

**BEFORE THE
PUBLIC UTILITIES COMMISSION
OF THE
STATE OF CALIFORNIA**

Order Instituting Rulemaking
to Advance Demand Flexibility Through
Electric Rates

Rulemaking 22-07-005
(Filed July 14, 2022)

Errata to the
Prepared Direct Testimony of
R. Thomas Beach
on behalf of the
Solar Energy Industries Association
Served April 7, 2023

May 1, 2023

1 adoption of electrification technologies.⁴⁰ Finally, the higher fixed charges in the
 2 electrification rates play just a minor role in making those rates attractive to customers
 3 who adopt DERs such as EVs, storage, and heat pumps.

4
 5 The fixed charges of \$14 to \$16 per month in the electrification rates reduce the
 6 overall level of these rates by just \$0.01 to \$0.02 per kWh, compared to the cost-based
 7 fixed charges that SEIA has proposed for default residential rates. What is far more
 8 important is that the electrification rates have larger differentials between on-peak and
 9 off-peak rates than the default rates, resulting in lower off-peak rates that are much more
 10 attractive for incremental electric use such as EV charging. In addition, unlike the default
 11 residential rates, the electrification rates are not tiered by usage. For example, **Table 4**
 12 compares the volumetric components of the PG&E E-TOU-C default rate (with the fixed
 13 charges that SEIA has proposed) to the PG&E EV2 and E-ELEC electrification rates.
 14 We have also added SEIA’s proposed fixed charge to the EV2 rate, which has no fixed
 15 charge today. The table shows the E-TOU-C rate for Tier 2 (above baseline) usage,
 16 which is likely to be the marginal rate for incremental usage to charge a new EV.

17
 18 **Table 4: EV2 and E-ELEC Electrification Rates vs. the Default E-TOU-C (\$/kWh)**

| Rate | Fixed Charge (\$/month) | Summer | | | Winter | | |
|------------------|-------------------------|--------|------------------------|----------|------------------------|-------|----------|
| | | Peak | Part | Off-peak | Peak | Part | Off-peak |
| E-TOU-C (Tier 2) | 9.09 | 0.4674 | 0.404 0.401 | 0.37168 | 0.354 0.351 | | |
| EV2 | 9.09 | 0.5286 | 0.420 | 0.230 | 0.404 | 0.388 | 0.230 |
| E-ELEC | 15.00 | 0.546 | 0.373 | 0.314 | 0.302 | 0.280 | 0.266 |

19
 20 The off-peak rates in EV2 and E-ELEC (green shaded cells) are much lower than the off-
 21 peak rates for E-TOU-C (red shaded cells), by \$0.09 to \$0.17 per kWh (i.e. 22% to 43%

⁴⁰ See D. 21-11-016 at pp. 113-114, in a PG&E general rate case Phase 2 order: “the design of the fixed charge for E-ELEC is intended to further state policy goals related to decarbonization and therefore has a particular policy purpose that may justify any dissonance with previous Commission decisions regarding the application of EPMC to residential fixed charges.”

Attachment RTB-2 (errata)

Fixed Charge Tool Outputs for
SEIA's Income-Graduated Fixed Charges

Fixed Charge Tool Outputs - Cover Sheet

Purpose:

This section of the tool is formatted to be easily printed or saved as a PDF and filed as a part of testimony.

Instructions:

This worksheet automatically draws values from the rest of the tool.

This worksheet displays both rate design details and bill impacts for all three IOUs.

Please run the macro (button above) to re-generate model results using current inputs to ensure that the rate design details and bill impacts are aligned.

This macro can also be run from the Rate Design Dashboard worksheet. Please see the Rate Design Dashboard worksheet for further details.

How to Save as PDF:

Click "File", then "Print", then select "Microsoft Print to PDF". Click the large "Print" button to choose a file location and name.

How to Print:

Click "File", then "Print", then select your choice of printer.

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Energy and Environmental Economics, Inc.
44 Montgomery Street, Suite 1500
San Francisco, CA 94104
Phone: 415-391-5100

Model Release Date: April 13, 2023

Revenue Requirement Allocations

PG&E

| Cost Category | Cost Component (See "Glossary" tab for descriptions) | Residential Revenue Requirement | CARE-Exempt | Bundled Generation | Percent to Include in Customer Charge | Percent to Include in Demand Charge | Percent to Include in Volumetric Charge |
|--|--|---------------------------------|-------------|--------------------|---------------------------------------|-------------------------------------|---|
| | | \$ | T/F | T/F | % | % | % |
| Generation | PCIA | \$ 183,408,243 | FALSE | FALSE | 0.00% | 0.00% | 100.00% |
| Generation | Marginal Energy Cost | \$ 538,263,216 | FALSE | TRUE | 0.00% | 0.00% | 100.00% |
| Generation | Marginal Generation Capacity Cost | \$ 218,481,550 | FALSE | TRUE | 0.00% | 0.00% | 100.00% |
| Generation | Non-Marginal Generation | \$ 865,996,766 | FALSE | TRUE | 0.00% | 0.00% | 100.00% |
| Distribution | Marginal Customer Access | \$ 454,792,861 | FALSE | FALSE | 100.00% | 0.00% | 0.00% |
| Distribution | Marginal Distribution Capacity Cost - Primary | \$ 439,382,040 | FALSE | FALSE | 0.00% | 0.00% | 100.00% |
| Distribution | Marginal Distribution Capacity Cost - New Business | \$ 476,043,853 | FALSE | FALSE | 0.00% | 0.00% | 100.00% |
| Distribution | Marginal Distribution Capacity Cost - Secondary | \$ 29,945,145 | FALSE | FALSE | 0.00% | 0.00% | 100.00% |
| Distribution | Non-Marginal Distribution | \$ 1,833,578,625 | FALSE | FALSE | 0.00% | 0.00% | 100.00% |
| Transmission | Transmission | \$ 1,447,654,612 | FALSE | FALSE | 0.00% | 0.00% | 100.00% |
| Line Items | Public Purpose Programs - SGIP | \$ 58,854,252 | TRUE | FALSE | 0.00% | 0.00% | 100.00% |
| Line Items | Wildfire Fund Charge | \$ 63,120,120 | TRUE | FALSE | 0.00% | 0.00% | 100.00% |
| Line Items | Wildfire Hardening Charge | \$ 68,921,008 | TRUE | FALSE | 0.00% | 0.00% | 100.00% |
| Line Items | Recovery Bond Charge | \$ 215,256,658 | TRUE | FALSE | 0.00% | 0.00% | 100.00% |
| Line Items | Recovery Bond Credit | \$ (215,256,658) | TRUE | FALSE | 0.00% | 0.00% | 100.00% |
| Line Items | Public Purpose Programs - Not CARE Exempt | \$ 230,732,710 | FALSE | FALSE | 0.00% | 0.00% | 100.00% |
| Line Items | Nuclear Decommissioning | \$ 37,938,712 | FALSE | FALSE | 0.00% | 0.00% | 100.00% |
| Line Items | New System Generation Charge | \$ 96,956,158 | FALSE | FALSE | 0.00% | 0.00% | 100.00% |
| Line Items | Competition Transition Charge | \$ 8,518,646 | FALSE | FALSE | 0.00% | 0.00% | 100.00% |
| Line Items | Energy Cost Recovery Account | \$ (19,846,861) | FALSE | FALSE | 0.00% | 0.00% | 100.00% |
| Line Items | Residential CARE Contribution | | TRUE | FALSE | 0.00% | 0.00% | 100.00% |
| | See "New Rates" Section (pg. 7 - 9) | | | | | | |
| Line Items | 2023 Total Estimated CARE Discount | \$ (891,914,356) | | | | | |
| | Note: included for comparison to model-calculated values | | | | | | |
| Delivery RR - Before CARE Bill Discount | | \$ 7,032,741,656 | | | | | |

SCE

| Cost Category | Cost Component (See "Glossary" tab for descriptions) | Residential Revenue Requirement | CARE-Exempt | Bundled Generation | Percent to Include in Customer Charge | Percent to Include in Demand Charge | Percent to Include in Volumetric Charge |
|--|--|---------------------------------|-------------|--------------------|---------------------------------------|-------------------------------------|---|
| | | \$ | T/F | T/F | % | % | % |
| Generation | PCIA | \$ 18,066,203 | FALSE | FALSE | 0.00% | 0.00% | 100.00% |
| Generation | Marginal Energy Cost | \$ 606,708,166 | FALSE | TRUE | 0.00% | 0.00% | 100.00% |
| Generation | Marginal Generation Capacity Cost | \$ 584,831,167 | FALSE | TRUE | 0.00% | 0.00% | 100.00% |
| Generation | Non-Marginal Generation | \$ 1,378,829,544 | FALSE | TRUE | 0.00% | 0.00% | 100.00% |
| Distribution | Marginal - Customer | \$ 427,567,610 | FALSE | FALSE | 100.00% | 0.00% | 0.00% |
| Distribution | Marginal - Grid | \$ 888,543,196 | FALSE | FALSE | 0.00% | 0.00% | 100.00% |
| Distribution | Marginal - Peak | \$ 503,372,326 | FALSE | FALSE | 0.00% | 0.00% | 100.00% |
| Distribution | Non-Marginal Distribution | \$ 1,845,967,040 | FALSE | FALSE | 0.00% | 0.00% | 100.00% |
| Transmission | Base Transmission | \$ 599,320,433 | FALSE | FALSE | 0.00% | 0.00% | 100.00% |
| Transmission | Transmission Balancing Accounts | \$ (1,839,212) | FALSE | FALSE | 0.00% | 0.00% | 100.00% |
| Line Items | Public Purpose Programs - SGIP | \$ 23,619,309 | TRUE | FALSE | 0.00% | 0.00% | 100.00% |
| Line Items | Wildfire Fund Charge | \$ 103,390,404 | TRUE | FALSE | 0.00% | 0.00% | 100.00% |
| Line Items | Wildfire Hardening Charge | \$ 17,556,861 | TRUE | FALSE | 0.00% | 0.00% | 100.00% |
| Line Items | Recovery Bond Charge | \$ - | TRUE | FALSE | 0.00% | 0.00% | 100.00% |
| Line Items | Recovery Bond Credit | \$ (40,575,857) | TRUE | FALSE | 0.00% | 0.00% | 100.00% |
| Line Items | Public Purpose Programs - Not CARE Exempt | \$ 313,291,510 | FALSE | FALSE | 0.00% | 0.00% | 100.00% |
| Line Items | Nuclear Decommissioning | \$ 2,364,701 | FALSE | FALSE | 0.00% | 0.00% | 100.00% |
| Line Items | New System Generation Charge | \$ 148,976,188 | FALSE | FALSE | 0.00% | 0.00% | 100.00% |
| Line Items | Residential CARE Contribution | | TRUE | FALSE | 0.00% | 0.00% | 100.00% |
| | See "New Rates" Section (pg. 7 - 9) | | | | | | |
| Line Items | 2023 Total Estimated CARE Discount | \$ (660,034,291) | | | | | |
| | Note: included for comparison to model-calculated values | | | | | | |
| Delivery RR - Before CARE Bill Discount | | \$ 6,995,933,045 | | | | | |

