | 5 |
| 112 | 2 | | | | | 6 |
| 56 | 2 | | | | | 7 |
| 14 | 1 | | *CUSTOMER SUBSTATION | | | 8 |
| 101 | 4 | | | | | 9 |
| 56 | 2 | | | | | 10 |
| 6 | 3 | 1 | | | | 11 |
| 76 | 3 | | | | | 12 |
| 112 | 4 | | | | | 13 |
| 11 | 1 | 1 | | | | 14 |
| 7 | 1 | | | | | 15 |
| 17 | 1 | | *CUSTOMER SUBSTATION | | | 16 |
| 28 | 2 | | *CUSTOMER SUBSTATION | | | 17 |
| 70 | 3 | | | | | 18 |
| 13 | 2 | | | | | 19 |
| 106 | 4 | | | | | 20 |
| 112 | 4 | | | | | 21 |
| 50 | 2 | | | | | 22 |
| 45 | 2 | | | | | 23 |
| 56 | 2 | | | | | 24 |
| 56 | 2 | | | | | 25 |
| 5 | 1 | | | | | 26 |
| 84 | 4 | | | | | 27 |
| 25 | 2 | | | | | 28 |
| 5 | 3 | 1 | | | | 29 |
| 56 | 2 | | | | | 30 |
| 56 | 2 | | | | | 31 |
| 56 | 2 | | | | | 32 |
| 3 | 1 | | | | | 33 |
| 56 | 3 | | | | | 34 |
| 9 | 1 | | | | | 35 |
| 45 | 2 | | | | | 36 |
| 14 | 1 | | *CUSTOMER SUBSTATION | | | 37 |
| 56 | 2 | | | | | 38 |
| 56 | 2 | | | | | 39 |
| 28 | 1 | 1 | | | | 40 |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 14 | 1 | | *CUSTOMER SUBSTATION | | | 1 |
| 3 | 3 | 1 | | | | 2 |
| 14 | 1 | | | | | 3 |
| 13 | 1 | | *CUSTOMER SUBSTATION | | | 4 |
| 28 | 2 | | *CUSTOMER SUBSTATION | | | 5 |
| 45 | 2 | | *CUSTOMER SUBSTATION | | | 6 |
| 14 | 1 | | *CUSTOMER SUBSTATION | | | 7 |
| 28 | 1 | | *CUSTOMER SUBSTATION | | | 8 |
| 28 | 1 | | | | | 9 |
| 28 | 1 | 1 | | | | 10 |
| 1 | 1 | | | | | 11 |
| 14 | 1 | | *CUSTOMER SUBSTATION | | | 12 |
| 14 | 1 | | | | | 13 |
| 100 | 4 | | | | | 14 |
| 28 | 2 | | | | | 15 |
| 21 | 2 | | | | | 16 |
| 21 | 2 | | | | | 17 |
| 56 | 2 | | | | | 18 |
| 28 | 2 | | | | | 19 |
| 4 | 3 | 1 | | | | 20 |
| 5 | 1 | | | | | 21 |
| 84 | 3 | | | | | 22 |
| 101 | 4 | | | | | 23 |
| 56 | 2 | | | | | 24 |
| 84 | 3 | | | | | 25 |
| 28 | 2 | | | | | 26 |
| 28 | 2 | | | | | 27 |
| | | | | | | 28 |
| | | | | | | 29 |
| | | | | | | 30 |
| | | | | | | 31 |
| | | | | | | 32 |
| | | | | | | 33 |
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| | | | | | | 37 |
| | | | | | | 38 |
| | | | | | | 39 |
| | | | | | | 40 |