SDG&E

| Cost Category | Cost Component (See "Glossary" tab for descriptions) | Residential Revenue Requirement | CARE-Exempt | Bundled Generation | Percent to Include in Customer Charge | Percent to Include in Demand Charge | Percent to Include in Volumetric Charge |
|--|--|---------------------------------|-------------|--------------------|---------------------------------------|-------------------------------------|---|
| | | \$ | T/F | T/F | % | % | % |
| Generation | PCIA | \$ 180,005,950 | FALSE | FALSE | 0.00% | 0.00% | 100.00% |
| Generation | Marginal Energy Cost | \$ 100,915,850 | FALSE | TRUE | 0.00% | 0.00% | 100.00% |
| Generation | Marginal Generation Capacity Cost | \$ 57,547,258 | FALSE | TRUE | 0.00% | 0.00% | 100.00% |
| Generation | Non-Marginal Generation | \$ 163,094,812 | FALSE | TRUE | 0.00% | 0.00% | 100.00% |
| Distribution | Marginal - Customer | \$ 183,005,936 | FALSE | FALSE | 100.00% | 0.00% | 0.00% |
| Distribution | Marginal Demand - Non-Coincident Peak | \$ 198,205,378 | FALSE | FALSE | 0.00% | 0.00% | 100.00% |
| Distribution | Marginal Demand - Coincident Peak | \$ 26,974,391 | FALSE | FALSE | 0.00% | 0.00% | 100.00% |
| Distribution | Non-Marginal Distribution | \$ 490,650,411 | FALSE | FALSE | 0.00% | 0.00% | 100.00% |
| Transmission | Base Transmission | \$ 537,401,722 | FALSE | FALSE | 0.00% | 0.00% | 100.00% |
| Transmission | Transmission Balancing Accounts | \$ (111,012,377) | FALSE | FALSE | 0.00% | 0.00% | 100.00% |
| Line Items | Public Purpose Programs - SGIP | \$ 8,781,000 | TRUE | FALSE | 0.00% | 0.00% | 100.00% |
| Line Items | Wildfire Fund Charge | \$ 29,143,070 | TRUE | FALSE | 0.00% | 0.00% | 100.00% |
| Line Items | Public Purpose Programs - Not CARE Exempt | \$ 61,433,000 | FALSE | FALSE | 0.00% | 0.00% | 100.00% |
| Line Items | Nuclear Decommissioning | \$ 526,530 | FALSE | FALSE | 0.00% | 0.00% | 100.00% |
| Line Items | Local Generation Charge/New System Generation Charge | \$ 81,949,029 | FALSE | FALSE | 0.00% | 0.00% | 100.00% |
| Line Items | Competition Transition Charge | \$ 11,052,908 | FALSE | FALSE | 0.00% | 0.00% | 100.00% |
| Line Items | Total Rate Adjustment Component - Baseline adjustment | \$ 1,000,000 | FALSE | FALSE | 0.00% | 0.00% | 100.00% |
| Line Items | Reliability Services | \$ 177,809 | FALSE | FALSE | 0.00% | 0.00% | 100.00% |
| Line Items | Residential CARE Contribution | | TRUE | FALSE | 0.00% | 0.00% | 100.00% |
| | See "New Rates" Section (pg. 7 - 9) | | | | | | |
| Line Items | 2023 Total Estimated CARE Discount | \$ (178,549,476) | | | | | |
| | Note: included for comparison to model-calculated values | | | | | | |
| Delivery RR - Before CARE Bill Discount | | \$ 2,020,852,676 | | | | | |

Rate Design Inputs

| | | PG&E | SCE | SDG&E |
|---|-----------------|---------------------------|---------------------------|---------------------------|
| Customer charge option | | User-Defined CARE Charges | User-Defined CARE Charges | User-Defined CARE Charges |
| <i>Customer Charge Weighting is used when Customer Charge Option is set to "Uniform Weights"</i> | | | | |
| Customer Charge Weighting | [0,25] | 1.0000 | 1.0000 | 1.0000 |
| | [25,50] | 1.0000 | 1.0000 | 1.0000 |
| | [50,75] | 2.0000 | 2.0000 | 2.0000 |
| | [75,100] | 2.0000 | 2.0000 | 2.0000 |
| | [100,150] | 3.0000 | 3.0000 | 3.0000 |
| | [150,200] | 3.0000 | 3.0000 | 3.0000 |
| | 200+ | 3.0000 | 3.0000 | 3.0000 |
| <i>Customer Charge Weighting is used when Customer Charge Option is set to "User-Defined CARE Charges"</i> | | | | |
| CARE Customer Charge (\$/mo) | [0,25] | 4.9335 | 5.3216 | 7.4290 |
| | [25,50] | 4.9335 | 5.3216 | 7.4290 |
| | [50,75] | 4.9335 | 5.3216 | 7.4290 |
| | [75,100] | 4.9335 | 5.3216 | 7.4290 |
| | [100,150] | 4.9335 | 5.3216 | 7.4290 |
| | [150,200] | 4.9335 | 5.3216 | 7.4290 |
| | 200+ | 4.9335 | 5.3216 | 7.4290 |
| <i>Non-CARE Customer Charge Weighting is used when Customer Charge Option is set to "User-Defined CARE Charges"</i> | | | | |
| Non-CARE Customer Charge Weighting | [0,25] | 1.0000 | 1.0000 | 1.0000 |
| | [25,50] | 1.0000 | 1.0000 | 1.0000 |
| | [50,75] | 1.0000 | 1.0000 | 1.0000 |
| | [75,100] | 1.2200 | 1.2200 | 1.2200 |
| | [100,150] | 1.2200 | 1.2200 | 1.2200 |
| | [150,200] | 1.2200 | 1.2200 | 1.2200 |
| | 200+ | 1.2200 | 1.2200 | 1.2200 |
| <i>Average CARE Program Discount is used when Customer Charge Option is set to "User-Defined CARE Charges"</i> | | | | |
| Average CARE Program Discount | (\$/month) | \$ - | \$ - | \$ - |
| Demand Charge Options | | | | |
| Billing determinant to use | | X Highest Demand Months | X Highest Demand Months | X Highest Demand Months |
| No. of highest demand months to include | | \$ 3.0000 | \$ 3.0000 | \$ 3.0000 |
| Adjustments to distribution rate | | | | |
| Include baseline credit from existing rate | (if applicable) | Constant Ratio | Constant Ratio | Constant Ratio |
| | | TRUE | TRUE | TRUE |

Revenue Requirement Components

PG&E

| Delivery - excluding CARE-exempt | | |
|----------------------------------|------------------|----------------------|
| Rev Req - Customer | Rev Req - Demand | Rev Req - Volumetric |
| \$ 454,792,861 | \$ - | \$ 4,764,311,884 |

| Delivery - excluding CARE-exempt | |
|----------------------------------|------------------|
| Volumetric Rev Req Breakdown | |
| Distribution | \$ 2,778,949,663 |
| NBCs | \$ 277,190,068 |
| Non-Dist | \$ 1,708,172,152 |

Based on CARE program size from E-TOU-C

| Delivery - CARE-exempt | | |
|------------------------|------------------|----------------------|
| Rev Req - Customer | Rev Req - Demand | Rev Req - Volumetric |
| \$ - | \$ - | \$ 444,768,973 |

| Delivery - CARE-exempt | |
|------------------------------|----------------|
| Volumetric Rev Req Breakdown | |
| Distribution | \$ - |
| NBCs | \$ 375,847,966 |
| Non-Dist | \$ 68,921,008 |

SDG&E

| Delivery - excluding CARE-exempt | | |
|----------------------------------|------------------|----------------------|
| Rev Req - Customer | Rev Req - Demand | Rev Req - Volumetric |
| \$ 183,005,936 | \$ - | \$ 1,478,364,750 |

| Delivery - excluding CARE-exempt | |
|----------------------------------|----------------|
| Volumetric Rev Req Breakdown | |
| Distribution | \$ 715,830,179 |
| NBCs | \$ 73,012,438 |
| Non-Dist | \$ 689,522,133 |