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

| Line No. | Description of the Non-Power Good or Service (a) | Name of Associated/Affiliated Company (b) | Account Charged or Credited (c) | Amount Charged or Credited (d) |
|----------|---|--|------------------------------------|-----------------------------------|
| 1 | Non-power Goods or Services Provided by Affiliated | | | |
| 2 | | | | |
| 3 | Other Accounts Receivable | Edison International | 143 | 7,656,146 |
| 4 | PrePayments | Edison International | 165 | 71,786,618 |
| 5 | Misc. Paid-in Capital | Edison International | 211 | -3,249,550,810 |
| 6 | Accounts Payable | Edison International | 232 | 9,182,741 |
| 7 | Taxes Accrued | Edison International | 236 | -163,827,610 |
| 8 | Misc. Current and Accrued Liabilities | Edison International | 242 | 678,367 |
| 9 | Donations | Edison International | 426.1 | 22,999,178 |
| 10 | Expenditures for Certain Civic, Pol. & Related Act | Edison International | 426.4 | 6,259,037 |
| 11 | Other Deductions | Edison International | 426.5 | 340,838 |
| 12 | Other Interest Expense | Edison International | 431 | 555,268 |
| 13 | Dividends Declared | Edison International | 438 | 600,000,000 |
| 14 | Adjustment to Retained Earnings | Edison International | 439 | 1,648,434 |
| 15 | Misc. Distribution Expenses | Edison International | 588 | 275 |
| 16 | Admin. & Gen. Salaries/Office Supp. and Exp | Edison International | 920 | 1,635,192 |
| 17 | Outside Services Employed | Edison International | 923 | 18,374,503 |
| 18 | Property Insurance | Edison International | 924 | -1,257,442 |
| 19 | Injuries and Damages | Edison International | 925 | -1,169,541 |
| 20 | Non-power Goods or Services Provided for Affiliate | | | |
| 21 | Cash | Edison International | 131 | -4,901,425 |
| 22 | Other Accounts Receivable | Edison International | 143 | |
| 23 | Accounts Payable | Edison International | 232 | 4,706,518 |
| 24 | Taxes Accrued | Edison International | 236 | 974 |
| 25 | Miscellaneous Current and Accrued Liabilities | Edison International | 242 | -36,554 |
| 26 | Taxes Other Than Inc. Taxes, Utility Op Income | Edison International | 408.1 | 86,994 |
| 27 | Nonutility Operation Expense | Edison International | 417.1 | 569 |
| 28 | Gain on Disposition of Non-Utility Property | Edison International | 421.1 | 1,319 |
| 29 | Other Deductions | Edison International | 426.5 | 9 |
| 30 | Rent | Edison International | 454 | 1,974,165 |
| 31 | Other Electric Revenues | Edison International | 456 | 105,516 |
| 32 | Other Power Supply Expenses | Edison International | 557 | 153 |
| 33 | Misc. Distribution Expenses | Edison International | 588 | 6,907 |
| 34 | Customer Assistance Expense | Edison International | 908 | 54,157 |
| 35 | Admin. & Gen. Salaries/Office Supp. and Exp. | Edison International | 920 | 1,411,951 |
| 36 | Outside Services Employed | Edison International | 923 | 93,110 |
| 37 | Injuries and Damages | Edison International | 925 | 12,445 |
| 38 | Employee Pension and Benefits | Edison International | 926 | 2,540,630 |
| 39 | Miscellaneous General Expenses | Edison International | 930.2 | 5,555 |
| 40 | | | | |
| 41 | | | TOTAL | 6,062,993 |
| 42 | | | | |
| 1 | Non-power Goods or Services Provided by Affiliated | | | |
| 2 | Miscellaneous General Expenses | Edison International | 930.2 | 4,830,161 |