Based on CARE program size from TOU-DR1

| Delivery - CARE-exempt | | |
|------------------------|------------------|----------------------|
| Rev Req - Customer | Rev Req - Demand | Rev Req - Volumetric |
| \$ - | \$ - | \$ 100,312,693 |

| Delivery - CARE-exempt | |
|------------------------------|----------------|
| Volumetric Rev Req Breakdown | |
| Distribution | \$ - |
| NBCs | \$ 100,312,693 |
| Non-Dist | \$ - |

SCE

| Delivery - excluding CARE-exempt | | |
|----------------------------------|------------------|----------------------|
| Rev Req - Customer | Rev Req - Demand | Rev Req - Volumetric |
| \$ 427,567,610 | \$ - | \$ 4,318,062,384 |

| Delivery - excluding CARE-exempt | |
|----------------------------------|------------------|
| Volumetric Rev Req Breakdown | |
| Distribution | \$ 3,237,882,561 |
| NBCs | \$ 315,656,211 |
| Non-Dist | \$ 764,523,612 |

Based on CARE program size from TOU-D-4-9

| Delivery - CARE-exempt | | |
|------------------------|------------------|----------------------|
| Rev Req - Customer | Rev Req - Demand | Rev Req - Volumetric |
| \$ - | \$ - | \$ 286,230,421 |

| Delivery - CARE-exempt | |
|------------------------------|-----------------|
| Volumetric Rev Req Breakdown | |
| Distribution | \$ - |
| NBCs | \$ 309,249,417 |
| Non-Dist | \$ (23,018,996) |

New Rates

| | PG&E | PG&E | PG&E | PG&E | PG&E | PG&E |
|---|------------------|------------------|------------------|------------------|------------------|------------------|
| | E-1 | E-1 | E-TOU-C | E-TOU-C | EV2-A | EV2-A |
| | Non-CARE | CARE | Non-CARE | CARE | Non-CARE | CARE |
| Income Bracket (1000\$): | | | | | | |
| [0,25] | \$ 7.4467 | \$ 4.9335 | \$ 7.4467 | \$ 4.9335 | \$ 7.4467 | \$ 4.9335 |
| [25,50] | \$ 7.4467 | \$ 4.9335 | \$ 7.4467 | \$ 4.9335 | \$ 7.4467 | \$ 4.9335 |
| [50,75] | \$ 7.4467 | \$ 4.9335 | \$ 7.4467 | \$ 4.9335 | \$ 7.4467 | \$ 4.9335 |
| [75,100] | \$ 9.0850 | \$ 4.9335 | \$ 9.0850 | \$ 4.9335 | \$ 9.0850 | \$ 4.9335 |
| [100,150] | \$ 9.0850 | \$ 4.9335 | \$ 9.0850 | \$ 4.9335 | \$ 9.0850 | \$ 4.9335 |
| [150,200] | \$ 9.0850 | \$ 4.9335 | \$ 9.0850 | \$ 4.9335 | \$ 9.0850 | \$ 4.9335 |
| 200+ | \$ 9.0850 | \$ 4.9335 | \$ 9.0850 | \$ 4.9335 | \$ 9.0850 | \$ 4.9335 |
| Tier Credits/Charges (\$/kWh) | | | | | | |
| Baseline Credit | \$ 0.0687 | \$ 0.0446 | \$ 0.0687 | \$ 0.0446 | \$ - | \$ - |
| High Usage Charge | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Demand Charges (\$/kW) | | | | | | |
| Billing Determinant | X Highest Demand | X Highest Demand | X Highest Demand | X Highest Demand | X Highest Demand | X Highest Demand |
| No. of Highest Demand Months | \$ 3.0000 | \$ 3.0000 | \$ 3.0000 | \$ 3.0000 | \$ 3.0000 | \$ 3.0000 |
| Demand Charge (\$/kW-mo) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Energy Charges (\$/kWh) | | | | | | |
| Summer - Peak | \$ 0.3727 | \$ 0.2283 | \$ 0.4641 | \$ 0.2877 | \$ 0.5257 | \$ 0.3279 |
| Summer - Part-Peak | \$ 0.3727 | \$ 0.2283 | \$ - | \$ - | \$ 0.4202 | \$ 0.2593 |
| Summer - Off-Peak | \$ 0.3727 | \$ 0.2283 | \$ 0.4008 | \$ 0.2466 | \$ 0.2304 | \$ 0.1359 |
| Winter - Peak | \$ 0.3727 | \$ 0.2283 | \$ 0.3679 | \$ 0.2252 | \$ 0.4039 | \$ 0.2487 |
| Winter - Part-Peak | \$ 0.3727 | \$ 0.2283 | \$ - | \$ - | \$ 0.3876 | \$ 0.2380 |
| Winter - Off-Peak | \$ 0.3727 | \$ 0.2283 | \$ 0.3506 | \$ 0.2140 | \$ 0.2298 | \$ 0.1355 |
| Total CARE Program Funding - Modeled | | | | | | |
| Customer | \$ - | | \$ - | | \$ - | |
| Demand | \$ - | | \$ - | | \$ - | |
| Volumetric - Delivery | \$ (512,834,336) | | \$ (512,834,336) | | \$ (512,834,336) | |
| Volumetric - Generation | \$ (431,894,113) | | \$ (423,536,307) | | \$ (418,748,960) | |
| Total CARE Credits | \$ (944,728,448) | | \$ (936,370,643) | | \$ (931,583,295) | |
| Residential CARE Funding | \$ 256,139,604 | | \$ 253,873,593 | | \$ 252,575,623 | |
| Non-Res CARE Funding | \$ 688,588,844 | | \$ 682,497,050 | | \$ 679,007,672 | |
| Total IOU forecast CARE program size | | | | | | |
| 2023 Forecast (Existing Rates) | \$ (891,914,356) | | \$ (891,914,356) | | \$ (891,914,356) | |
| Modeled Credits as % of Forecast | 6% | | 5% | | 4% | |

Not Included in SEIA Proposal

Not Included in SEIA Proposal

| PG&E | PG&E | SCE | SCE | SCE | SCE | SCE | SCE |
|----------|--------|----------|------|-----------|-----------|-------------|-------------|
| E-ELEC | E-ELEC | D | D | TOU-D-4-9 | TOU-D-4-9 | TOU-D-PRIME | TOU-D-PRIME |
| Non-CARE | CARE | Non-CARE | CARE | Non-CARE | CARE | Non-CARE | CARE |

| | | | | | | | |
|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| \$ 7.4467 | \$ 4.9335 | \$ 7.7102 | \$ 5.3216 | \$ 7.7102 | \$ 5.3216 | \$ 7.7102 | \$ 5.3216 |
| \$ 7.4467 | \$ 4.9335 | \$ 7.7102 | \$ 5.3216 | \$ 7.7102 | \$ 5.3216 | \$ 7.7102 | \$ 5.3216 |
| \$ 7.4467 | \$ 4.9335 | \$ 7.7102 | \$ 5.3216 | \$ 7.7102 | \$ 5.3216 | \$ 7.7102 | \$ 5.3216 |
| \$ 9.0850 | \$ 4.9335 | \$ 9.4065 | \$ 5.3216 | \$ 9.4065 | \$ 5.3216 | \$ 9.4065 | \$ 5.3216 |
| \$ 9.0850 | \$ 4.9335 | \$ 9.4065 | \$ 5.3216 | \$ 9.4065 | \$ 5.3216 | \$ 9.4065 | \$ 5.3216 |
| \$ 9.0850 | \$ 4.9335 | \$ 9.4065 | \$ 5.3216 | \$ 9.4065 | \$ 5.3216 | \$ 9.4065 | \$ 5.3216 |
| \$ 9.0850 | \$ 4.9335 | \$ 9.4065 | \$ 5.3216 | \$ 9.4065 | \$ 5.3216 | \$ 9.4065 | \$ 5.3216 |

| | | | | | | | |
|----|----|-----------|-----------|-----------|-----------|----|----|
| \$ | \$ | \$ 0.0573 | \$ 0.0387 | \$ 0.0627 | \$ 0.0423 | \$ | \$ |
| \$ | \$ | \$ 0.0645 | \$ 0.0435 | \$ - | \$ - | \$ | \$ |

| X Highest Demand | X Highest Demand | X Highest Demand | X Highest Demand | X Highest Demand | X Highest Demand | X Highest Demand | X Highest Demand |
|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|
| \$ 3.0000 | \$ 3.0000 | \$ 3.0000 | \$ 3.0000 | \$ 3.0000 | \$ 3.0000 | \$ 3.0000 | \$ 3.0000 |
| \$ | \$ | \$ - | \$ - | \$ - | \$ - | \$ | \$ |

| | | | | | | | |
|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| \$ 0.5462 | \$ 0.3413 | \$ 0.3673 | \$ 0.2381 | \$ 0.5208 | \$ 0.3416 | \$ 0.6364 | \$ 0.4196 |
| \$ 0.3730 | \$ 0.2287 | \$ 0.2440 | \$ 0.1549 | \$ 0.4124 | \$ 0.2685 | \$ 0.3786 | \$ 0.2456 |
| \$ 0.3142 | \$ 0.1905 | \$ 0.2440 | \$ 0.1549 | \$ 0.3119 | \$ 0.2006 | \$ 0.2514 | \$ 0.1597 |
| \$ 0.3022 | \$ 0.1827 | \$ 0.3673 | \$ 0.2381 | \$ 0.4529 | \$ 0.2958 | \$ 0.5793 | \$ 0.3811 |
| \$ 0.2797 | \$ 0.1684 | \$ 0.2440 | \$ 0.1549 | \$ 0.3366 | \$ 0.2173 | \$ 0.2302 | \$ 0.1454 |
| \$ 0.2657 | \$ 0.1590 | \$ 0.2440 | \$ 0.1549 | \$ 0.3036 | \$ 0.1950 | \$ 0.2302 | \$ 0.1454 |

| | | | |
|------------------|------------------|------------------|------------------|
| \$ | \$ - | \$ - | \$ |
| \$ | \$ - | \$ - | \$ |
| \$ (512,834,336) | \$ (361,429,971) | \$ (361,429,971) | \$ (361,429,971) |
| \$ (406,034,979) | \$ (339,559,859) | \$ (347,681,851) | \$ (354,957,511) |
| \$ (917,869,314) | \$ (700,989,830) | \$ (709,111,821) | \$ (716,387,482) |
| \$ 248,857,419 | \$ 180,152,375 | \$ 182,239,704 | \$ 184,109,528 |
| \$ 669,011,896 | \$ 520,837,455 | \$ 526,872,117 | \$ 532,277,954 |
| \$ (891,914,356) | \$ (660,034,291) | \$ (660,034,291) | \$ (660,034,291) |
| 3% | 6% | 7% | 9% |