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

| Line No. | Description of the Non-Power Good or Service (a) | Name of Associated/Affiliated Company (b) | Account Charged or Credited (c) | Amount Charged or Credited (d) |
|----------|---|--|------------------------------------|-----------------------------------|
| 3 | Rent | Edison International | 931 | 40,881 |
| 4 | | | | |
| 5 | | | TOTAL | -2,669,817,764 |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | Prepayments | Edison Insurance Services | 165 | 169,632,078 |
| 10 | Accum Prov for Injuries & Damages (see footnote) | Edison Insurance Services | 228.2 | |
| 11 | | | | |
| 12 | | | TOTAL | 169,632,078 |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | Non-power Goods or Services Provided for Affiliate | | | |
| 21 | Cash | Edison Mission Group | 131 | -211,976 |
| 22 | Accounts Payable | Edison Mission Group | 232 | 77,168 |
| 23 | Miscellaneous Current and Accrued Liabilities | Edison Mission Group | 242 | 553 |
| 24 | Taxes Other than Inc. Taxes, Utility Op. Income | Edison Mission Group | 408.1 | 10,317 |
| 25 | Rent | Edison Mission Group | 454 | 68,554 |
| 26 | Other Electric Revenues | Edison Mission Group | 456 | 9,663 |
| 27 | Admin. And Gen. Salaries/Office Supp. and Exp. | Edison Mission Group | 920 | 221,267 |
| 28 | Outside Services Employed | Edison Mission Group | 923 | 100 |
| 29 | Injuries and Damages | Edison Mission Group | 925 | 1,471 |
| 30 | Employee Pension and Benefits | Edison Mission Group | 926 | 63,939 |
| 31 | Miscellaneous General Expenses | Edison Mission Group | 930.2 | 182 |
| 32 | | | | |
| 33 | | | TOTAL | 241,238 |
| 34 |) | | | |
| 35 | | | | |
| 36 | | | | |
| 37 | | | | |
| 38 | | | | |
| 39 | | | | |
| 40 | | | | |
| 41 | | | | |
| 42 | | | | |
| 1 | Non-power Goods or Services Provided by Affiliated | | | |
| 2 | | | | |
| 3 | | | | |
| 4 | | | | |

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

| Line No. | Description of the Non-Power Good or Service (a) | Name of Associated/Affiliated Company (b) | Account Charged or Credited (c) | Amount Charged or Credited (d) |
|----------|---|---|---------------------------------|--------------------------------|
| 5 | | | | |
| 6 | | | | |
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| 15 | | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | Non-power Goods or Services Provided for Affiliate | | | |
| 21 | Cash | Edison Energy Group | 131 | -183,571 |
| 22 | Accounts Payable | Edison Energy Group | 232 | 99,207 |
| 23 | Miscellaneous Current and Accrued Liabilities | Edison Energy Group | 242 | 74,646 |
| 24 | Taxes Other Than Inc. Taxes, Utility Op. Income | Edison Energy Group | 408.1 | 22,973 |
| 25 | Other Deductions | Edison Energy Group | 426.5 | 17 |
| 26 | Rent | Edison Energy Group | 454 | 152,302 |
| 27 | Other Electric Revenues | Edison Energy Group | 456 | 20,285 |
| 28 | Admin. & Gen. Salaries/Office Supp. & Exp. | Edison Energy Group | 920 | 465,747 |
| 29 | Outside Services Employed | Edison Energy Group | 923 | 10,880 |
| 30 | Injuries and Damages | Edison Energy Group | 925 | 3,268 |
| 31 | Employee Pension and Benefits | Edison Energy Group | 926 | 191,688 |
| 32 | Miscellaneous General Expenses | Edison Energy Group | 930.2 | 11,027 |
| 33 | | | | |
| 34 | | | TOTAL | 868,469 |
| 35 | | | | |
| 36 | | | | |
| 37 | | | | |
| 38 | | | | |
| 39 | | | | |
| 40 | | | | |
| 41 | | | | |
| 42 | | | | |
| 1 | Non-power Goods or Services Provided by Affiliated | | | |
| 2 | | | | |
| 3 | | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

| Line No. | Description of the Non-Power Good or Service (a) | Name of Associated/Affiliated Company (b) | Account Charged or Credited (c) | Amount Charged or Credited (d) |
|----------|---|---|---------------------------------|--------------------------------|
| 7 | | | | |
| 8 | | | | |
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| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | Non-power Goods or Services Provided for Affiliate | | | |
| 21 | | | | |
| 22 | | | | |
| 23 | | | | |
| 24 | | | | |
| 25 | | | | |
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| | | | |
|------------------------------------|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| Southern California Edison Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 429 Line No.: 2 Column: a

Allocation Process Footnotes:

- A. Directly Charged: All costs associated with goods or services are billed to/from the utility.
- B. Multi Factor: This method is based on a formula using each affiliate's proportionate share of Operating Revenues, Operating Expenses, Total Assets, and Number of Employees.
- C. Equity Investment: This allocation method is based on the equity of each affiliate. Beginning in 2018, this allocation method is no longer in use.
- D. Number of Employees: This method is based on the total regular or equivalent number of regular employees working for each affiliate.
- E. Pre-determined fixed percentage: Allocation is based on amount of time spent on activities for SCE.

Schedule Page: 429 Line No.: 3 Column: a

Please refer to Column (a) Line 2 for allocation process: A

Schedule Page: 429 Line No.: 4 Column: a

Please refer to Column (a) Line 2 for allocation process: A, B

Schedule Page: 429 Line No.: 5 Column: a

Please refer to Column (a) Line 2 for allocation process: A

The Board of Directors of Edison International approved three (3) resolutions to give Southern California Edison ("SCE") \$3.25 billion of capital contributions in 2019.

Schedule Page: 429 Line No.: 6 Column: a

Please refer to Column (a) Line 2 for allocation process: A

Schedule Page: 429 Line No.: 7 Column: a

Please refer to Column (a) Line 2 for allocation process: A

Schedule Page: 429 Line No.: 8 Column: a

Please refer to Column (a) Line 2 for allocation process: A

Schedule Page: 429 Line No.: 9 Column: a

Please refer to Column (a) Line 2 for allocation process: A, B

Schedule Page: 429 Line No.: 10 Column: a

Please refer to Column (a) Line 2 for allocation process: A, B

Schedule Page: 429 Line No.: 11 Column: a

Please refer to Column (a) Line 2 for allocation process: A, B

Schedule Page: 429 Line No.: 12 Column: a

Please refer to Column (a) Line 2 for allocation process: B

Schedule Page: 429 Line No.: 13 Column: a

Please refer to Column (a) Line 2 for allocation process: A

Schedule Page: 429 Line No.: 14 Column: a

Please refer to Column (a) Line 2 for allocation process: A

Schedule Page: 429 Line No.: 15 Column: a

Please refer to Column (a) Line 2 for allocation process: A

Schedule Page: 429 Line No.: 16 Column: a

Please refer to Column (a) Line 2 for allocation process: A, B, D, E

Schedule Page: 429 Line No.: 17 Column: a

Please refer to Column (a) Line 2 for allocation process: A, B, E

Schedule Page: 429 Line No.: 18 Column: a

Please refer to Column (a) Line 2 for allocation process: A

Schedule Page: 429 Line No.: 19 Column: a

Please refer to Column (a) Line 2 for allocation process: A, B

Schedule Page: 429 Line No.: 21 Column: a

Please refer to Column (a) Line 2 for allocation process: A

Schedule Page: 429 Line No.: 22 Column: a

Please refer to Column (a) Line 2 for allocation process: A

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 429 Line No.: 23 Column: a

Please refer to Column (a) Line 2 for allocation process: A

Schedule Page: 429 Line No.: 24 Column: a

Please refer to Column (a) Line 2 for allocation process: A

Schedule Page: 429 Line No.: 25 Column: a

Please refer to Column (a) Line 2 for allocation process: A

Schedule Page: 429 Line No.: 26 Column: a

Please refer to Column (a) Line 2 for allocation process: A

Schedule Page: 429 Line No.: 27 Column: a

Please refer to Column (a) Line 2 for allocation process: A

Schedule Page: 429 Line No.: 28 Column: a

Please refer to Column (a) Line 2 for allocation process: A

Schedule Page: 429 Line No.: 29 Column: a

Please refer to Column (a) Line 2 for allocation process: A

Schedule Page: 429 Line No.: 30 Column: a

Please refer to Column (a) Line 2 for allocation process: A

Schedule Page: 429 Line No.: 31 Column: a

Please refer to Column (a) Line 2 for allocation process: A

Schedule Page: 429 Line No.: 32 Column: a

Please refer to Column (a) Line 2 for allocation process: A

Schedule Page: 429 Line No.: 33 Column: a

Please refer to Column (a) Line 2 for allocation process: A

Schedule Page: 429 Line No.: 34 Column: a

Please refer to Column (a) Line 2 for allocation process: A

Schedule Page: 429 Line No.: 35 Column: a

Please refer to Column (a) Line 2 for allocation process: A, B, D

Schedule Page: 429 Line No.: 36 Column: a

Please refer to Column (a) Line 2 for allocation process: A, B, D

Schedule Page: 429 Line No.: 37 Column: a

Please refer to Column (a) Line 2 for allocation process: A, B, D