Not Included in SEIA Proposal

| SDG&E | SDG&E | SDG&E | SDG&E | SDG&E | SDG&E | SDG&E | SDG&E |
|----------|-------|----------|---------|----------|----------|----------|----------|
| DR | DR | TOU-DR1 | TOU-DR1 | EV-TOU-5 | EV-TOU-5 | TOU-ELEC | TOU-ELEC |
| Non-CARE | CARE | Non-CARE | CARE | Non-CARE | CARE | Non-CARE | CARE |

| | | | | | | | |
|------------|-----------|------------|-----------|------------|-----------|------------|-----------|
| \$ 10.7723 | \$ 7.4290 | \$ 10.7723 | \$ 7.4290 | \$ 10.7723 | \$ 7.4290 | \$ 10.7723 | \$ 7.4290 |
| \$ 10.7723 | \$ 7.4290 | \$ 10.7723 | \$ 7.4290 | \$ 10.7723 | \$ 7.4290 | \$ 10.7723 | \$ 7.4290 |
| \$ 10.7723 | \$ 7.4290 | \$ 10.7723 | \$ 7.4290 | \$ 10.7723 | \$ 7.4290 | \$ 10.7723 | \$ 7.4290 |
| \$ 13.1421 | \$ 7.4290 | \$ 13.1421 | \$ 7.4290 | \$ 13.1421 | \$ 7.4290 | \$ 13.1421 | \$ 7.4290 |
| \$ 13.1421 | \$ 7.4290 | \$ 13.1421 | \$ 7.4290 | \$ 13.1421 | \$ 7.4290 | \$ 13.1421 | \$ 7.4290 |
| \$ 13.1421 | \$ 7.4290 | \$ 13.1421 | \$ 7.4290 | \$ 13.1421 | \$ 7.4290 | \$ 13.1421 | \$ 7.4290 |
| \$ 13.1421 | \$ 7.4290 | \$ 13.1421 | \$ 7.4290 | \$ 13.1421 | \$ 7.4290 | \$ 13.1421 | \$ 7.4290 |

| | | | | | | | |
|-----------|-----------|-----------|-----------|----|----|----|----|
| \$ 0.0902 | \$ 0.0596 | \$ 0.0902 | \$ 0.0596 | \$ | \$ | \$ | \$ |
| \$ - | \$ - | \$ - | \$ - | \$ | \$ | \$ | \$ |

| X Highest Demand | X Highest Demand | X Highest Demand | X Highest Demand | X Highest Demand | X Highest Demand | X Highest Demand | X Highest Demand |
|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|
| \$ 3.0000 | \$ 3.0000 | \$ 3.0000 | \$ 3.0000 | \$ 3.0000 | \$ 3.0000 | \$ 3.0000 | \$ 3.0000 |
| \$ - | \$ - | \$ - | \$ - | \$ | \$ | \$ | \$ |

| | | | | | | | |
|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| \$ 0.5194 | \$ 0.3311 | \$ 0.8200 | \$ 0.5296 | \$ 0.8477 | \$ 0.5478 | \$ 0.7804 | \$ 0.5035 |
| \$ 0.5194 | \$ 0.3311 | \$ 0.5065 | \$ 0.3227 | \$ 0.5127 | \$ 0.3267 | \$ 0.4112 | \$ 0.2598 |
| \$ 0.5615 | \$ 0.3588 | \$ 0.3419 | \$ 0.2140 | \$ 0.2524 | \$ 0.1547 | \$ 0.3626 | \$ 0.2278 |
| \$ 0.3389 | \$ 0.2119 | \$ 0.5807 | \$ 0.3716 | \$ 0.5429 | \$ 0.3467 | \$ 0.5394 | \$ 0.3444 |
| \$ 0.3389 | \$ 0.2119 | \$ 0.4962 | \$ 0.3158 | \$ 0.4792 | \$ 0.3046 | \$ 0.3980 | \$ 0.2511 |
| \$ 0.5204 | \$ 0.3317 | \$ 0.4716 | \$ 0.2996 | \$ 0.2438 | \$ 0.1492 | \$ 0.3538 | \$ 0.2220 |

| |
|------------------|
| \$ - |
| \$ - |
| \$ (121,075,241) |
| \$ (100,157,376) |
| \$ (221,232,617) |

| |
|------------------|
| \$ - |
| \$ - |
| \$ (121,075,241) |
| \$ (96,179,165) |
| \$ (217,254,406) |

| |
|------------------|
| \$ |
| \$ |
| \$ (121,075,241) |
| \$ (96,851,978) |
| \$ (217,927,218) |

| |
|------------------|
| \$ |
| \$ |
| \$ (121,075,241) |
| \$ (93,461,884) |
| \$ (214,537,125) |

| |
|----------------|
| \$ 63,531,039 |
| \$ 157,701,577 |

| |
|----------------|
| \$ 62,388,623 |
| \$ 154,865,783 |

| |
|----------------|
| \$ 62,581,833 |
| \$ 155,345,385 |

| |
|----------------|
| \$ 61,608,305 |
| \$ 152,928,820 |

| |
|------------------|
| \$ (178,549,476) |
| 24% |

| |
|------------------|
| \$ (178,549,476) |
| 22% |

| |
|------------------|
| \$ (178,549,476) |
| 22% |

| |
|------------------|
| \$ (178,549,476) |
| 20% |

Bill Impacts

PG&E

| Income Bracket | Bill Discount | | Customer Average Bill Impact (\$/mo) | | | | | | | | | | |
|-----------------------|---------------|---|--------------------------------------|-----------|-----------|-----------|-----------|---------|-----------|-----------|-----------|-----------|-----------|
| | | | PG&E | P | Q | R | S | T | V | W | X | Y | Z |
| \$0 - \$25,000 | None | 1 | \$ 0.45 | \$ (2.97) | \$ (2.33) | \$ (2.86) | \$ (2.14) | \$ 1.95 | \$ (0.87) | \$ (2.21) | \$ (0.11) | \$ (0.19) | \$ 2.96 |
| \$25,000 - \$50,000 | None | 2 | \$ (0.39) | \$ (2.88) | \$ (2.32) | \$ (2.89) | \$ (2.08) | \$ 1.98 | \$ (0.91) | \$ (2.30) | \$ (0.11) | \$ (0.19) | \$ 2.97 |
| \$50,000 - \$75,000 | None | 3 | \$ (0.44) | \$ (2.79) | \$ (2.28) | \$ (2.60) | \$ (1.88) | \$ 2.01 | \$ (0.91) | \$ (1.94) | \$ (0.07) | \$ (0.17) | \$ 2.96 |
| \$75,000 - \$100,000 | None | 4 | \$ 1.40 | \$ (0.99) | \$ (0.65) | \$ (0.58) | \$ 0.05 | \$ 3.67 | \$ 0.76 | \$ 0.20 | \$ 1.60 | \$ 1.48 | \$ 4.60 |
| \$100,00 - \$150,000 | None | 5 | \$ 1.65 | \$ (0.81) | \$ (0.55) | \$ (0.14) | \$ 0.37 | \$ 3.69 | \$ 0.80 | \$ 0.80 | \$ 1.67 | \$ 1.48 | \$ 4.61 |
| \$150,000 - \$200,000 | None | 6 | \$ 1.96 | \$ (0.46) | \$ (0.47) | \$ 0.36 | \$ 0.78 | \$ 3.71 | \$ 0.85 | \$ 1.48 | \$ 1.75 | \$ 1.51 | \$ 4.59 |
| \$200,000+ | None | 7 | \$ 2.37 | \$ (0.01) | \$ (0.22) | \$ 1.13 | \$ 1.37 | \$ 3.74 | \$ 0.86 | \$ 2.27 | \$ 2.00 | \$ 1.56 | \$ 4.59 |
| | | | | | | | | | | | | | |
| \$0 - \$25,000 | CARE | 1 | \$ (0.73) | \$ (3.19) | \$ (1.97) | \$ (2.14) | \$ (1.57) | \$ 1.26 | \$ 0.11 | \$ (1.93) | \$ 0.11 | \$ (2.32) | \$ (0.53) |
| \$25,000 - \$50,000 | CARE | 2 | \$ (0.83) | \$ (3.16) | \$ (1.97) | \$ (2.01) | \$ (1.48) | \$ 1.27 | \$ 0.11 | \$ (1.75) | \$ 0.14 | \$ (2.32) | \$ (0.57) |
| \$50,000 - \$75,000 | CARE | 3 | \$ (0.65) | \$ (3.11) | \$ (1.85) | \$ (1.88) | \$ (1.41) | \$ 1.28 | \$ 0.14 | \$ (1.53) | \$ 0.15 | \$ (2.31) | \$ (0.59) |
| \$75,000 - \$100,000 | CARE | 4 | \$ (0.58) | \$ (3.10) | \$ (1.62) | \$ (1.83) | \$ (1.32) | \$ 1.29 | \$ 0.17 | \$ (1.33) | \$ 0.15 | \$ (2.31) | \$ (0.61) |
| \$100,00 - \$150,000 | CARE | 5 | \$ (0.47) | \$ (3.06) | \$ (1.93) | \$ (1.67) | \$ (1.22) | \$ 1.30 | \$ 0.12 | \$ (1.21) | \$ 0.19 | \$ (2.30) | \$ (0.62) |
| \$150,000 - \$200,000 | CARE | 6 | \$ (0.29) | \$ (2.99) | \$ (2.02) | \$ (1.57) | \$ (1.15) | \$ 1.29 | \$ 0.11 | \$ (0.91) | \$ 0.20 | \$ (2.30) | \$ (0.55) |
| \$200,000+ | CARE | 7 | \$ (0.04) | \$ (2.77) | \$ (2.02) | \$ (1.37) | \$ (1.01) | \$ 1.29 | \$ 0.18 | \$ (0.79) | \$ 0.23 | \$ (2.30) | \$ (1.81) |
| | | | | | | | | | | | | | |
| \$0 - \$25,000 | FERA | 1 | \$ (1.06) | \$ (4.60) | \$ (3.04) | \$ (2.85) | \$ (2.24) | \$ 1.26 | \$ (0.26) | \$ (2.52) | \$ (0.21) | \$ (3.47) | \$ (0.86) |
| \$25,000 - \$50,000 | FERA | 2 | \$ (1.10) | \$ (4.55) | \$ (3.03) | \$ (2.53) | \$ (2.05) | \$ 1.29 | \$ (0.26) | \$ (2.10) | \$ (0.16) | \$ (3.47) | \$ (1.04) |
| \$50,000 - \$75,000 | FERA | 3 | \$ (0.88) | \$ (4.47) | \$ (2.79) | \$ (2.23) | \$ (1.91) | \$ 1.30 | \$ (0.22) | \$ (1.66) | \$ (0.14) | \$ (3.44) | \$ (1.12) |
| \$75,000 - \$100,000 | FERA | 4 | \$ 0.56 | \$ (3.11) | \$ (1.00) | \$ (0.78) | \$ (0.38) | \$ 2.66 | \$ 1.17 | \$ 0.05 | \$ 1.21 | \$ (2.10) | \$ 0.19 |
| \$100,00 - \$150,000 | FERA | 5 | \$ 0.69 | \$ (3.05) | \$ (1.61) | \$ (0.46) | \$ (0.22) | \$ 2.67 | \$ 1.10 | \$ 0.26 | \$ 1.27 | \$ (2.08) | \$ 0.14 |
| \$150,000 - \$200,000 | FERA | 6 | \$ 0.87 | \$ (2.95) | \$ (1.81) | \$ (0.28) | \$ (0.07) | \$ 2.67 | \$ 1.09 | \$ 0.71 | \$ 1.28 | \$ (2.08) | \$ 0.39 |
| \$200,000+ | FERA | 7 | \$ 1.13 | \$ (2.63) | \$ (1.81) | \$ 0.04 | \$ 0.16 | \$ 2.67 | \$ 1.18 | \$ 0.89 | \$ 1.34 | \$ (2.07) | \$ (0.62) |

New rate option
 Counterfactual rate option
 Use model-calculated counterfactual rates

 Select single new rate (if applicable)
 Select single counterfactual rate (if applicable)

| |
|--|
| User-selected rate across all subclasses |
| User-selected rate across all subclasses |
| TRUE |
| |
| E-1 |
| E-1 |

Bill Impacts

PG&E

| Income Bracket | Bill Discount | | Customer Average Bill Impact (\$/mo) | | | | | | | | | | |
|-----------------------|---------------|---|--------------------------------------|-----------|-----------|-----------|-----------|---------|-----------|-----------|-----------|-----------|-----------|
| | | | PG&E | P | Q | R | S | T | V | W | X | Y | Z |
| \$0 - \$25,000 | None | 1 | \$ 0.22 | \$ (3.33) | \$ (2.62) | \$ (3.26) | \$ (2.50) | \$ 1.78 | \$ (1.12) | \$ (2.63) | \$ (0.36) | \$ (0.44) | \$ 2.81 |
| \$25,000 - \$50,000 | None | 2 | \$ (0.66) | \$ (3.23) | \$ (2.61) | \$ (3.30) | \$ (2.44) | \$ 1.81 | \$ (1.16) | \$ (2.71) | \$ (0.37) | \$ (0.44) | \$ 2.82 |
| \$50,000 - \$75,000 | None | 3 | \$ (0.72) | \$ (3.14) | \$ (2.57) | \$ (3.00) | \$ (2.24) | \$ 1.84 | \$ (1.16) | \$ (2.35) | \$ (0.32) | \$ (0.43) | \$ 2.81 |
| \$75,000 - \$100,000 | None | 4 | \$ 1.13 | \$ (1.34) | \$ (0.94) | \$ (0.97) | \$ (0.30) | \$ 3.50 | \$ 0.52 | \$ (0.19) | \$ 1.36 | \$ 1.22 | \$ 4.45 |
| \$100,00 - \$150,000 | None | 5 | \$ 1.39 | \$ (1.15) | \$ (0.83) | \$ (0.51) | \$ 0.04 | \$ 3.52 | \$ 0.56 | \$ 0.43 | \$ 1.42 | \$ 1.23 | \$ 4.46 |
| \$150,000 - \$200,000 | None | 6 | \$ 1.71 | \$ (0.78) | \$ (0.75) | \$ 0.00 | \$ 0.46 | \$ 3.54 | \$ 0.61 | \$ 1.13 | \$ 1.51 | \$ 1.26 | \$ 4.44 |
| \$200,000+ | None | 7 | \$ 2.14 | \$ (0.32) | \$ (0.49) | \$ 0.79 | \$ 1.08 | \$ 3.58 | \$ 0.62 | \$ 1.94 | \$ 1.77 | \$ 1.31 | \$ 4.44 |
| | | | | | | | | | | | | | |
| \$0 - \$25,000 | CARE | 1 | \$ (0.94) | \$ (3.47) | \$ (2.17) | \$ (2.44) | \$ (1.83) | \$ 1.14 | \$ (0.04) | \$ (2.24) | \$ (0.06) | \$ (2.55) | \$ (0.69) |
| \$25,000 - \$50,000 | CARE | 2 | \$ (1.05) | \$ (3.44) | \$ (2.17) | \$ (2.31) | \$ (1.74) | \$ 1.15 | \$ (0.04) | \$ (2.04) | \$ (0.03) | \$ (2.55) | \$ (0.74) |
| \$50,000 - \$75,000 | CARE | 3 | \$ (0.86) | \$ (3.38) | \$ (2.05) | \$ (2.17) | \$ (1.67) | \$ 1.16 | \$ (0.01) | \$ (1.82) | \$ (0.01) | \$ (2.54) | \$ (0.76) |
| \$75,000 - \$100,000 | CARE | 4 | \$ (0.79) | \$ (3.37) | \$ (1.81) | \$ (2.11) | \$ (1.57) | \$ 1.17 | \$ 0.03 | \$ (1.61) | \$ (0.01) | \$ (2.54) | \$ (0.77) |
| \$100,00 - \$150,000 | CARE | 5 | \$ (0.68) | \$ (3.33) | \$ (2.13) | \$ (1.95) | \$ (1.47) | \$ 1.18 | \$ (0.03) | \$ (1.49) | \$ 0.02 | \$ (2.53) | \$ (0.79) |
| \$150,000 - \$200,000 | CARE | 6 | \$ (0.49) | \$ (3.26) | \$ (2.23) | \$ (1.84) | \$ (1.39) | \$ 1.17 | \$ (0.04) | \$ (1.19) | \$ 0.03 | \$ (2.53) | \$ (0.71) |
| \$200,000+ | CARE | 7 | \$ (0.22) | \$ (3.03) | \$ (2.23) | \$ (1.64) | \$ (1.25) | \$ 1.18 | \$ 0.03 | \$ (1.06) | \$ 0.07 | \$ (2.53) | \$ (1.95) |
| | | | | | | | | | | | | | |
| \$0 - \$25,000 | FERA | 1 | \$ (1.32) | \$ (4.95) | \$ (3.30) | \$ (3.21) | \$ (2.56) | \$ 1.11 | \$ (0.44) | \$ (2.89) | \$ (0.42) | \$ (3.76) | \$ (1.07) |
| \$25,000 - \$50,000 | FERA | 2 | \$ (1.37) | \$ (4.90) | \$ (3.29) | \$ (2.89) | \$ (2.37) | \$ 1.14 | \$ (0.45) | \$ (2.46) | \$ (0.37) | \$ (3.76) | \$ (1.25) |
| \$50,000 - \$75,000 | FERA | 3 | \$ (1.13) | \$ (4.81) | \$ (3.04) | \$ (2.58) | \$ (2.22) | \$ 1.15 | \$ (0.40) | \$ (2.01) | \$ (0.34) | \$ (3.73) | \$ (1.32) |
| \$75,000 - \$100,000 | FERA | 4 | \$ 0.31 | \$ (3.45) | \$ (1.23) | \$ (1.12) | \$ (0.69) | \$ 2.52 | \$ 0.99 | \$ (0.28) | \$ 1.00 | \$ (2.39) | \$ (0.01) |
| \$100,00 - \$150,000 | FERA | 5 | \$ 0.44 | \$ (3.39) | \$ (1.86) | \$ (0.79) | \$ (0.51) | \$ 2.53 | \$ 0.91 | \$ (0.07) | \$ 1.06 | \$ (2.37) | \$ (0.06) |
| \$150,000 - \$200,000 | FERA | 6 | \$ 0.63 | \$ (3.29) | \$ (2.07) | \$ (0.60) | \$ (0.37) | \$ 2.52 | \$ 0.90 | \$ 0.40 | \$ 1.08 | \$ (2.37) | \$ 0.18 |
| \$200,000+ | FERA | 7 | \$ 0.91 | \$ (2.95) | \$ (2.07) | \$ (0.27) | \$ (0.12) | \$ 2.53 | \$ 0.99 | \$ 0.58 | \$ 1.14 | \$ (2.35) | \$ (0.81) |

| | |
|--|--|
| New rate option | User-selected rate across all subclasses |
| Counterfactual rate option | User-selected rate across all subclasses |
| Use model-calculated counterfactual rates | TRUE |
| Select single new rate (if applicable) | E-TOU-C |
| Select single counterfactual rate (if applicable) | E-TOU-C |