Schedule Page: 429 Line No.: 38 Column: a

Please refer to Column (a) Line 2 for allocation process: A, D

Schedule Page: 429 Line No.: 39 Column: a

Please refer to Column (a) Line 2 for allocation process: A, B

Schedule Page: 429.1 Line No.: 2 Column: a

Please refer to Column (a) Line 2 for allocation process: A, B

Schedule Page: 429.1 Line No.: 3 Column: a

Please refer to Column (a) Line 2 for allocation process: A

Schedule Page: 429.1 Line No.: 9 Column: a

Please refer to Column (a) Line 2 for allocation process: A

Schedule Page: 429.1 Line No.: 10 Column: a

In 2018, SCE recorded \$1 billion in expected recoveries from Edison Insurance Services, Inc. ("EIS"), a wholly-owned subsidiary of Edison International, for various wildfire liability insurance policies. EIS fully reinsured the exposure for these policies through the commercial reinsurance market. Of the \$1 billion expected recoveries, SCE received payments of \$197 million in 2019 from EIS, which were reflected in FERC account 228.2 Accumulated Provision for Injuries and Damages.

Schedule Page: 429.1 Line No.: 21 Column: a

Please refer to Column (a) Line 2 for allocation process: A

Schedule Page: 429.1 Line No.: 22 Column: a

Please refer to Column (a) Line 2 for allocation process: A

Schedule Page: 429.1 Line No.: 23 Column: a

Please refer to Column (a) Line 2 for allocation process: A

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/03/2020 | Year/Period of Report 2019/Q4 |
| FOOTNOTE DATA | | | |

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|---|
| Schedule Page: 429.1 Line No.: 24 Column: a Please refer to Column (a) Line 2 for allocation process: A |
| Schedule Page: 429.1 Line No.: 25 Column: a Please refer to Column (a) Line 2 for allocation process: A |
| Schedule Page: 429.1 Line No.: 26 Column: a Please refer to Column (a) Line 2 for allocation process: A |
| Schedule Page: 429.1 Line No.: 27 Column: a Please refer to Column (a) Line 2 for allocation process: A, B, D |
| Schedule Page: 429.1 Line No.: 28 Column: a Please refer to Column (a) Line 2 for allocation process: A, B, D |
| Schedule Page: 429.1 Line No.: 29 Column: a Please refer to Column (a) Line 2 for allocation process: A, B, D |
| Schedule Page: 429.1 Line No.: 30 Column: a Please refer to Column (a) Line 2 for allocation process: A, D |
| Schedule Page: 429.1 Line No.: 31 Column: a Please refer to Column (a) Line 2 for allocation process: A, B |
| Schedule Page: 429.2 Line No.: 21 Column: a Please refer to Column (a) Line 2 for allocation process: A |
| Schedule Page: 429.2 Line No.: 22 Column: a Please refer to Column (a) Line 2 for allocation process: A |
| Schedule Page: 429.2 Line No.: 23 Column: a Please refer to Column (a) Line 2 for allocation process: A |
| Schedule Page: 429.2 Line No.: 24 Column: a Please refer to Column (a) Line 2 for allocation process: A |
| Schedule Page: 429.2 Line No.: 25 Column: a Please refer to Column (a) Line 2 for allocation process: A |
| Schedule Page: 429.2 Line No.: 26 Column: a Please refer to Column (a) Line 2 for allocation process: A |
| Schedule Page: 429.2 Line No.: 27 Column: a Please refer to Column (a) Line 2 for allocation process: A |
| Schedule Page: 429.2 Line No.: 28 Column: a Please refer to Column (a) Line 2 for allocation process: A, B, D |
| Schedule Page: 429.2 Line No.: 29 Column: a Please refer to Column (a) Line 2 for allocation process: A, B, D |
| Schedule Page: 429.2 Line No.: 30 Column: a Please refer to Column (a) Line 2 for allocation process: A, B, D |
| Schedule Page: 429.2 Line No.: 31 Column: a Please refer to Column (a) Line 2 for allocation process: A, D |
| Schedule Page: 429.2 Line No.: 32 Column: a Please refer to Column (a) Line 2 for allocation process: A, B |