Bill Impacts

PG&E

| Income Bracket | Bill Discount | | Customer Average Bill Impact (\$/mo) | | | | | | | | | | |
|-----------------------|---------------|---|--------------------------------------|-----------|-----------|-----------|-----------|---------|-----------|-----------|-----------|-----------|-----------|
| | | | PG&E | P | Q | R | S | T | V | W | X | Y | Z |
| \$0 - \$25,000 | None | 1 | \$ 0.38 | \$ (3.24) | \$ (2.22) | \$ (3.49) | \$ (2.67) | \$ 2.01 | \$ (0.35) | \$ (3.16) | \$ (0.19) | \$ (0.35) | \$ 2.93 |
| \$25,000 - \$50,000 | None | 2 | \$ (0.59) | \$ (3.17) | \$ (2.22) | \$ (3.50) | \$ (2.63) | \$ 2.02 | \$ (0.38) | \$ (3.20) | \$ (0.19) | \$ (0.35) | \$ 2.94 |
| \$50,000 - \$75,000 | None | 3 | \$ (0.74) | \$ (3.11) | \$ (2.19) | \$ (3.35) | \$ (2.51) | \$ 2.04 | \$ (0.38) | \$ (3.02) | \$ (0.16) | \$ (0.35) | \$ 2.92 |
| \$75,000 - \$100,000 | None | 4 | \$ 1.07 | \$ (1.36) | \$ (0.56) | \$ (1.52) | \$ (0.68) | \$ 3.69 | \$ 1.29 | \$ (1.12) | \$ 1.50 | \$ 1.29 | \$ 4.57 |
| \$100,00 - \$150,000 | None | 5 | \$ 1.29 | \$ (1.24) | \$ (0.49) | \$ (1.29) | \$ (0.47) | \$ 3.71 | \$ 1.31 | \$ (0.80) | \$ 1.55 | \$ 1.29 | \$ 4.57 |
| \$150,000 - \$200,000 | None | 6 | \$ 1.59 | \$ (0.99) | \$ (0.43) | \$ (1.03) | \$ (0.21) | \$ 3.72 | \$ 1.35 | \$ (0.45) | \$ 1.60 | \$ 1.30 | \$ 4.55 |
| \$200,000+ | None | 7 | \$ 2.02 | \$ (0.67) | \$ (0.25) | \$ (0.63) | \$ 0.17 | \$ 3.74 | \$ 1.36 | \$ (0.05) | \$ 1.77 | \$ 1.31 | \$ 4.55 |
| | | | | | | | | | | | | | |
| \$0 - \$25,000 | CARE | 1 | \$ (0.92) | \$ (3.24) | \$ (1.85) | \$ (2.52) | \$ (1.92) | \$ 1.27 | \$ 0.25 | \$ (2.36) | \$ 0.03 | \$ (2.24) | \$ (0.31) |
| \$25,000 - \$50,000 | CARE | 2 | \$ (1.09) | \$ (3.22) | \$ (1.84) | \$ (2.45) | \$ (1.86) | \$ 1.28 | \$ 0.25 | \$ (2.26) | \$ 0.05 | \$ (2.24) | \$ (0.38) |
| \$50,000 - \$75,000 | CARE | 3 | \$ (0.93) | \$ (3.19) | \$ (1.76) | \$ (2.38) | \$ (1.82) | \$ 1.28 | \$ 0.27 | \$ (2.14) | \$ 0.06 | \$ (2.24) | \$ (0.42) |
| \$75,000 - \$100,000 | CARE | 4 | \$ (0.87) | \$ (3.18) | \$ (1.58) | \$ (2.35) | \$ (1.76) | \$ 1.29 | \$ 0.29 | \$ (2.03) | \$ 0.06 | \$ (2.24) | \$ (0.44) |
| \$100,00 - \$150,000 | CARE | 5 | \$ (0.79) | \$ (3.16) | \$ (1.82) | \$ (2.26) | \$ (1.71) | \$ 1.29 | \$ 0.26 | \$ (1.97) | \$ 0.08 | \$ (2.25) | \$ (0.47) |
| \$150,000 - \$200,000 | CARE | 6 | \$ (0.60) | \$ (3.12) | \$ (1.89) | \$ (2.21) | \$ (1.66) | \$ 1.29 | \$ 0.25 | \$ (1.80) | \$ 0.09 | \$ (2.25) | \$ (0.35) |
| \$200,000+ | CARE | 7 | \$ (0.30) | \$ (2.99) | \$ (1.89) | \$ (2.10) | \$ (1.57) | \$ 1.29 | \$ 0.30 | \$ (1.74) | \$ 0.11 | \$ (2.25) | \$ (2.31) |
| | | | | | | | | | | | | | |
| \$0 - \$25,000 | FERA | 1 | \$ (1.30) | \$ (4.57) | \$ (2.74) | \$ (3.47) | \$ (2.72) | \$ 1.31 | \$ (0.02) | \$ (3.24) | \$ (0.28) | \$ (3.30) | \$ (0.93) |
| \$25,000 - \$50,000 | FERA | 2 | \$ (1.45) | \$ (4.55) | \$ (2.73) | \$ (3.30) | \$ (2.60) | \$ 1.33 | \$ (0.03) | \$ (3.01) | \$ (0.25) | \$ (3.31) | \$ (1.38) |
| \$50,000 - \$75,000 | FERA | 3 | \$ (1.26) | \$ (4.50) | \$ (2.56) | \$ (3.13) | \$ (2.52) | \$ 1.34 | \$ 0.01 | \$ (2.76) | \$ (0.23) | \$ (3.32) | \$ (1.56) |
| \$75,000 - \$100,000 | FERA | 4 | \$ 0.14 | \$ (3.14) | \$ (0.90) | \$ (1.73) | \$ (1.06) | \$ 2.69 | \$ 1.38 | \$ (1.22) | \$ 1.11 | \$ (1.97) | \$ (0.31) |
| \$100,00 - \$150,000 | FERA | 5 | \$ 0.23 | \$ (3.11) | \$ (1.33) | \$ (1.55) | \$ (0.95) | \$ 2.70 | \$ 1.33 | \$ (1.10) | \$ 1.15 | \$ (1.98) | \$ (0.44) |
| \$150,000 - \$200,000 | FERA | 6 | \$ 0.44 | \$ (3.05) | \$ (1.47) | \$ (1.45) | \$ (0.87) | \$ 2.69 | \$ 1.32 | \$ (0.85) | \$ 1.16 | \$ (1.98) | \$ 0.17 |
| \$200,000+ | FERA | 7 | \$ 0.74 | \$ (2.87) | \$ (1.47) | \$ (1.27) | \$ (0.72) | \$ 2.70 | \$ 1.38 | \$ (0.75) | \$ 1.20 | \$ (1.99) | \$ (2.31) |

| | |
|--|--|
| New rate option | User-selected rate across all subclasses |
| Counterfactual rate option | User-selected rate across all subclasses |
| Use model-calculated counterfactual rates | TRUE |
| Select single new rate (if applicable) | EV2-A |
| Select single counterfactual rate (if applicable) | EV2-A |