INDEX

| <u>Schedule</u> | <u>Page No.</u> |
|--|-----------------|
| Accrued and prepaid taxes | 262-263 |
| Accumulated Deferred Income Taxes | 234 |
| | 272-277 |
| Accumulated provisions for depreciation of | |
| common utility plant | 356 |
| utility plant | 219 |
| utility plant (summary) | 200-201 |
| Advances | |
| from associated companies | 256-257 |
| Allowances | 228-229 |
| Amortization | |
| miscellaneous | 340 |
| of nuclear fuel | 202-203 |
| Appropriations of Retained Earnings | 118-119 |
| Associated Companies | |
| advances from | 256-257 |
| corporations controlled by respondent | 103 |
| control over respondent | 102 |
| interest on debt to | 256-257 |
| Attestation | i |
| Balance sheet | |
| comparative | 110-113 |
| notes to | 122-123 |
| Bonds | 256-257 |
| Capital Stock | 251 |
| expense | 254 |
| premiums | 252 |
| reacquired | 251 |
| subscribed | 252 |
| Cash flows, statement of | 120-121 |
| Changes | |
| important during year | 108-109 |
| Construction | |
| work in progress - common utility plant | 356 |
| work in progress - electric | 216 |
| work in progress - other utility departments | 200-201 |
| Control | |
| corporations controlled by respondent | 103 |
| over respondent | 102 |
| Corporation | |
| controlled by | 103 |
| incorporated | 101 |
| CPA, background information on | 101 |
| CPA Certification, this report form | i-ii |

| <u>Schedule</u> | <u>Page No.</u> |
|---|-----------------|
| Deferred | |
| credits, other | 269 |
| debits, miscellaneous | 233 |
| income taxes accumulated - accelerated amortization property | 272-273 |
| income taxes accumulated - other property | 274-275 |
| income taxes accumulated - other | 276-277 |
| income taxes accumulated - pollution control facilities | 234 |
| Definitions, this report form | iii |
| Depreciation and amortization | |
| of common utility plant | 356 |
| of electric plant | 219 |
| | 336-337 |
| Directors | 105 |
| Discount - premium on long-term debt | 256-257 |
| Distribution of salaries and wages | 354-355 |
| Dividend appropriations | 118-119 |
| Earnings, Retained | 118-119 |
| Electric energy account | 401 |
| Expenses | |
| electric operation and maintenance | 320-323 |
| electric operation and maintenance, summary | 323 |
| unamortized debt | 256 |
| Extraordinary property losses | 230 |
| Filing requirements, this report form | |
| General information | 101 |
| Instructions for filing the FERC Form 1 | i-iv |
| Generating plant statistics | |
| hydroelectric (large) | 406-407 |
| pumped storage (large) | 408-409 |
| small plants | 410-411 |
| steam-electric (large) | 402-403 |
| Hydro-electric generating plant statistics | 406-407 |
| Identification | 101 |
| Important changes during year | 108-109 |
| Income | |
| statement of, by departments | 114-117 |
| statement of, for the year (see also revenues) | 114-117 |
| deductions, miscellaneous amortization | 340 |
| deductions, other income deduction | 340 |
| deductions, other interest charges | 340 |
| Incorporation information | 101 |

| <u>Schedule</u> | <u>Page No.</u> |
|--|-----------------|
| Interest | |
| charges, paid on long-term debt, advances, etc | 256-257 |
| Investments | |
| nonutility property | 221 |
| subsidiary companies | 224-225 |
| Investment tax credits, accumulated deferred | 266-267 |
| Law, excerpts applicable to this report form | iv |
| List of schedules, this report form | 2-4 |
| Long-term debt | 256-257 |
| Losses-Extraordinary property | 230 |
| Materials and supplies | 227 |
| Miscellaneous general expenses | 335 |
| Notes | |
| to balance sheet | 122-123 |
| to statement of changes in financial position | 122-123 |
| to statement of income | 122-123 |
| to statement of retained earnings | 122-123 |
| Nonutility property | 221 |
| Nuclear fuel materials | 202-203 |
| Nuclear generating plant, statistics | 402-403 |
| Officers and officers' salaries | 104 |
| Operating | |
| expenses-electric | 320-323 |
| expenses-electric (summary) | 323 |
| Other | |
| paid-in capital | 253 |
| donations received from stockholders | 253 |
| gains on resale or cancellation of reacquired capital stock | 253 |
| miscellaneous paid-in capital | 253 |
| reduction in par or stated value of capital stock | 253 |
| regulatory assets | 232 |
| regulatory liabilities | 278 |
| Peaks, monthly, and output | 401 |
| Plant, Common utility | |
| accumulated provision for depreciation | 356 |
| acquisition adjustments | 356 |
| allocated to utility departments | 356 |
| completed construction not classified | 356 |
| construction work in progress | 356 |
| expenses | 356 |
| held for future use | 356 |
| in service | 356 |
| leased to others | 356 |
| Plant data | 336-337 |
| | 401-429 |

| <u>Schedule</u> | <u>Page No.</u> |
|---|-----------------|
| Plant - electric | |
| accumulated provision for depreciation | 219 |
| construction work in progress | 216 |
| held for future use | 214 |
| in service | 204-207 |
| leased to others | 213 |
| Plant - utility and accumulated provisions for depreciation | |
| amortization and depletion (summary) | 201 |
| Pollution control facilities, accumulated deferred | |
| income taxes | 234 |
| Power Exchanges | 326-327 |
| Premium and discount on long-term debt | 256 |
| Premium on capital stock | 251 |
| Prepaid taxes | 262-263 |
| Property - losses, extraordinary | 230 |
| Pumped storage generating plant statistics | 408-409 |
| Purchased power (including power exchanges) | 326-327 |
| Reacquired capital stock | 250 |
| Reacquired long-term debt | 256-257 |
| Receivers' certificates | 256-257 |
| Reconciliation of reported net income with taxable income | |
| from Federal income taxes | 261 |
| Regulatory commission expenses deferred | 233 |
| Regulatory commission expenses for year | 350-351 |
| Research, development and demonstration activities | 352-353 |
| Retained Earnings | |
| amortization reserve Federal | 119 |
| appropriated | 118-119 |
| statement of, for the year | 118-119 |
| unappropriated | 118-119 |
| Revenues - electric operating | 300-301 |
| Salaries and wages | |
| directors fees | 105 |
| distribution of | 354-355 |
| officers' | 104 |
| Sales of electricity by rate schedules | 304 |
| Sales - for resale | 310-311 |
| Salvage - nuclear fuel | 202-203 |
| Schedules, this report form | 2-4 |
| Securities | |
| exchange registration | 250-251 |
| Statement of Cash Flows | 120-121 |
| Statement of income for the year | 114-117 |
| Statement of retained earnings for the year | 118-119 |
| Steam-electric generating plant statistics | 402-403 |
| Substations | 426 |
| Supplies - materials and | 227 |

| <u>Schedule</u> | <u>Page No.</u> |
|--|-----------------|
| Taxes | |
| accrued and prepaid | 262-263 |
| charged during year | 262-263 |
| on income, deferred and accumulated | 234 |
| | 272-277 |
| reconciliation of net income with taxable income for | 261 |
| Transformers, line - electric | 429 |
| Transmission | |
| lines added during year | 424-425 |
| lines statistics | 422-423 |
| of electricity for others | 328-330 |
| of electricity by others | 332 |
| Unamortized | |
| debt discount | 256-257 |
| debt expense | 256-257 |
| premium on debt | 256-257 |
| Unrecovered Plant and Regulatory Study Costs | 230 |