SDG&E

| Income Bracket | Bill Discount | | Customer Average Bill Impact (\$/mo) | | | | |
|-----------------------|---------------|---|--------------------------------------|-----------|---------|-----------|------------|
| | | | SDG&E | Inland | Coastal | Desert | Mountain |
| \$0 - \$25,000 | None | 1 | \$ 0.30 | \$ 0.31 | \$ 0.48 | \$ 0.95 | \$ (5.47) |
| \$25,000 - \$50,000 | None | 2 | \$ 0.29 | \$ 0.05 | \$ 0.48 | \$ 0.62 | \$ (4.77) |
| \$50,000 - \$75,000 | None | 3 | \$ 0.26 | \$ 0.02 | \$ 0.51 | \$ 1.59 | \$ (4.56) |
| \$75,000 - \$100,000 | None | 4 | \$ 2.70 | \$ 2.52 | \$ 2.93 | \$ 5.27 | \$ (1.89) |
| \$100,00 - \$150,000 | None | 5 | \$ 2.98 | \$ 2.95 | \$ 3.10 | \$ 4.43 | \$ (1.11) |
| \$150,000 - \$200,000 | None | 6 | \$ 3.38 | \$ 3.58 | \$ 3.31 | \$ 11.16 | \$ (0.03) |
| \$200,000+ | None | 7 | \$ 4.05 | \$ 4.46 | \$ 3.87 | \$ 4.09 | \$ 1.33 |
| | | | | | | | |
| \$0 - \$25,000 | CARE | 1 | \$ 0.77 | \$ 0.07 | \$ 1.69 | \$ (7.02) | \$ (11.47) |
| \$25,000 - \$50,000 | CARE | 2 | \$ 0.77 | \$ 0.09 | \$ 1.69 | \$ (7.49) | \$ (10.42) |
| \$50,000 - \$75,000 | CARE | 3 | \$ 0.83 | \$ 0.12 | \$ 1.70 | N/A | \$ (10.59) |
| \$75,000 - \$100,000 | CARE | 4 | \$ 0.97 | \$ 0.13 | \$ 1.73 | N/A | \$ (11.86) |
| \$100,00 - \$150,000 | CARE | 5 | \$ 1.09 | \$ 0.11 | \$ 1.72 | N/A | N/A |
| \$150,000 - \$200,000 | CARE | 6 | \$ 1.88 | N/A | \$ 1.88 | N/A | N/A |
| \$200,000+ | CARE | 7 | N/A | N/A | N/A | N/A | N/A |
| | | | | | | | |
| \$0 - \$25,000 | FERA | 1 | \$ 0.29 | \$ (0.45) | \$ 1.52 | \$ (8.24) | \$ (16.82) |
| \$25,000 - \$50,000 | FERA | 2 | \$ 0.31 | \$ (0.41) | \$ 1.52 | \$ (9.35) | \$ (14.78) |
| \$50,000 - \$75,000 | FERA | 3 | \$ 0.42 | \$ (0.35) | \$ 1.54 | N/A | \$ (15.13) |
| \$75,000 - \$100,000 | FERA | 4 | \$ 2.56 | \$ 1.63 | \$ 3.56 | N/A | \$ (15.56) |
| \$100,00 - \$150,000 | FERA | 5 | \$ 2.70 | \$ 1.57 | \$ 3.53 | N/A | N/A |
| \$150,000 - \$200,000 | FERA | 6 | \$ 3.84 | N/A | \$ 3.84 | N/A | N/A |
| \$200,000+ | FERA | 7 | N/A | N/A | N/A | N/A | N/A |

New rate option
Counterfactual rate option
Use model-calculated counterfactual rates

Select single new rate (if applicable)
Select single counterfactual rate (if applicable)

| |
|--|
| User-selected rate across all subclasses |
| User-selected rate across all subclasses |
| TRUE |
| |
| DR |
| DR |

SDG&E

| Income Bracket | Bill Discount | Customer Average Bill Impact (\$/mo) | | | | | |
|-----------------------|---------------|--------------------------------------|-----------|-----------|-----------|------------|------------|
| | | SDG&E | Inland | Coastal | Desert | Mountain | |
| \$0 - \$25,000 | None | 1 | \$ (1.36) | \$ (1.36) | \$ (1.14) | \$ (0.76) | \$ (8.04) |
| \$25,000 - \$50,000 | None | 2 | \$ (1.36) | \$ (1.67) | \$ (1.14) | \$ (1.15) | \$ (7.21) |
| \$50,000 - \$75,000 | None | 3 | \$ (1.41) | \$ (1.70) | \$ (1.10) | \$ (0.02) | \$ (6.96) |
| \$75,000 - \$100,000 | None | 4 | \$ 1.04 | \$ 0.81 | \$ 1.33 | \$ 3.85 | \$ (4.23) |
| \$100,00 - \$150,000 | None | 5 | \$ 1.37 | \$ 1.32 | \$ 1.53 | \$ 2.88 | \$ (3.29) |
| \$150,000 - \$200,000 | None | 6 | \$ 1.85 | \$ 2.06 | \$ 1.77 | \$ 10.63 | \$ (2.00) |
| \$200,000+ | None | 7 | \$ 2.64 | \$ 3.10 | \$ 2.43 | \$ 2.50 | \$ (0.37) |
| | | | | | | | |
| \$0 - \$25,000 | CARE | 1 | \$ (0.33) | \$ (1.15) | \$ 0.73 | \$ (9.21) | \$ (13.97) |
| \$25,000 - \$50,000 | CARE | 2 | \$ (0.34) | \$ (1.13) | \$ 0.73 | \$ (9.76) | \$ (12.89) |
| \$50,000 - \$75,000 | CARE | 3 | \$ (0.27) | \$ (1.10) | \$ 0.74 | N/A | \$ (13.07) |
| \$75,000 - \$100,000 | CARE | 4 | \$ (0.10) | \$ (1.08) | \$ 0.78 | N/A | \$ (14.37) |
| \$100,00 - \$150,000 | CARE | 5 | \$ 0.03 | \$ (1.11) | \$ 0.76 | N/A | N/A |
| \$150,000 - \$200,000 | CARE | 6 | \$ 0.95 | N/A | \$ 0.95 | N/A | N/A |
| \$200,000+ | CARE | 7 | N/A | N/A | N/A | N/A | N/A |
| | | | | | | | |
| \$0 - \$25,000 | FERA | 1 | \$ (1.07) | \$ (1.94) | \$ 0.34 | \$ (10.83) | \$ (19.96) |
| \$25,000 - \$50,000 | FERA | 2 | \$ (1.05) | \$ (1.89) | \$ 0.34 | \$ (12.15) | \$ (17.87) |
| \$50,000 - \$75,000 | FERA | 3 | \$ (0.92) | \$ (1.82) | \$ 0.36 | N/A | \$ (18.22) |
| \$75,000 - \$100,000 | FERA | 4 | \$ 1.25 | \$ 0.17 | \$ 2.40 | N/A | \$ (18.72) |
| \$100,00 - \$150,000 | FERA | 5 | \$ 1.40 | \$ 0.10 | \$ 2.36 | N/A | N/A |
| \$150,000 - \$200,000 | FERA | 6 | \$ 2.75 | N/A | \$ 2.75 | N/A | N/A |
| \$200,000+ | FERA | 7 | N/A | N/A | N/A | N/A | N/A |

New rate option
Counterfactual rate option
Use model-calculated counterfactual rates

Select single new rate (if applicable)
Select single counterfactual rate (if applicable)

| |
|--|
| User-selected rate across all subclasses |
| User-selected rate across all subclasses |
| TRUE |
| |
| TOU-DR1 |
| TOU-DR1 |

SCE

| Income Bracket | Bill Discount | | Customer Average Bill Impact (\$/mo) | | | | | | | | | |
|-----------------------|---------------|---|--------------------------------------|---------|---------|---------|---------|-----------|-----------|-----------|-----------|---------|
| | | | SCE | 5 | 6 | 8 | 9 | 10 | 13 | 14 | 15 | 16 |
| \$0 - \$25,000 | None | 1 | \$ 1.21 | \$ 3.51 | \$ 2.60 | \$ 1.84 | \$ 0.21 | \$ 0.19 | \$ (1.73) | \$ (1.88) | \$ (0.87) | \$ 2.83 |
| \$25,000 - \$50,000 | None | 2 | \$ 0.74 | \$ 3.51 | \$ 2.61 | \$ 1.80 | \$ 0.06 | \$ (0.18) | \$ (1.54) | \$ (1.77) | \$ (1.16) | \$ 2.84 |
| \$50,000 - \$75,000 | None | 3 | \$ 0.77 | \$ 3.51 | \$ 2.62 | \$ 1.79 | \$ 0.04 | \$ (0.13) | \$ (1.20) | \$ (1.64) | \$ (0.97) | \$ 2.86 |
| \$75,000 - \$100,000 | None | 4 | \$ 2.55 | \$ 5.20 | \$ 4.33 | \$ 3.52 | \$ 1.80 | \$ 1.72 | \$ 0.75 | \$ 0.25 | \$ 0.90 | \$ 4.60 |
| \$100,00 - \$150,000 | None | 5 | \$ 2.73 | \$ 5.20 | \$ 4.36 | \$ 3.57 | \$ 1.87 | \$ 2.01 | \$ 1.08 | \$ 0.45 | \$ 1.06 | \$ 4.65 |
| \$150,000 - \$200,000 | None | 6 | \$ 2.93 | \$ 5.20 | \$ 4.39 | \$ 3.65 | \$ 2.02 | \$ 2.28 | \$ 1.32 | \$ 0.68 | \$ 1.25 | \$ 4.70 |
| \$200,000+ | None | 7 | \$ 3.30 | \$ 5.20 | \$ 4.46 | \$ 3.82 | \$ 2.23 | \$ 2.61 | \$ 1.82 | \$ 0.96 | \$ 1.57 | \$ 4.74 |
| | | | | | | | | | | | | |
| \$0 - \$25,000 | CARE | 1 | \$ 1.35 | N/A | \$ 3.32 | \$ 2.56 | \$ 2.02 | \$ 0.24 | \$ (0.30) | \$ (0.93) | \$ 0.33 | \$ 1.10 |
| \$25,000 - \$50,000 | CARE | 2 | \$ 1.40 | N/A | \$ 3.32 | \$ 2.56 | \$ 2.02 | \$ 0.28 | \$ (0.20) | \$ (0.85) | \$ 0.44 | \$ 1.13 |
| \$50,000 - \$75,000 | CARE | 3 | \$ 1.44 | N/A | \$ 3.32 | \$ 2.57 | \$ 2.03 | \$ 0.34 | \$ (0.13) | \$ (0.80) | \$ 0.49 | \$ 1.12 |
| \$75,000 - \$100,000 | CARE | 4 | \$ 1.44 | N/A | \$ 3.32 | \$ 2.57 | \$ 2.03 | \$ 0.38 | \$ (0.05) | \$ (0.78) | \$ 0.55 | \$ 1.12 |
| \$100,00 - \$150,000 | CARE | 5 | \$ 1.51 | N/A | \$ 3.32 | \$ 2.57 | \$ 2.03 | \$ 0.44 | \$ (0.04) | \$ (0.69) | \$ 0.58 | \$ 1.17 |
| \$150,000 - \$200,000 | CARE | 6 | \$ 1.63 | N/A | \$ 3.32 | \$ 2.58 | \$ 2.04 | \$ 0.56 | \$ 0.04 | \$ (0.59) | \$ 0.67 | \$ 1.23 |
| \$200,000+ | CARE | 7 | \$ 1.82 | N/A | \$ 3.33 | \$ 2.59 | \$ 2.04 | \$ 0.64 | \$ 0.17 | \$ (0.51) | \$ 0.83 | \$ 1.29 |
| | | | | | | | | | | | | |
| \$0 - \$25,000 | FERA | 1 | \$ 1.26 | N/A | \$ 3.67 | \$ 2.73 | \$ 2.08 | \$ (0.07) | \$ (0.86) | \$ (1.76) | \$ (0.18) | \$ 0.37 |
| \$25,000 - \$50,000 | FERA | 2 | \$ 1.31 | N/A | \$ 3.68 | \$ 2.73 | \$ 2.08 | \$ 0.01 | \$ (0.65) | \$ (1.59) | \$ 0.05 | \$ 0.42 |
| \$50,000 - \$75,000 | FERA | 3 | \$ 1.36 | N/A | \$ 3.68 | \$ 2.74 | \$ 2.08 | \$ 0.12 | \$ (0.51) | \$ (1.51) | \$ 0.17 | \$ 0.41 |
| \$75,000 - \$100,000 | FERA | 4 | \$ 2.75 | N/A | \$ 5.07 | \$ 4.13 | \$ 3.48 | \$ 1.57 | \$ 1.03 | \$ (0.10) | \$ 1.67 | \$ 1.80 |
| \$100,00 - \$150,000 | FERA | 5 | \$ 2.84 | N/A | \$ 5.07 | \$ 4.14 | \$ 3.48 | \$ 1.69 | \$ 1.05 | \$ 0.07 | \$ 1.74 | \$ 1.88 |
| \$150,000 - \$200,000 | FERA | 6 | \$ 3.00 | N/A | \$ 5.07 | \$ 4.15 | \$ 3.48 | \$ 1.88 | \$ 1.20 | \$ 0.23 | \$ 1.91 | \$ 1.98 |
| \$200,000+ | FERA | 7 | \$ 3.21 | N/A | \$ 5.07 | \$ 4.16 | \$ 3.48 | \$ 2.02 | \$ 1.42 | \$ 0.34 | \$ 2.20 | \$ 2.08 |

New rate option
Counterfactual rate option
Use model-calculated counterfactual rates

Select single new rate (if applicable)
Select single counterfactual rate (if applicable)

| |
|--|
| User-selected rate across all subclasses |
| User-selected rate across all subclasses |
| TRUE |
| |
| D |
| D |

SCE

| Income Bracket | Bill Discount | | Customer Average Bill Impact (\$/mo) | | | | | | | | | |
|-----------------------|---------------|---|--------------------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| | | | SCE | 5 | 6 | 8 | 9 | 10 | 13 | 14 | 15 | 16 |
| \$0 - \$25,000 | None | 1 | \$ (3.53) | \$ (1.18) | \$ (1.17) | \$ (2.29) | \$ (4.96) | \$ (5.29) | \$ (8.15) | \$ (8.04) | \$ (7.99) | \$ (1.38) |
| \$25,000 - \$50,000 | None | 2 | \$ (4.18) | \$ (1.18) | \$ (1.16) | \$ (2.33) | \$ (5.14) | \$ (5.76) | \$ (7.91) | \$ (7.92) | \$ (8.25) | \$ (1.37) |
| \$50,000 - \$75,000 | None | 3 | \$ (4.14) | \$ (1.18) | \$ (1.14) | \$ (2.34) | \$ (5.16) | \$ (5.70) | \$ (7.50) | \$ (7.78) | \$ (8.07) | \$ (1.36) |
| \$75,000 - \$100,000 | None | 4 | \$ (2.33) | \$ 0.51 | \$ 0.57 | \$ (0.60) | \$ (3.40) | \$ (3.80) | \$ (5.48) | \$ (5.86) | \$ (6.22) | \$ 0.37 |
| \$100,00 - \$150,000 | None | 5 | \$ (2.08) | \$ 0.51 | \$ 0.60 | \$ (0.54) | \$ (3.31) | \$ (3.45) | \$ (5.07) | \$ (5.64) | \$ (6.07) | \$ 0.40 |
| \$150,000 - \$200,000 | None | 6 | \$ (1.79) | \$ 0.51 | \$ 0.64 | \$ (0.45) | \$ (3.14) | \$ (3.10) | \$ (4.78) | \$ (5.39) | \$ (5.90) | \$ 0.44 |
| \$200,000+ | None | 7 | \$ (1.26) | \$ 0.51 | \$ 0.72 | \$ (0.26) | \$ (2.89) | \$ (2.68) | \$ (4.17) | \$ (5.08) | \$ (5.61) | \$ 0.46 |
| | | | | | | | | | | | | |
| \$0 - \$25,000 | CARE | 1 | \$ (1.82) | N/A | \$ 1.23 | \$ 0.15 | \$ (0.89) | \$ (3.53) | \$ (4.45) | \$ (5.09) | \$ (4.24) | \$ (2.19) |
| \$25,000 - \$50,000 | CARE | 2 | \$ (1.74) | N/A | \$ 1.23 | \$ 0.15 | \$ (0.89) | \$ (3.48) | \$ (4.33) | \$ (4.99) | \$ (4.11) | \$ (2.16) |
| \$50,000 - \$75,000 | CARE | 3 | \$ (1.69) | N/A | \$ 1.23 | \$ 0.16 | \$ (0.89) | \$ (3.41) | \$ (4.24) | \$ (4.93) | \$ (4.04) | \$ (2.16) |
| \$75,000 - \$100,000 | CARE | 4 | \$ (1.70) | N/A | \$ 1.23 | \$ 0.16 | \$ (0.89) | \$ (3.36) | \$ (4.15) | \$ (4.92) | \$ (3.98) | \$ (2.16) |
| \$100,00 - \$150,000 | CARE | 5 | \$ (1.60) | N/A | \$ 1.23 | \$ 0.16 | \$ (0.89) | \$ (3.28) | \$ (4.14) | \$ (4.81) | \$ (3.94) | \$ (2.11) |
| \$150,000 - \$200,000 | CARE | 6 | \$ (1.43) | N/A | \$ 1.23 | \$ 0.17 | \$ (0.90) | \$ (3.14) | \$ (4.03) | \$ (4.70) | \$ (3.84) | \$ (2.05) |
| \$200,000+ | CARE | 7 | \$ (1.17) | N/A | \$ 1.23 | \$ 0.17 | \$ (0.90) | \$ (3.04) | \$ (3.87) | \$ (4.61) | \$ (3.65) | \$ (1.98) |
| | | | | | | | | | | | | |
| \$0 - \$25,000 | FERA | 1 | \$ (2.57) | N/A | \$ 1.12 | \$ (0.21) | \$ (1.47) | \$ (4.63) | \$ (5.88) | \$ (6.82) | \$ (5.73) | \$ (3.68) |
| \$25,000 - \$50,000 | FERA | 2 | \$ (2.50) | N/A | \$ 1.12 | \$ (0.21) | \$ (1.47) | \$ (4.53) | \$ (5.62) | \$ (6.64) | \$ (5.45) | \$ (3.63) |
| \$50,000 - \$75,000 | FERA | 3 | \$ (2.45) | N/A | \$ 1.12 | \$ (0.20) | \$ (1.48) | \$ (4.40) | \$ (5.45) | \$ (6.54) | \$ (5.32) | \$ (3.63) |
| \$75,000 - \$100,000 | FERA | 4 | \$ (1.06) | N/A | \$ 2.52 | \$ 1.19 | \$ (0.09) | \$ (2.93) | \$ (3.87) | \$ (5.13) | \$ (3.80) | \$ (2.24) |
| \$100,00 - \$150,000 | FERA | 5 | \$ (0.95) | N/A | \$ 2.52 | \$ 1.19 | \$ (0.10) | \$ (2.79) | \$ (3.85) | \$ (4.94) | \$ (3.72) | \$ (2.16) |
| \$150,000 - \$200,000 | FERA | 6 | \$ (0.75) | N/A | \$ 2.52 | \$ 1.20 | \$ (0.11) | \$ (2.56) | \$ (3.66) | \$ (4.76) | \$ (3.52) | \$ (2.06) |
| \$200,000+ | FERA | 7 | \$ (0.44) | N/A | \$ 2.52 | \$ 1.21 | \$ (0.13) | \$ (2.39) | \$ (3.39) | \$ (4.63) | \$ (3.18) | \$ (1.95) |

New rate option
Counterfactual rate option
Use model-calculated counterfactual rates

Select single new rate (if applicable)
Select single counterfactual rate (if applicable)

| |
|--|
| User-selected rate across all subclasses |
| User-selected rate across all subclasses |
| TRUE |
| |
| TOU-D-4-9 |
| TOU-D-4-9 |